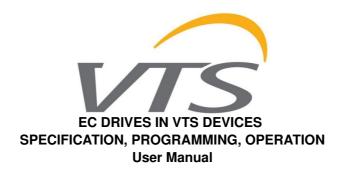


v1.2 11.2023 Ec Drives In Vts Devices User Manual

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Please read the following documentation carefully before installing, maintaining and operating EC drives. In case of doubt, contact the official VTS support. This manual may only be used by a qualified service representative.

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SAFETY ISSUES

All drives described in this manual may only be operated, connected, installed, repaired and modified by qualified personnel. Failure to perform any of these operations correctly may result in death, electric shock, improper installation, or product damage. The installation should be carried out with undamaged cables and with proper grounding. Follow the pinout diagrams dedicated to your drives.

Do not open or disassemble the drive while power is connected to the device. This can cause fatal injury due to electric shock. If disassembly is necessary, wait at least 5 minutes after disconnecting from the power supply. It is the responsibility of the user and installer to ensure that the system is properly grounded and protected in accordance with national and local standards. VTS is not responsible for any damages or injuries caused by incorrect installation, faulty electrical circuits or other failures.

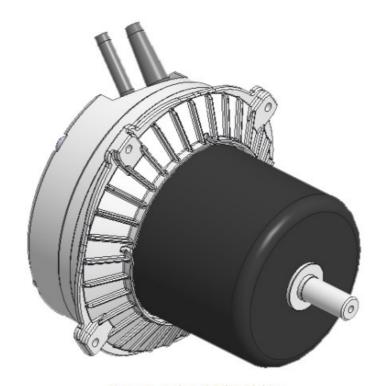
PRODUCT DESCRIPTION AND TECHNICAL SPECIFICATION

Air handling units and other selected VTS devices can be equipped with various configurations of EC drives, tailored to the needs and requirements of customers.

Туре	Rated speed [RPM]	Maximum output po wer [kW]	Regulator type – po wer [kW]	Supply voltage [V]
Axial 444 Cross flo w WING 200	1400	0.30	0.37	1×230
Axial 420	1340	0.21	0.37	1×230
Axial 315	1400	0.08	0.37	1×230
Cross flow WING 1 00 WING 150	1340	0.21	0.37	1×230
Plug 190	4500	0.17	0.17	1×230
Plug 225	3600	0.35	0.37	1×230
Plug 225	4500	0.76	0.75	1×230
Plug 250	3000	0.35	0.37	1×230
Plug 250	3800	0.70	0.75	1×230
Plug 315	2060	0.37	0.37	1×230
Plug 315	2600	0.72	0.75	1×230
Plug 310	3160	1.50	1.50	3×400
Plug 355	3200	2.40	2.40	3×400

Table 1 – types of EC drives

VTS reserves the right to change the given configurations without prior notice. Any modifications or configuration changes other than those proposed must first be reported and consulted with the VTS technical department.



Picture 1 – 1-phase 0.75kW EC drive



Picture 2 - 3-phase 1.5kW EC drive

INSTALLATION

3.1 Cable requirements

In the case of modular AHUs (without factory wiring between the drives and the electrical box), only hard wire or copper wires with ferrules should be used for wiring.

The length of control cables should not exceed 20m for 0-10V control and 40m for Modbus control.

To reduce operational problems, control cables must be shielded.

Use cables that meet the voltage, current, load, and insulation requirements for the type of drive you are using.

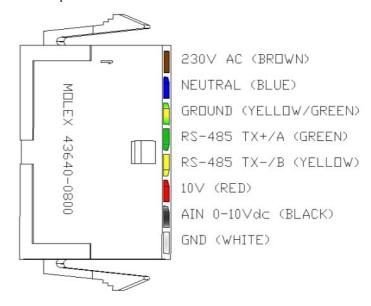
Use appropriate protection in the electrical installation. If the fuses are damaged, replace them with the same value as those used at the factory.

Before connecting the power supply, make sure that the drive specifications on the nameplate match the supply voltage.

3.2 Pinout

3.2.1 0.17 / 0.37 / 0.75kW

The 0.17kW, 0.37kW and 0.75kW drives are equipped with a common power supply and communication cable. It is terminated with a connector adapted for connection in AHU control boxes.



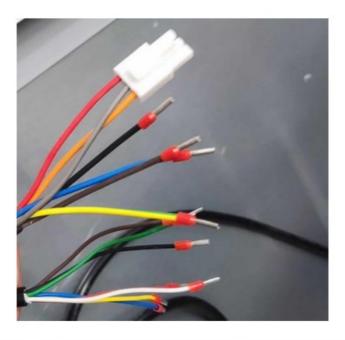
Picture 3 – 0.17 / 0.37 / 0.75kW EC drives power - control cable pinout

Color	Function	Remarks
green	RS485 A (+)	Modbus RTU
yellow	RS485 B (-)	Modbus RTU
red	10V output	_
black	0-10V input	_
white	0-10V GND	_
yellow – green	PE	_
brown	L	_
blue	N	_

Table 2 – 0.17 / 0.37 / 0.75kW EC drives pinout

3.2.2 1.5 / 2.4kW

The 1.5kW and 2.4kW drives are equipped with two separate cables: power supply and communication. They are terminated with cable sleeves and a connector. The cable with the connector (fault relay) is not used in VTS automation.



Picture 4 – 1.5 / 2.4kW EC drives power - control cable pinout

Color	Function	Remarks
brown	RS485 A (+)	Modbus RTU; there are two brown wires – the communication wire has a smaller cross-section than the power wire
black	RS485 B (-)	Modbus RTU; there are two black wires – the communication wire has a smaller cross-section than the power wire
green	RS485 GND	Modbus RTU
white	FG (pulse output)	2 pulses per rotation
red	10V output	_
yellow	0-10V input	_
blue	0-10V GND	there are two blue wires – the communication wire has a smaller cr oss-section than the power wire
brown	L1	there are two brown wires – the communication wire has a smaller cross-section than the power wire
blue	L2	there are two blue wires – the communication wire has a smaller cr oss-section than the power wire
black	L3	there are two black wires – the communication wire has a smaller c ross-section than the power wire
yellow – green	PE	_
orange	NO contact of the fault relay	_
grey	COM contact of the fau It relay	_
red	NC contact of the fault relay	_

COMMUNICATION OPTIONS

4.1 Factory addressing and communication type

EC drives are equipped with Modbus RTU and 0-10V control.

The table below shows the default settings of drives in VTS AHU depending on the type of the AHU:

	Ventus Automation No automation		Compact				
X			Standing		Suspended		
			Automation	No automati on	Automation	No automati on	
Communicatio n	Modbus	0-10V	Modbus	Modbus	Modbus	0-10V	
Addresses	supply: 41,42,43,44,45,46,47,48,49,40 exhaust: 51,52,53,54,55,56,57,58,59,50						

Table 4 – factory settings of EC drives

To enable correct communication between EC drives and the uPC3 controller, select the appropriate drive type in the first line of settings on the I03 mask:

• 0.17 / 0.37 / 0.75kW: EC

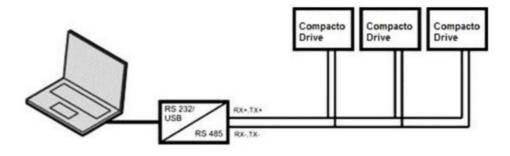
• 1.5 / 2.4kW: SNMU

4.2 Modbus RTU

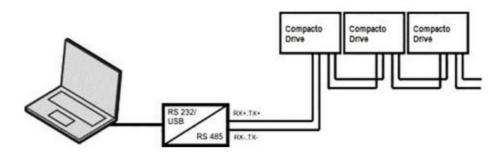
The basic method of communication between EC drives and the AHU controller used in VTS automation is a serial transmission in the Modbus RTU (RS-485) protocol with the parameters 9600/8/n/1.

Drives control systems can be connected to the Modbus grid only by means of shielded cables (screens should be grounded on both sides).

Use parallel or daisy chain connection when connecting EC drives to the bus.



Picture 5 – parallel connection



Picture 6 - "daisy chain" connection

4.2.1 Available Modbus registers -0.17 / 0.37 / 0.75 kW drives

Coils – read / write				
Address	Function	Range	Remarks	
0	Motor on / off	0/1	1 = motor on (read only)	
1	Controller reset	0/1	1 = controller reset	

Table 5 – available Coils – 0.17 / 0.37 / 0.75kW drives

Address Function Range Remarks 0 Undervoltage 0/1 1 = voltage too low to operate 1 Overvoltage 0/1 1 = voltage too high to operate 2 IGBT overcurrent 0/1 1 = overcurrent protection action	Discrete Inputs – read / write				
1 Overvoltage 0/1 1 = voltage too high to operate 2 IGBT overcurrent 0/1 1 = overcurrent protection acti					
2 IGBT overcurrent 0/1 1 = overcurrent protection acti					
	9				
	ve				
3 Motor hot $0/1$ $1 = $ temperature protection act	tive; power reduced				
4 Phase loss 0/1 1 = phase or motor sync loss					
6 Checksum error 0/1 1 = parameters checksum fail	(TBD)				
7 Circuit fault 0/1 1 = error was detected during	internal check				
8 Motor fault 0/1 1 = motor does not behave as	expected				
9 Controller hot 0/1 1 = controller to hot to operate	,				
10 I2R IGBT fault 0/1 1 = software IGBT protection t	riggerred				
14 Restart fault 0/1 1 = fault condition repeated set time; controller should be pow					
18 Waiting to stop $0/1$ 1 = motor should be stopped,	but it is still spinning				
24 RPM REG 0/1 1 = speed regulator active					
25 POWER REG 0/1 1 = power limit regulator active	Э				
OVERMOD REG 0/1 1 = overmodulation; controller the voltage required by the modulation.					
28 REGEN REG 0/1 1 = motor is in regeneration m to avoid DC bus overvoltage	ode; RPM incerased				
29 IPHASE REG 0/1 1 = RMS motor phase current	limit reached				
30 SYNC REG 0/1 1 = motor is in synchronous m	ode				

Table 6 – available Discrete Inputs – 0.17 / 0.37 / 0.75kW drives

Holding Re	Holding Registers – read / write					
Address	Function	Range	Resolution	Remarks		
0	Setpoint	0 – 10000	0,01%	Speed setpoint 0 = stop 10000 = maximum speed		
1	Direction	0/1	1	Rotation direction 0 = clockwise 1 = anti-clockwise		
2	MAX RPM	MIN RPM - RATED RPM	1	Maximum allowed speed		
4	MIN RPM	10% RAT ED RPM – MAX RPM	1	Minimum allowed speed		
5	Password	0 – 32767	1	9788 = password for changing parameters 10000 = password for saving changes		

6	Control mode	0/2	1	0 = 0-10V control 2 = Modbus control
7	Modbus addres s	1 – 247	1	Address in Modbus grid
8	Communication loss reaction	0/1	1	0 = motor stop when Modbus communication lost 1 = ignore
11	AN1 MAX	0 – 1000	0,01V	Control input voltage for maximum setpoint; operati on reverse if AN1 MAX < AN1 MIN
12	AN1 MIN	0 – 1000	0,01V	Control input voltage for minimum setpoint
13	AN1 STOP	0 – 1000	0,01V	Control input voltage for stop
18	Baudrate	0/1/2/3	1	1 = 9600 2 = 19200 3 = 38400

Table 7 – available Holding Registers – 0.17 / 0.37 / 0.75kW drives

Input regist	Input registers – read					
Address	Function	Range	Resolution	Remarks		
0	HW version	0 – 32767	1	Hardware version		
1	FW version	0 – 32767	1	Firmware version		
4	Speed	0 – 32767	1RPM	Actual motor speed		
5	Temperature	-50 – 150	0,01°C	Controller temperature		
6	DC voltage	0 – 32767	0,1V	DC bus voltage		
7	Current	0 – 32767	0,001A	Motor current		
8	Power	0 – 32767	0,1W	Electrical power		
9	AN	-300 – 20 00	0,01V	Analog input voltage		
19	Fault code	0/1/2/3/4/ 5/6/7	1	Fault code (ordered by priority): 0 = normal operation 1 = standby 2 = overcurrent protection activated (If>4A) 3 = temperature protection activated (> 90°C speed is decreased, > 105°C motor stops) 4 = internal controller fault 5 = motor misconnected / faulty 6 = too low (<150V) or too high (>265V) supply volt age 7 = motor failed to start repeatedly		
23	Operation minut es	0 – 1440	1	Minutes of operation		
24	Operation days	0 – 32767	1	Days of operation (RPM > 0, no errors)		

Table 8 – available Input Registers – 0.17 / 0.37 / 0.75kW drives 4.2.2 Available Modbus registers – 1.5 / 2.4kW drives

Input regis	Input registers – read					
Address	Function	Range	Resolution	Remarks		
26883	Status	0 – 65535	1	1 in bit 0 means that the running test has passed		
26884	Sequencer stat e	0/1/2/3/4/ 5/6/7/8	1	0 = power on 1 = stop 2 = measuring offset current 3 = charging bootstrap capacitors 4 = motor running 5 = fault state		

				6 = catch spin 7 = parking 8 = open loop acceleration
26885	Modbus addres	0 – 255	1	Address in Modbus grid
26887	Fault flag	0 – 65535		Odczyt bitowy 0 = PWM fault 1 = DC bus critical overvoltage 2 = DC bus overvolt age 3 = DC bus undervoltage 4 = PLL fault 5 = zero speed fault 6 = temperature too high 7 = locked rotor 10 = controller error 12 = parameter load fault 13 = communication fault
26894	Speed	0 – 65535	1RPM	Actual motor speed
26895	Current	0 – 65535	0,01A	Motor current
26900	DC voltage	0 – 65535	1V	DC bus voltage
26902	IGBT temperature	-2000 – 2000	0,1°C	Transistor temperature
26904	Controller temp erature	-2500 – 2500	0,1°C	Controller temperature
26908	Power on minut es	0 – 59	1min	Minutes when controller was powered
26909	Power on hours	0 – 65535	1h	Hours when controller was powered
26917	Rated speed	0 – 65535	1RPM	Rated speed of a given drive model
26918	Work minutes	0 – 59	1min	Minutes of operation
26919	Work hours	0 – 65535	1h	Hours of operation

Table 9 – available Input Registers – 1.5 / 2.4kW drives

Holding Re	Holding Registers – read / write					
Address	Function	Range	Resolution	Remarks		
26627	Baudrate	9600 / 192 00	1	9600 = baudrate 9600 19200 = baudrate 19200		
26628	Control mode	0/1	1	0 = Modbus control 1 = 0-10V control		
26629	Failsafe speed	0 – MAX RPM	1RPM	Motor target speed when in failsafe mode		
26630	Fire speed	0 – MAX RPM	1RPM	Motor target speed when in fire mode		
26632	MAX RPM	0 – RATE D RPM	1RPM	Maximum allowed speed		
26641	Communication loss alarm dela y	0 – 65000	0,01s	Time before communication alarm is activated		
26644	Parity	0/1/2	1	0 = no parity check 1 = odd 2 = even		
26645	Stop bits	1/2	1	1 = 1 stop bit 2 = 2 stop bits		

26648	Setpoint	10% RAT ED RPM – MAX RPM	1RPM	Speed setpoint
26653	Communication alarm source	0/1/2	1	0 = Modbus 1 = 0-10V 2 = none
26662	Alarm relay fun ction	0/1/2	1	0 = fault indication function 1 1 = running operation 2 = fault indication function 2
26668	Failsafe voltage level	0-100	0,1V	Control voltage level, below which alarm is activate d when HR26653 = 1
26669	Modbus addres s	0-255	1	Address in Modbus grid

Table 10 – available Holding Registers – 1.5 / 2.4kW drives

4.3 0-10V

In addition to Modbus RTU, VTS EC drives have the ability to be controlled using 0-10V analog signal. Terminals to which the control signal should be connected are indicated in 3.2 Pinout chapter. One should also make sure that the drive control mode is set to 0-10V:

• 0.17 / 0.37 / 0.75kW: Holding Register 6 = 0

• 1.5 / 2.4kW: HR 26628 = 1

Adaptation of new EC drives to work with VTS automation

When ordering individual EC drives as spare parts, they will have the following settings:

X	0.17 / 0.37 / 0.75kW	1.5 / 2.4kW
address	1	129
baudrate	9600	19200
parity control	none	even
stop bits	1	1

Table 11 – default settings for EC drives ordered as spare parts

In order to adapt a new EC drive, ordered as a spare part, to work with a given air handling unit, the following are necessary:

- -USB-RS485 converter (e.g. Ultima TRB-0611 or other based on FTDI chipset)
- -power cable to the motor (L1+N+PE for 0.17 / 0.37 / 0.75kW (1-phase) drives; L1+L2+L3+PE (3-phase) for 1.5 / 2.4kW drives)
- Modbus master software (e.g. Modbus Poll)

Attention! VTS units are delivered with factory-adapted drives. The following steps only apply to drives ordered separately as spare parts.

After connecting the motor to the power supply and the converter, establish a connection with the motor in the Modbus Poll program in accordance with the default parameters presented in Table 11, and then, respectively:

- for 0.17 / 0.37 / 0.75kW (1-phase) drives:
 - > set Holding Register 5 to value 9788 (password for changing parameters)
 - > set HR 6 to 2 (control mode = Modbus)
 - > set HR 8 to 0 (communication loss reaction = motor stop)
 - > set HR 7 to the value corresponding to the drive address in the AHU after this change, the connection with the drive should be re-established at the selected address with the following parameters: baudrate 9600, no parity check, 1 stop bit
 - > set HR 5 to 10000 (password for saving changes)

For 0.17 / 0.37 / 0.75kW (1-phase) drives there is also the possibility of adaptation using HMI Advanced (without using a converter). To do this, enter the old (default 1) and new (according to Table 5) address on the I15 mask and start the setting procedure by selecting the YES option. Note that only one drive should be powered up at a time during the procedure.

- for 1.5 / 2.4kW (3-phase) drives:
 - > set Holding Register 26628 to value 0 (control mode = Modbus)
 - \rightarrow set HR 26629 to 0 (failsafe speed = 0)
 - > set HR 26653 to 0 (communication alarm source = Modbus)
 - > set HR 26627 to 9600 (baudrate = 9600) after this change, the connection with the drive should be reestablished at address 129 with the following parameters: baudrate 9600, even parity, 1 stop bit
 - > set HR 26644 to 0 (no parity check) after this change, the connection with the drive should be reestablished at address 129 with the following parameters: baudrate 9600, no parity check, 1 stop bit
 - > set HR 26669 to the value corresponding to the drive address in the AHU



Documents / Resources



VTS v1.2 11.2023 Ec Drives In Vts Devices [pdf] User Manual v1.2 11.2023 Ec Drives In Vts Devices, v1.2 11.2023, Ec Drives In Vts Devices, Devices

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References

• User Manual

Manuals+, Privacy Policy

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