

Description

The SIPROTEC 7UT85 transformer differential protection device has been designed specifically for the protection of two-winding transformers (2 sides). It is the main protection for the transformer and contains many other protection and monitoring functions. The additional protection functions can also be used as backup protection for subsequent protected objects (such as short cables lines, reactance coil (shunt reactors)). With its modular structure, flexibility, and the high-performance DIGSI 5 engineering tool, SIPROTEC 7UT85 offers future oriented solutions for protection, control, automation, monitoring, and Power Quality – Basic.

Main function	1 differential protection function (standard or auto transformer) with additional stabiliza- tion; up to 2 restricted ground-fault protection functions Interoperability of SIPROTEC 4 and SIPROTEC 5 line protection devices when using the line differential protection function in the 7UT85,
Usable measuring points	86, 87 5 x 3-phase current measuring points, 5 x 1- phase current measuring points, 5 x 3-phase and 5 x 1-phase voltage measuring points; ex- pandable to 3 sides
Inputs and outputs	2 predefined standard variants with 8 current transformers, 7 to 19 binary inputs, 7 to 23 bi- nary outputs
Hardware flexibi- lity	Flexibly adjustable and expandable I/O quantity structure within the scope of the SIPROTEC 5 modular system
Housing width	1/3 × 19 inch to 2/1 × 19 inch

Applications

- Protection of special transformers (phase shifters, FACTS and converter transformers, electric arc furnace transformers, HVDC transformers)
- As backup protection for motor and generator differential protection applications
- For the protection of short cables and lines



SIPROTEC 7UT85 Transformer Differential Protection (1/2 device = standard variant P1)

- Voltage control for two-winding and three-winding transformers with parallel control
- As additional line protection function such as distance and line differential protection

Functions

With the Disconnection of measuring points function, you can disconnect the I-3ph measuring point from a protection function group. If the measuring point has been disconnected, you can perform any work without influencing the work of the protection functions that have been assigned to the measuring point. After disconnection of the measuring point, the differential protection, for example, stops taking the measured values of this measuring point into account for calculating the differential current. DIGSI 5 permits all functions to be configured and combined as required.

- Transformer differential protection for two-winding transformers with versatile, additional protection functions; expandable to 3 windings
- Transformer differential protection for phase-angle regulating transformers of the single core type and special transformers
- Universal usability of the permissible measuring points
- Applicable from average up to extra-high voltage

Modular and flexible

- Protection of standard power transformers, auto transformers, short lines, cables, shunt reactors and motors
- Typical properties of a transformer differential protection such as flexible adaptation to the transformer vector group, control of inrush and overexcitation processes, safe behavior in case of current transformer saturation with different degrees of saturation
- Adaptive adaptation of the operate curve to the transformer tap position
- Increased sensitivity with near-neutral-point ground faults through a separate restricted ground-fault protection
- Additional current and voltage inputs can be supplements for standard protection functions, such as overcurrent, voltage frequency, etc.
- Arc protection
- Voltage controller function ANSI 90V for two-winding transformers, three-winding transformers and grid coupling transformers with parallel control (master/follower, circulating reactive current minimization)
- Dynamic Voltage Control (DVC) to adapt the voltage target value via a power direction dependent characteristic curve with strong infeed of regenerative energies
- Graphical logic editor to create powerful automation functions in the device
- Up to 4 pluggable communication modules, usable for different and redundant protocols (IEC 61850-8-1, IEC 61850-9-2 Client, IEC 60870-5-103, IEC 60870-5-104, Modbus TCP, DNP3 serial and TCP, PROFINET IO, PROFINET IO S2 redundancy)
- Virtual network sharing (IEEE 802.1Q VLAN)
- Reliable data transmission via PRP and HSR redundancy protocols

- Extensive cybersecurity functionality, such as rolebased access control (RBAC), protocolling security-related events, signed firmware or authenticated network access IEEE 802.1X
- Simple, fast and secure access to the device via a standard Web browser to display all information and diagnostic data, as well as vector diagrams, single-line and device display pages
- Secure serial protection data communication, also over great distances and all available physical media (optical fiber, two wire connections and communication networks)
- PQ-Basic: voltage unbalance; voltage changes: overvoltage, dip, interruption; TDD, THD and Harmonics
- Capturing operational measured variables and protection function measured values for the evaluation of the systems, to support commissioning, and to analyze faults
- Frequency tracked protection functions over a wide frequency range (10 Hz to 90 Hz) and the option to assign the protection functions in a single device to different frequency tracking groups.
- Phasor measurement unit (PMU) for synchrophasor measured values and IEEE C37.118 protocol

Benefits

- Safety due to powerful protection functions
- Purposeful and easy handling of devices and software thanks to a user-friendly design
- Highest availability even under extreme environmental conditions by standard coating of the modules
- Cybersecurity in accordance with NERC CIP and BDEW Whitepaper requirements
- Full compatibility between IEC 61850 Editions 1, 2.0 and 2.1



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