

Solis **S6** Advanced Power Hybrid Inverter

S6-EH3P(29.9-50)K-H

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6/14/2024

Ginlong Technologies Co., Ltd.



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Company profile





Solis History



*Solis: The World's **3**rd Largest PV Inverter Manufacturer*

2005

2005

Ginlong Technologies was founded by **Yiming Wang**

2006-2010

2006

First Asian inverter company obtained **G83** and entered the UK market

2009

First Asian inverter company obtained **UL1741** certification and entered the US market

2010

Obtained **AS4777 / AS3100** certification and entered the Australia market

2011-2016

2016

4th Generation inverters hit the market

First ranked among the **top PV brands** by EUPD research

2017-2021

2019

First ranked among the **Top 10** Inverter shipments globally

Ginlong (Solis) listed as a **public company** (Stock Code: 300763.SZ)

Ginlong (Solis)
Ranked 3rd among Asian Brands by BloombergNEF Bankability

2021

First became the world's **3rd largest** PV inverter manufacturer

Ranked among the **top 500** global new energy companies

2022-2023

2022

World **3rd largest** PV inverter manufacturer

National laboratory qualification CNAS Certification

6th Generation inverters hit the market

2023

Forbes China's **Top 50** Innovative Enterprises

2024

Ranks among the **top PV brands** by EUPD research for **9 consecutive years** (2016-2024)





Company Profile



4500+
Global Employees



800+
R&D Team



80+GW
Capacity



26+GW
2022 Shipment



USD 2.8B
Total Assets



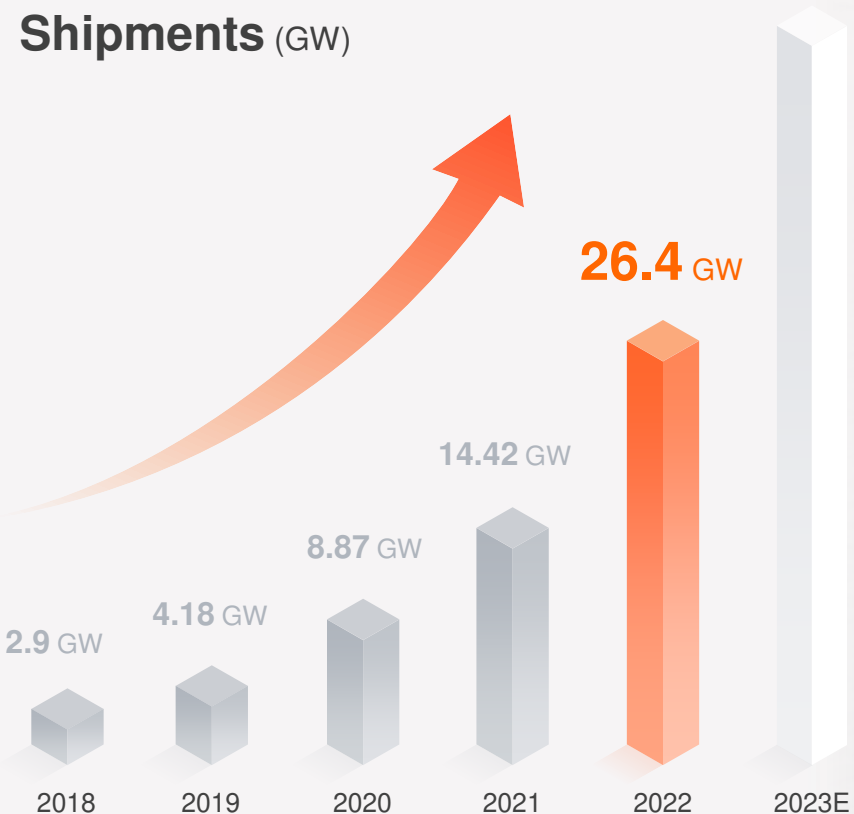
19Y
History



Solis: The World's 3rd Largest PV Inverter Manufacturer



Rapid Growth in Shipments



Solis: The World's 3rd Largest PV Inverter Manufacturer



Global Leading String Inverter Manufacture



80⁺_{GW}

Capacity



102

Product Overview



Solis S6-EH3P(29.9-50)K-H

3 Models In Total

- S6-EH3P29.9K-H
- S6-EH3P40K-H
- S6-EH3P50K-H

Dimension: 530*880*290 mm

Weight: 73 kg

Ingress Protection: IP66

Anticorrosion Grade: C5





Bottom & Communication Interface



S6-EH3P(29.9-50)K-H



Product Physical Image



Bottom View



Front View

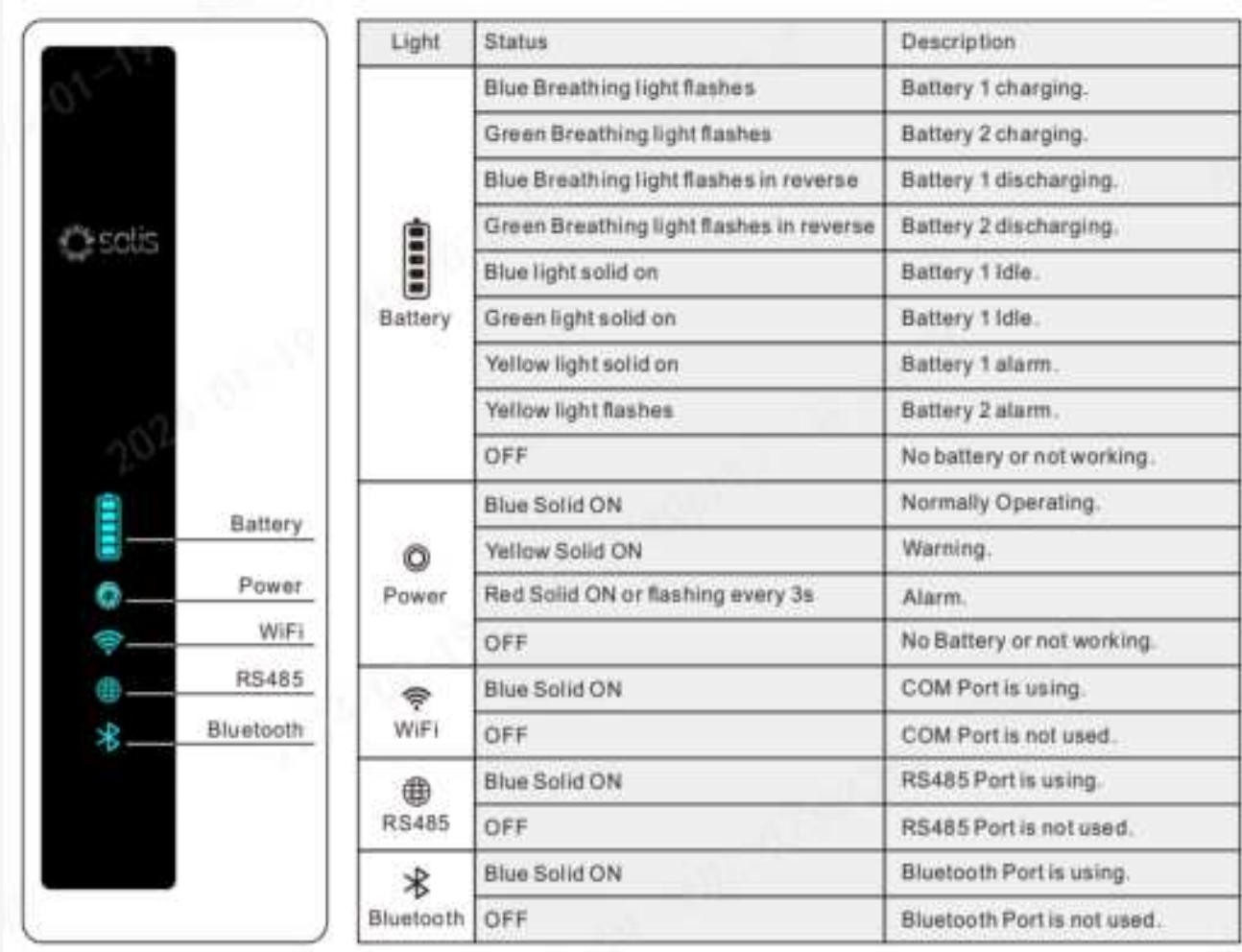


Back View





Inverter Indicator Diagram



Turning On the LED Indicator Lights After a few minutes, the LED indicator lights will turn off to save power. To turn the lights back on, short-press the inverter LED light.



Alarm State

When the inverter has an alarm, the inverter LED light turns red and starts flashing. It is recommended to connect to the inverter with the Bluetooth tool. Then you can determine what the alarm code is.

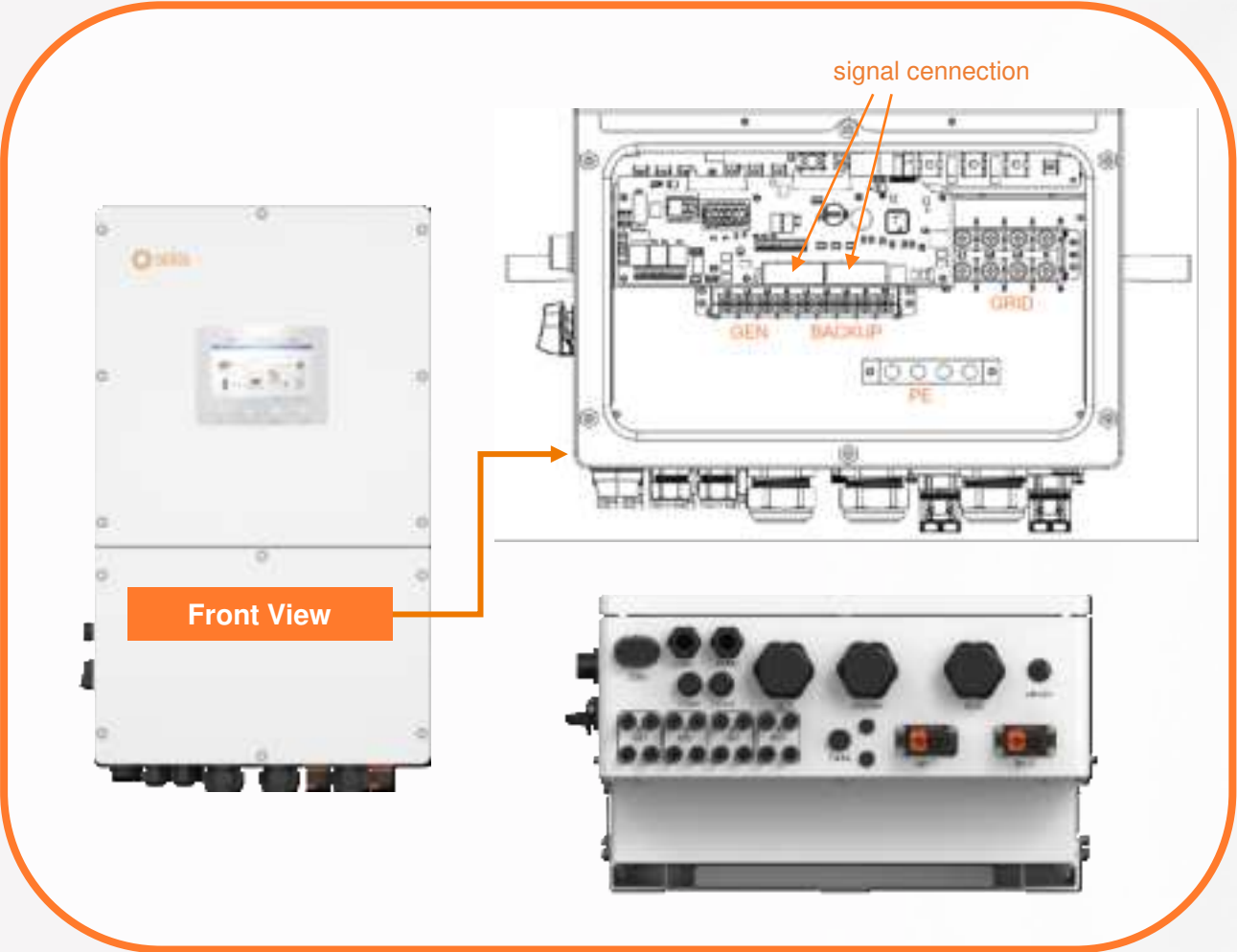


NOTE:

Battery/WiFi/Ethernet/Bluetooth indicators will automatically turn off after 1 minute. The Power indicator will remain on with lower brightness. Short press the Power indicator will wake up all indicators.



Junction Box



◆ Communication Specification

External communication Interface	Communication Object	communication protocol
Battery communication Interface (BMS)	BMS	CAN
Meter communication interface	Smart Meter	RS485
Monitor Interface (COM)	Solis Monitor Devices	RS485
Grid Dispatch Interface (DRM)	Grid Dispatch System	Modbus RTU
RS485 Interface (RS485)	Third-party external devices	RS485
Parallel Interface (Parallel A)	Other inverters	CAN
Parallel Interface (Parallel B)	Other inverters	CAN

- CAN communication is recommended for battery communication. If RS485 is needed, please contact the product manager ;

◆ For details of the connections , see the product manual.

System Adaptation



- The S6 three-phase high-voltage inverter does not support lead-acid batteries, only approved lithium batteries (see the compatible list for specific models).

Adaptation Object	S6-EH3P30K-H	S6-EH3P40K-H	S6-EH3P50K-H
RSD	x	x	x
AFCI	√	√	√
PLC	x	x	x
PID recovery	x	x	x
IV curve scan	√	√	√
DRM	√	√	√
W4G dongle (Only available in Europe)	√	√	√
GPRS/WIFI dongle	√	√	√
WIFI dongle	√	√	√
WL dongle	√	√	√
S3-logger	√	√	√
Lithium Battery	√	√	√
Lead-acid Battery	x	x	x
CT	√	√	√
Smart Meter	√	√	√



Configurations



- Accessories delivered with the inverter;

Model		S6-EH3P29.9K-H	S6-EH3P30K-H	S6-EH3P30K-H-LV	S6-EH3P37.5K-H	S6-EH3P40K-H	S6-EH3P50K-H
Standard parts	WL dongle S2-WL-ST	Standard Con.					
	CT	Standard Con. (3PCS)					
	PV terminal	standard (6pairs)	standard (6pairs)	standard (6pairs)	standard (8pairs)	standard (8pairs)	standard (8pairs)
	Battery terminal	standard (2pairs)	standard (2pairs)	standard (2pairs)	standard (2pairs)	standard (2pairs)	standard (2pairs)
	Bluetooth Antenna	Standard Con.					
	DC Switch	Standard Con.					
	Parallel wire	Standard Con. (2meter)					
	RJ45 interface connectors	Standard Con. (*10)					

- Accessories optional;

1	3101010019	LS-single-phase, three-phase rail-type MID meter(split type)	SDM630MCT V2
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03

Product Features





1

4 MPPTs

8 strings at 20A per string,
and up to 96kW usable PV
input

2

140A / 70+70A

Maximum charge and discharge current

3

**Compatible with
mainstream global
battery brands**

4

**Two types of generator
connections**

5

Cloud monitoring
for clear understanding of
system status

6

Supports peak control
in both 'self-use' and 'generator' modes

7

**Connects up to 6
units in parallel**
on grid or off grid

8

160% 2s rated power output
Short-term peak support





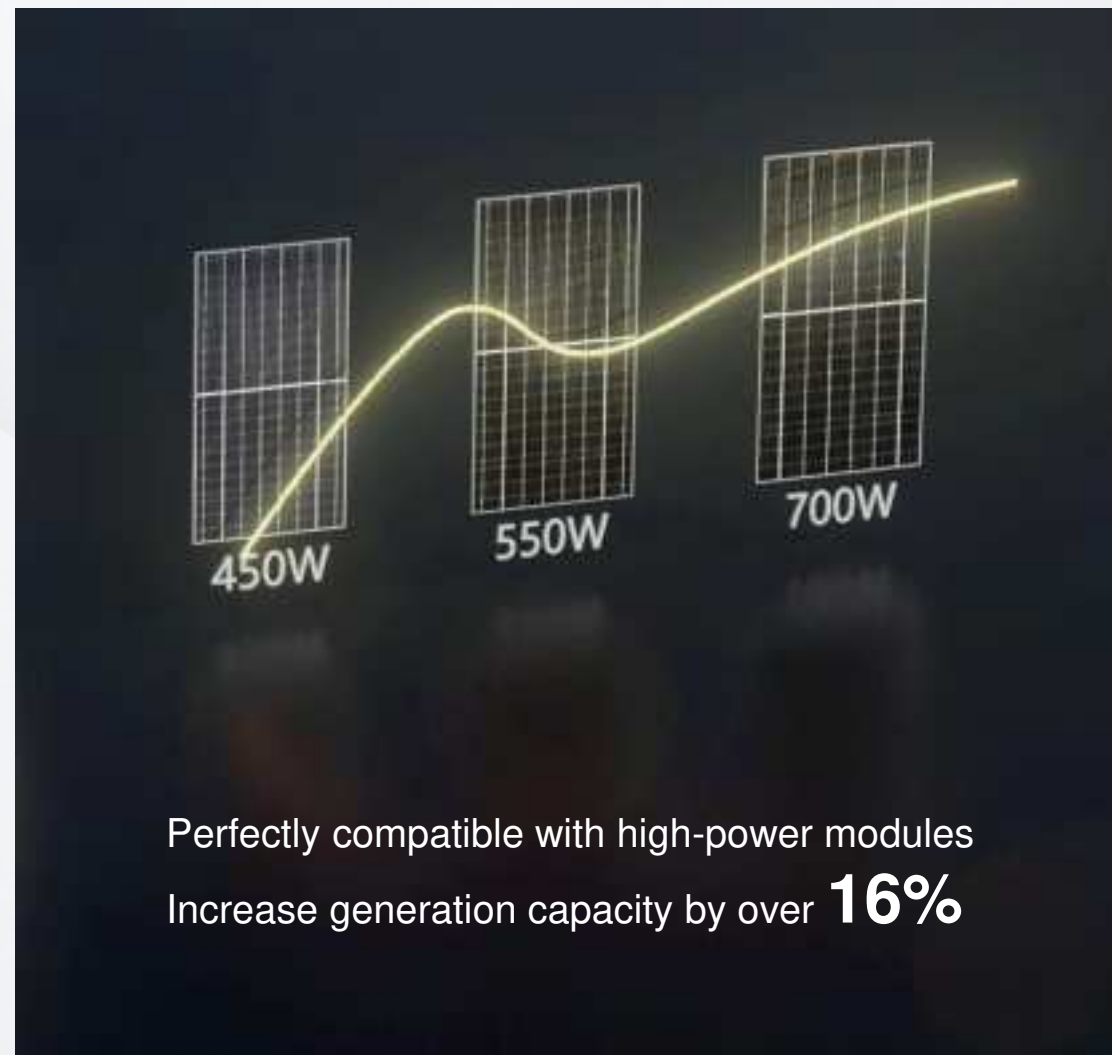
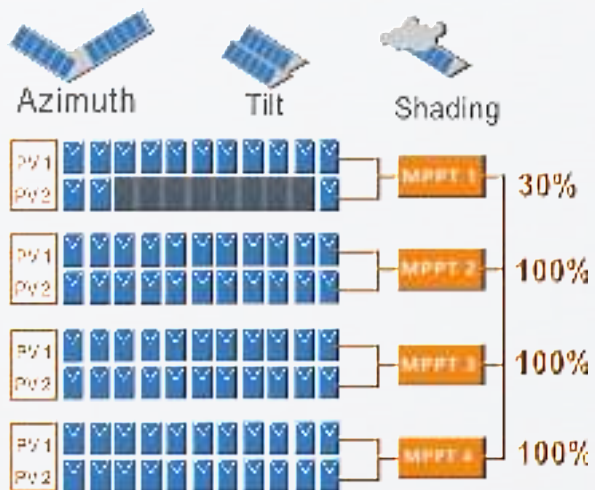
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4 MPPT inputs

Up to 20A of single-string current per MPPT

4 MPPT inputs

Up to **20A** of single-string current per MPPT





2

140A / 70+70A

Maximum charge and discharge current

Compatible with **high-current** charge and discharge batteries

Maximum charge and discharge current of

140_A / 70+70_A

Charges **1** kWh in **60** seconds





Compatible with
mainstream global
battery brands

Compatible with
mainstream global
battery brands

Enhanced battery protection and
operation functions, prolongs battery
life

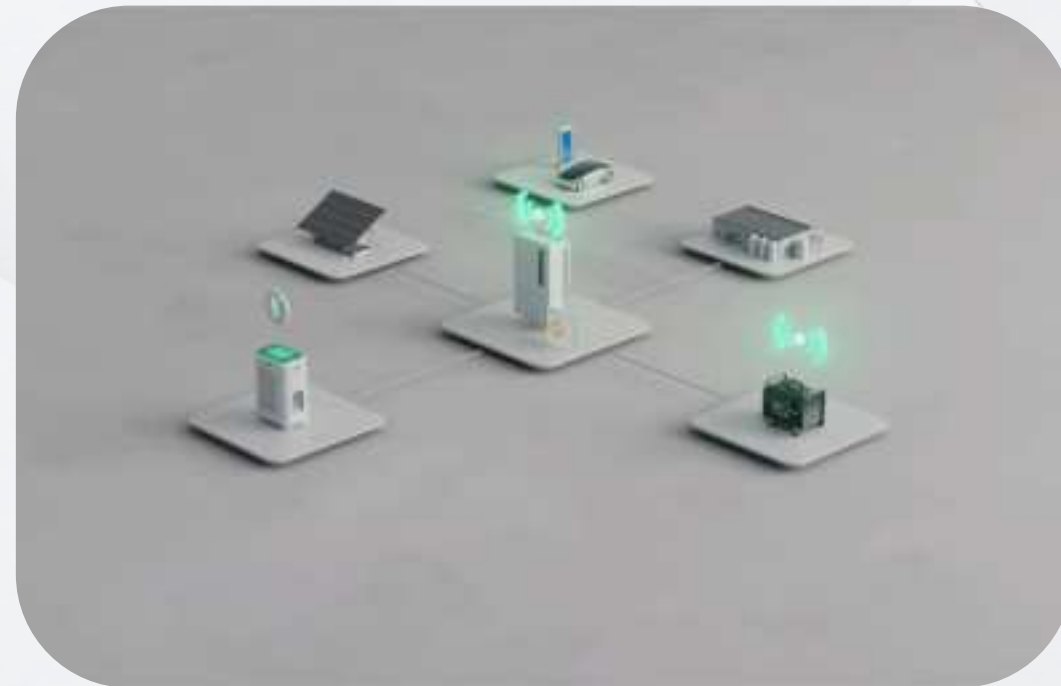




4

Two types of generator connections

Supports **two types** of generator connections





5

Cloud monitoring
for clear understanding of
system status



Cloud monitoring for **clear** understanding of system status

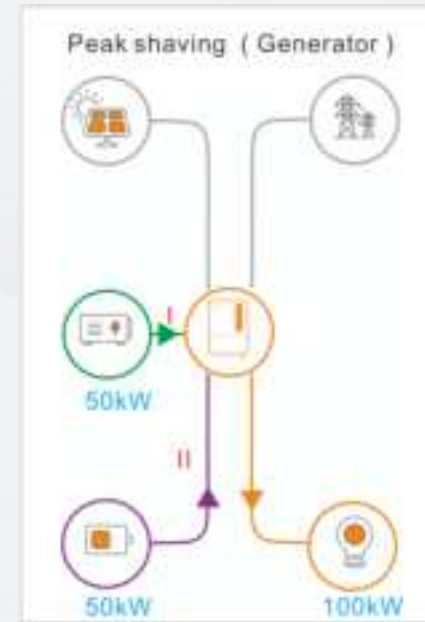
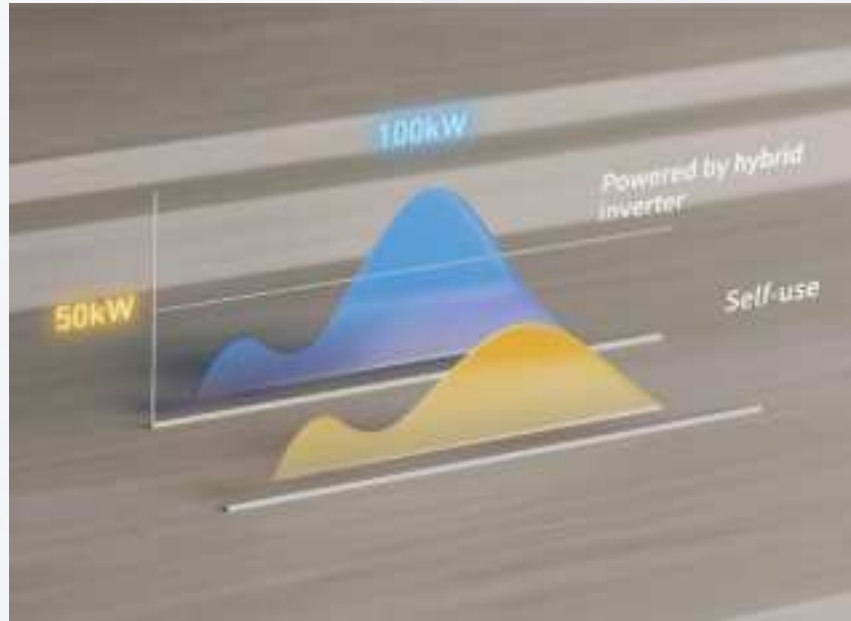
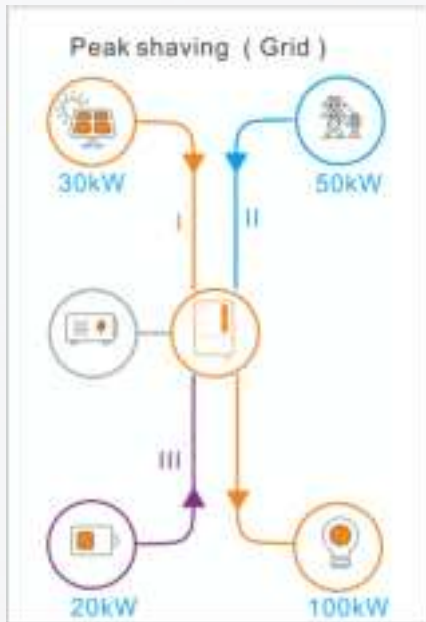


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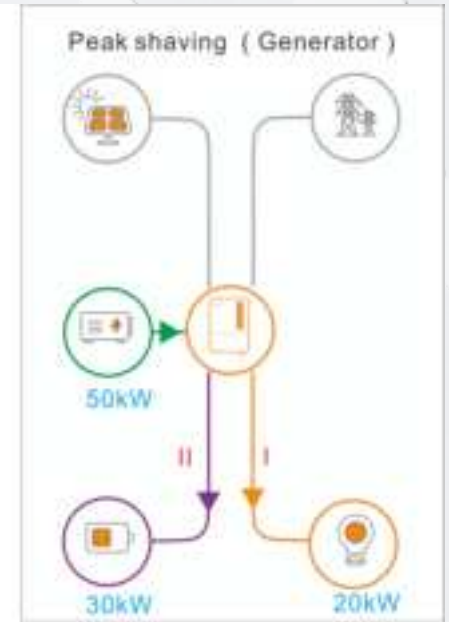
Supports peak control

in both 'self-use' and 'generator' modes

Supports **peak control**
in both 'self-use' and 'generator' modes



Loads > generator,
Generator + battery supplies
power to the loads



Loads < generator,
The generator charges the
battery



7

**Connects up to 6
units in parallel**
on grid or off grid

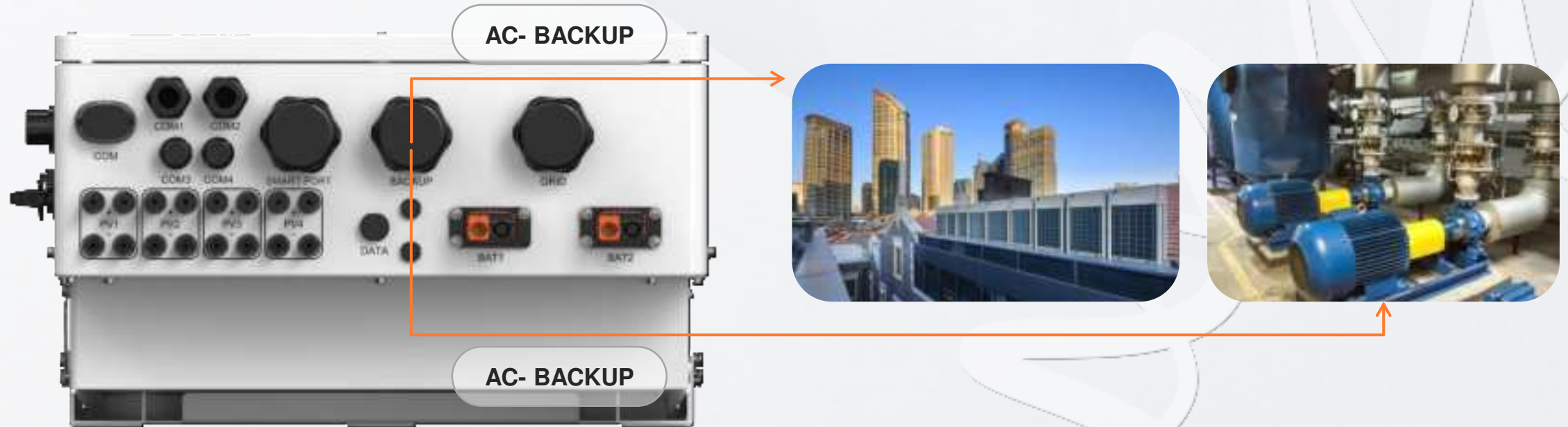
Connects up to **6** units in parallel; on grid or off grid



8

160% 2s rated power output
Short-term peak support

Short-term peak support of **160%** 2s rated power output





Technical Data



Models	30K-LV		29.9K	30K	40K	50K
Input DC (PV side)						
Recommended max PV array size	60 kW	59.8 kW		60 kW	80 kW	100 kW
Max. usable PV input power	60 kW	59.8 kW		60 kW	80 kW	96 kW
Max. input voltage				1000 V		
Rated voltage				600 V		
Start-up voltage				180 V		
MPPT voltage range				150-850 V		
Max. input current			3*40 A			4*40 A
Max. short circuit current			3*60 A			4*60 A
MPPT number/Max. input strings number			3*6			4*8
Battery						
Battery type				Li-ion		
Battery voltage range				150-800 V		
Max. charge / discharge power	33 kW	29.9 kW		33 kW	44 kW	55 kW
Max. charge / discharge current				70 A*2 ⁽¹⁾		
No. of battery inputs				2		
Max. charge / discharge power of each input	33 kW	32.1 kW		33 kW	40 kW	40 kW
Communication				CAN/RS485		
Output AC (Grid side)						
Rated output power	30 kW	29.9 kW		30 kW	40 kW	50 kW
Max. apparent output power	30 kVA	29.9 kVA		30 kVA	40 kVA	50 kVA
Rated grid voltage	3/N/PE, 127 V / 220 V 3/N/PE, 133 V / 230 V			3/N/PE, 220 V / 380 V 3/N/PE, 230 V / 400 V		
Rated grid frequency				50 Hz / 60 Hz		
Rated grid output current	78.7 A / 75.3 A	45.4 A / 43.2 A		45.6 A / 43.3 A	60.8 A / 57.7 A	76 A / 72.2 A
Max. output current	78.7 A / 75.3 A	45.4 A / 43.2 A		45.6 A / 43.3 A	60.8 A / 57.7 A	76 A / 72.2 A
Power factor				>0.99 (0.8 leading - 0.8 lagging)		
THDi				< 3%		
Input AC (Grid side)						
Max. AC passthrough current	152 A / 152 A	90.8 A / 86.4 A		91.2 A / 86.6 A	121.6 A / 115.4 A	152 A / 144.4 A
Rated input voltage	3/N/PE, 127 V / 220 V 3/N/PE, 133 V / 230 V			3/N/PE, 220 V / 380 V 3/N/PE, 230 V / 400 V		
Rated input frequency				50 Hz / 60 Hz		
Input Generator						
Max. input power	30 kW	29.9 kW		30 kW	40 kW	50 kW
Rated input current	78.7 A / 75.3 A	45.4 A / 43.2 A		45.6 A / 43.3 A	60.8 A / 57.7 A	76 A / 72.2 A
Rated input voltage	3/N/PE, 127 V / 220 V 3/N/PE, 133 V / 230 V			3/N/PE, 220 V / 380 V 3/N/PE, 230 V / 400 V		
Rated input frequency				50 Hz / 60 Hz		



Technical Data

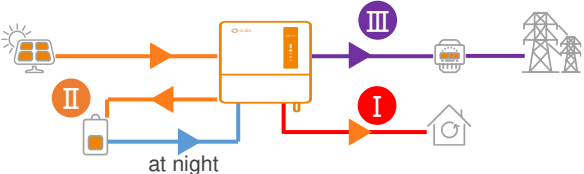
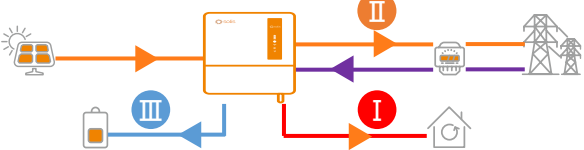
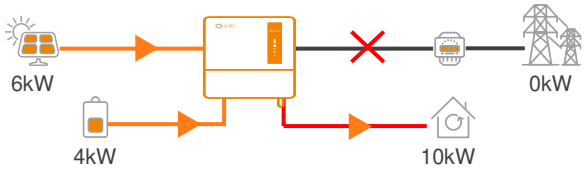
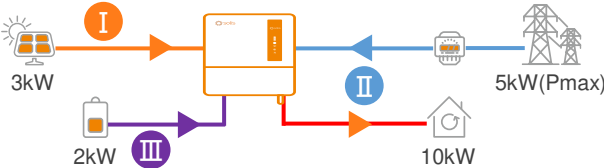


Models	30K-LV	29.9K	30K	40K	50K
Output AC (Back-up)					
Rated output power	30 kW	29.9 kW	30 kW	40 kW	50 kW
Max. apparent output power	1.6 times of rated power, 2 s				
Back-up switch time	< 10 ms				
Rated output voltage	3/N/PE, 127 V / 220 V 3/N/PE, 133 V / 230 V	3/N/PE, 220 V / 380 V 3/N/PE, 230 V / 400 V			
Rated frequency	50 Hz / 60 Hz				
Rated output current	78.7 A / 75.3 A	45.4 A / 43.2 A	45.6 A / 43.3 A	60.8 A / 57.7 A	76 A / 72.2 A
THDv (@linear load)	< 2%				
Efficiency					
Max. efficiency	97.8%				
EU efficiency	97.4%				
BAT charged by PV Max. efficiency	98.5%				
BAT charged/discharged to AC Max. efficiency	97.5%				
Protection					
Anti-islanding protection	Yes				
Output over current protection	Yes				
Short circuit protection	Yes				
Integrated DC switch	Optional				
DC reverse-polarity protection	Yes				
Surge protection	DC Type II / AC Type II				
Integrated AFCI (DC arc-fault circuit protection)	Yes (2)				
General Data					
Dimensions (W*H*D)	530*880*290 mm				
Weight	73 kg				
Topology	Non-isolated				
Self-consumption (night)	<25 W				
Operating ambient temperature range	-25 ~ +60°C				
Relative humidity	0-95%				
Ingress protection	IP66				
Cooling concept	Intelligent redundant fan-cooling				
Max. operation altitude	4000 m				
Grid connection standard	G98 or G99, VDE-AR-N 4105 / VDE V 0124, EN 50549-1, VDE 0126 / UTE C 15 / VFR:2019, RD 1699 / RD 244 / UNE 206006 / UNE 206007-1, CEI 0-21, C10/11, NRS 097-2-1, TOR, EIFS 2018.2, IEC 62116, IEC 61727, IEC 60068, IEC 61683, EN 50530, MEA, PEA				
Safety/EMC standard	IEC/EN 62109-1/-2, IEC/EN 61000-6-1/-3				



Work Modes



	Working mode	Working logic	Usage
 at night	Self of use	Load priority: load>battery>grid Power supply priority: PV>battery>grid>DG Support TOU setting in this mode.	This mode applies the area that has low feed-in tariff and high energy price.
	Feed in priority	Load priority : load>grid>battery Power supply priority: PV>battery>grid>DG Support TOU setting in this mode.	This mode applies the area that has high feed-in tariff.
 6kW 4kW 10kW 0kW	Off-grid	Load priority : load>battery Power supply priority: PV>battery>DG When a power outage is detected, the system will automatically enter the off-grid mode, supplying only the backup load.	This mode applies the area not covered by the grid. No Grid available.
 3kW 2kW 10kW 5kW(Pmax)	Peak-shaving	Load priority: load>battery>grid Power supply priority: PV>grid>battery>DG Support TOU setting in this mode. In this mode , on the premise that the power supplied by the grid does not exceed the set value(P_max), the system will be trying to charge the battery to Peak SOC. If $(P_{\text{discharge}}+P_{\text{max}}+PV < P_{\text{load}})$, it will exceed the set value(P_max) to support the load.	This mode applies the area where the electricity tariff is calculated according to the maximum power per unit time.

04

System Introduction



Product Features



Product Features of Solis S6 Three Phase High-voltage Hybrid Inverter

- Integrated 4 MPPTs ,up to 20A input current per string;
- High efficiency charge/discharge Up to 2*70A total Charge and Discharge= 140A;
- DC/AC ratio up to 200% of the rated AC inverter capacity;
- 2 second 160% surge power backup overload capability,
- UPS switching < 10 ms;
- Supports Unbalanced and Half-Wave Loads on both the Grid and Backup Port ;
- Built-in Port to connect Diesel Generator and Grid tied AC coupled inverter, applicable to off-grid scenario and the retrofit of an existing PV plant;
- Ingress protected to IP66 with high environment adaptability; High abrasive resistance C5 coated.
- Compatible with lithium batteries, with Multiple battery protection functions to extend battery lifetime;
- Support battery wakeup function.
- Battery reserve function to meet the backup demand during power outages;
- 24h self-consumption monitoring, even without PV modules;
- Bluetooth connection to mobile phone, make the setting and operation easier.
- Remote firmware upgrade for inverter.
- Remote inverter control
- Time of use settings with 6 customizable charge/discharge timeslots with SOC levels





Key Functions



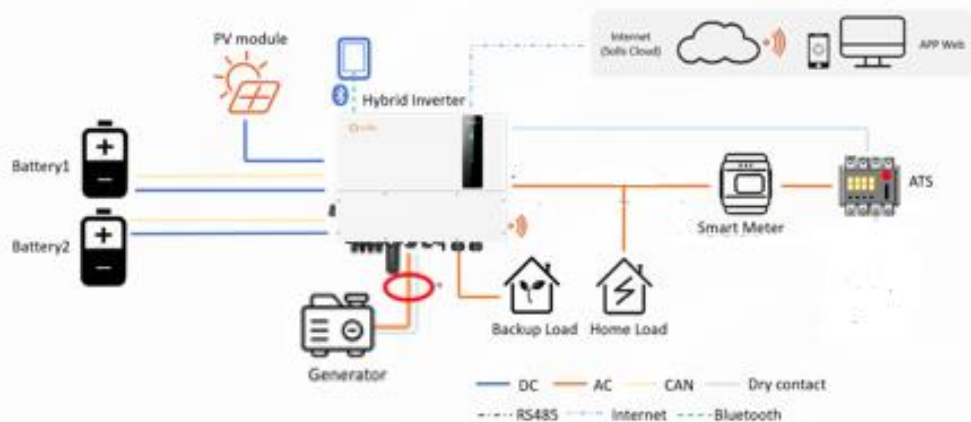
Functions	Working logic	Usage
TOU function	Support 6 customisable charge/discharge time settings, while the battery will charge/discharge at a set current.	This function applies the area with Peak-valley Price, set the system to charge the battery in valley price and discharge in peak price to improve benefits.
Battery reserve function	Load Priority: battery>load>grid Power supply priority: PV>grid	This function applies the area that has frequent power outages, to ensure that reserved battery capacity is reserved for grid outages.
Feed in power limit function	Feed in power will be limited according a set value.	This mode applies area where export is allowed but limited by the utility.
ECO function	To protect the battery, If PV power is lower than 100W and SOC below overdischarge SOC, The inverter will take power from the grid instead of battery, to maintain standby state,indicator and communication.	/
Battery Wake up function	Battery wake-up can be supported in case of only PV or only Grid or only one of the two Batteries is available. This function supports manual and automatic operation, the battery can be awakened from the dormant state and charged above the overdischarge SOC. Wake up voltage and timeframe can be set: Voltage: default 120V, range :120-600V; Time : default 180s,range :20s-300s; The wake-up current depends on the battery, up to 6A.	/
Battery Healing Function	When the lithium battery maintains low power for a long time, the battery SOC measurement is not accurate, It is necessary to charge the battery to 100 % from low power level to ensure the healthy and stable operation of the battery. Working logic: PV+grid charge the battery from Forcecharge SOC to overdischarge SOC, then grid stops charging, PV gives priority to charging the battery to Battery Healing SOC. And the battery does not discharge before reaching the set Battery Healing SOC.	/
Battery Peak shaving function	In this function, the force charge power will be dynamically adjusted and not exceed the set value minus the load power when force charging. This fully depends on the available battery capacity for this function.	/



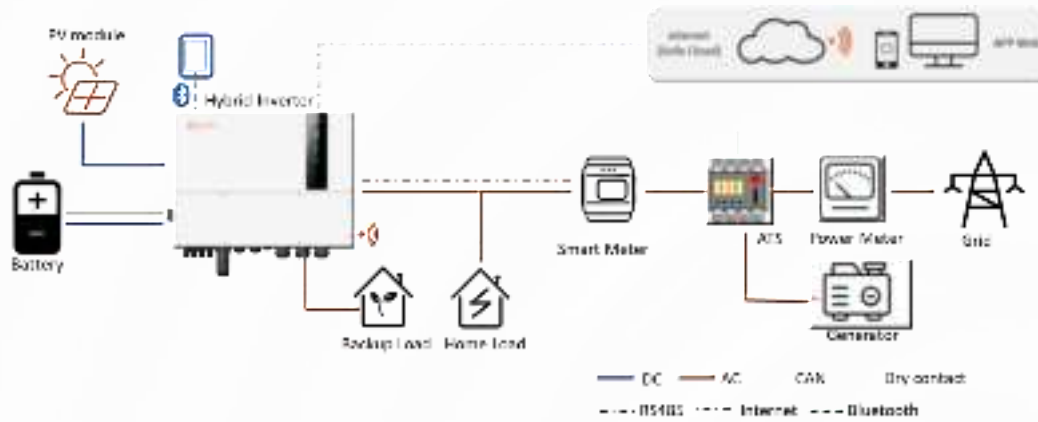
System with Generator



Generator on Gen port side



Generator on Grid side

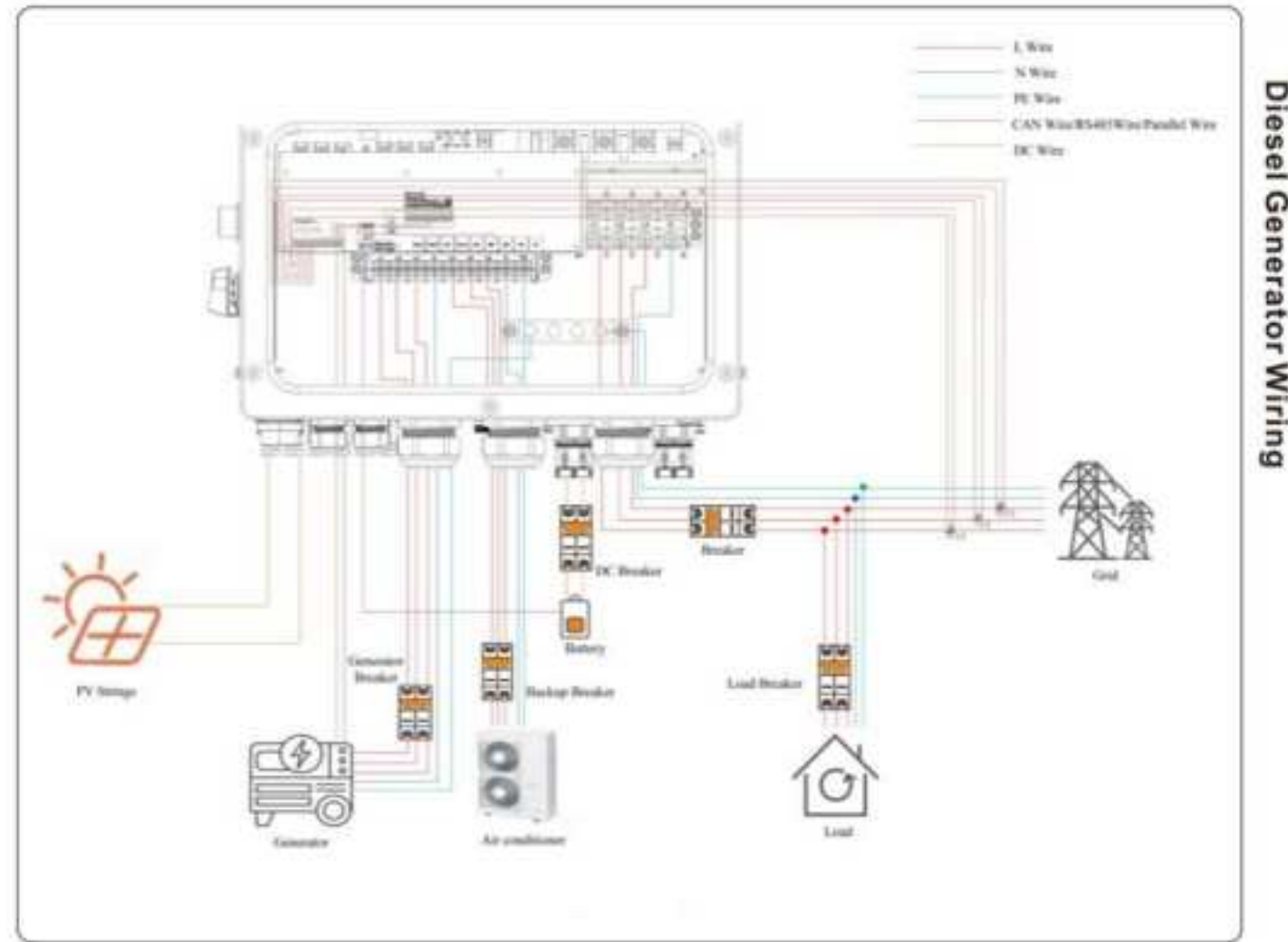


NOTE:

- In single or parallel ,Diesel Generator can be connected either to the AC-Gen port or Grid Port via ATS.
If via AC-Gen port, it will only supply power to the Backup load ;
- When the generator is connected to the system, it is necessary to correctly select the location of the generator on the APP to avoid system failure or generator damage ;

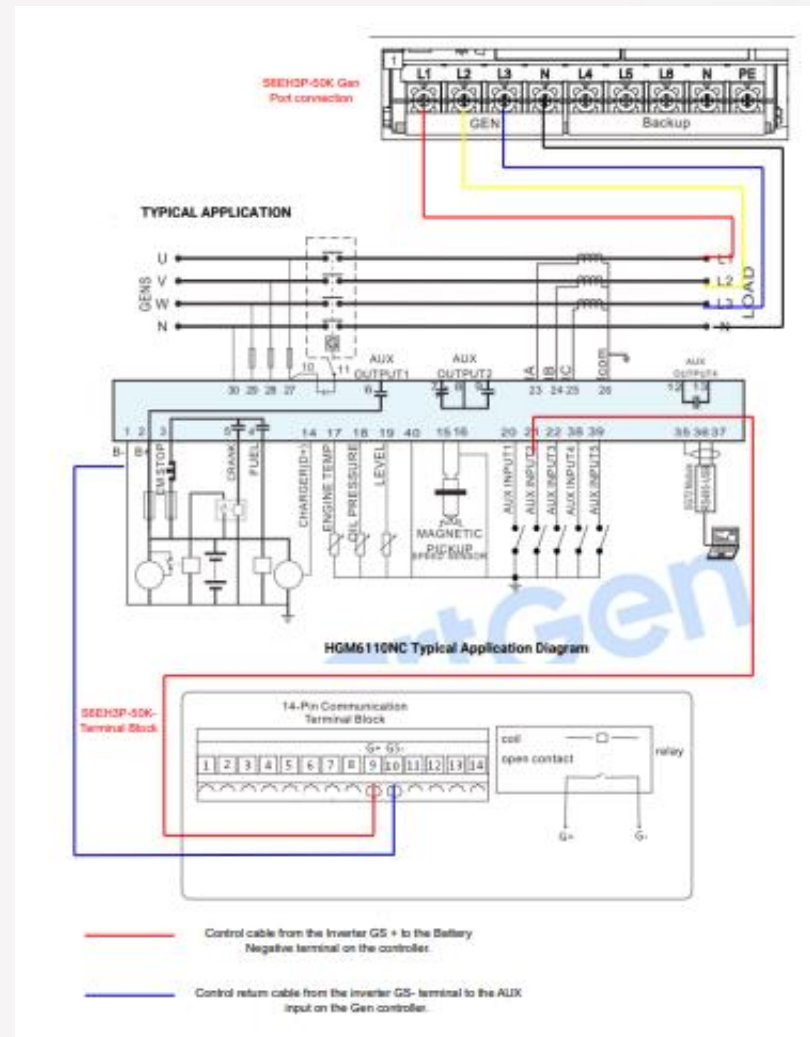
System with Generator

Generator connected on the GEN Port



System with Generator

Generator on GEN Port side with remote Start and Stop



NOTE :

- The G- terminal is a voltage-free dry contact signal for connecting with generator's NO relay to start up the generator when necessary.



Generator Control Logic



Generally, the access of Diesel Generator is in the off-grid scenario, or in the area that has frequent power outages.

Work logic is as follows:

- I. When the grid is not available, the battery is discharged to GEN_Start_SOC, the generator starts to power the loads and charge the battery to GEN_Exit_SOC, then stop the generator.
- II. If the load power > the generator rated power in (i), the battery will be discharged to power the load until Over discharge_SOC, then generator may shutdown due to overload and the load power off.
- III. If the generator fail to start in (i), the battery will be discharge to Overdischarge_SOC, then the load power off.
- IV. If the system goes into the end of (iii), the battery will not discharge before charged to Overdischarge_SOC + Overdischarge_Hysteresis_SOC (set by user).

Control logic is as follows:

The logic of DG control:

- To start the generator, relay pull-in, dry contact short circuit.
- To stop the generator, relay release, dry contact open circuit.

The logic of ATS feedback:

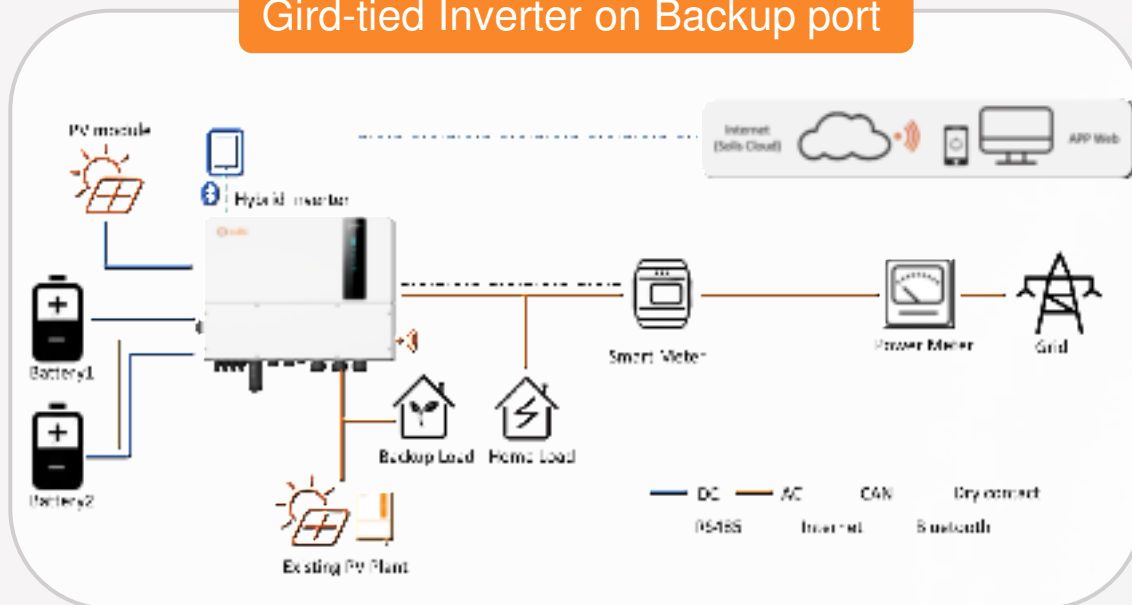
- Output 230V AC voltage when inverter is connected to the grid.
- Output 0V when inverter is connected to the generator.



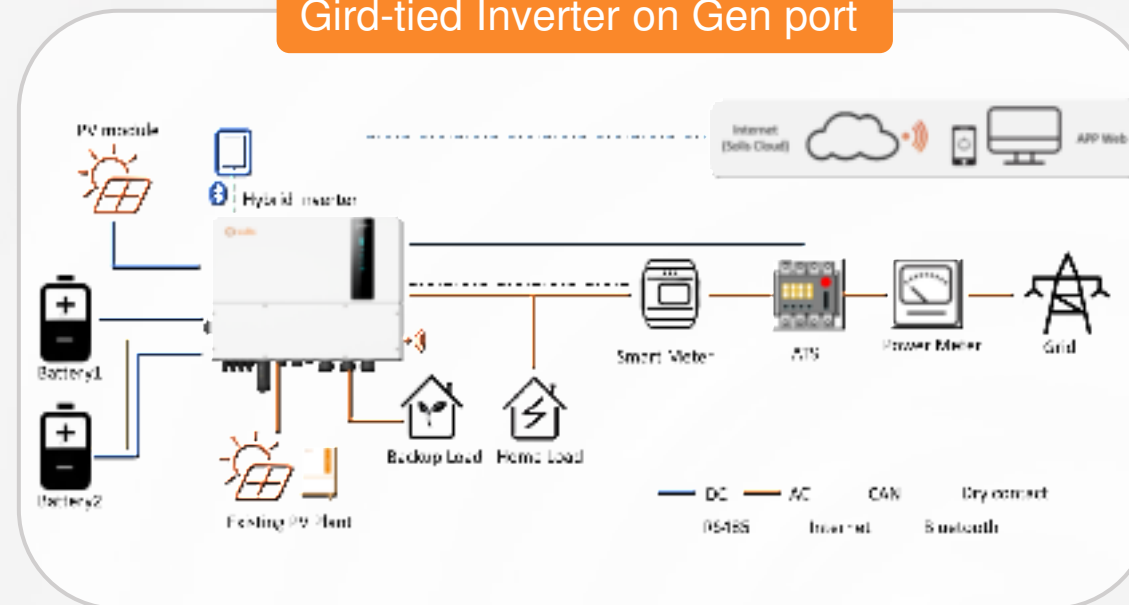
System with Grid-tied Inverter



Grid-tied Inverter on Backup port



Grid-tied Inverter on Gen port



NOTE:

- Grid-tied inverter can be connected via AC-Gen port or AC-Backup port.
- With existing PV Plant connected to the system, it is recommended that : Grid-tied inverter power < rated AC power of S6 inverter ;
- In on-grid scenario, when the grid tied inverter is connected, the system cannot control the output power of the grid-tied inverter, so Feed-in limitation cannot be realized ;
- When connected in off-grid scenario, the grid-tied inverter needs to set the correct grid code, and has the function of over-frequency load shedding & under-frequency load rising, so that the system can adjust the frequency to control the output power of the grid-tied inverter.
- The grid-connected inverter can be connected with Hybrid inverter in parallel . In order to realize Feed-in limitation, it is necessary to add EPM or S3-Logger devices.
- When the system is connected to the generator, it cannot be connected to the grid-tied inverter, because of a risk of damaging the generator ;



Grid-tied Inverter Control Logic



Grid-tied inverter

The working logic is as follows:

- On-grid operation logic :

PV-hybrid + PV-grid-tied power the load and then charge the battery, the excess power will be fed into the grid. The system does not restrict the output of AC coupled Grid-tied Inverter.

- Off-grid operation logic :

PV-hybrid + PV-grid-tied power the load and then charge the battery, until the battery reaches AC Coupling-OFF-SOC, the system will restrict the output power of AC coupled Grid-tied Inverter to zero.



The Access of Battery

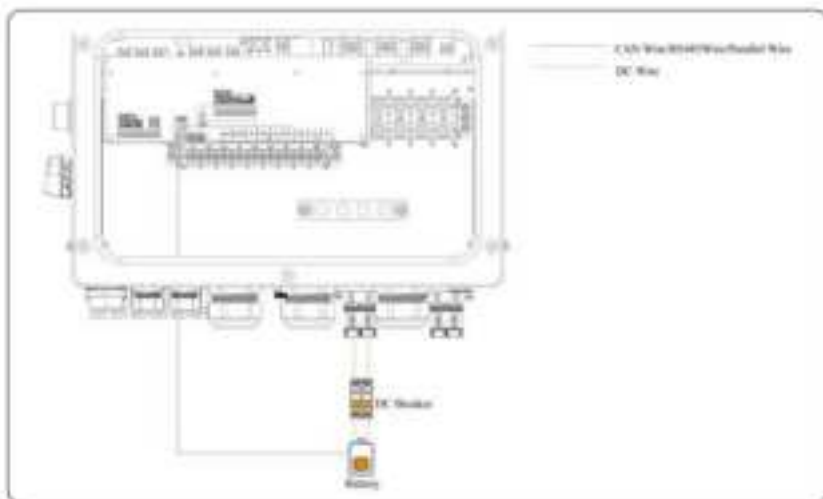


- support three method to connect the batteries for both single system and parallel system

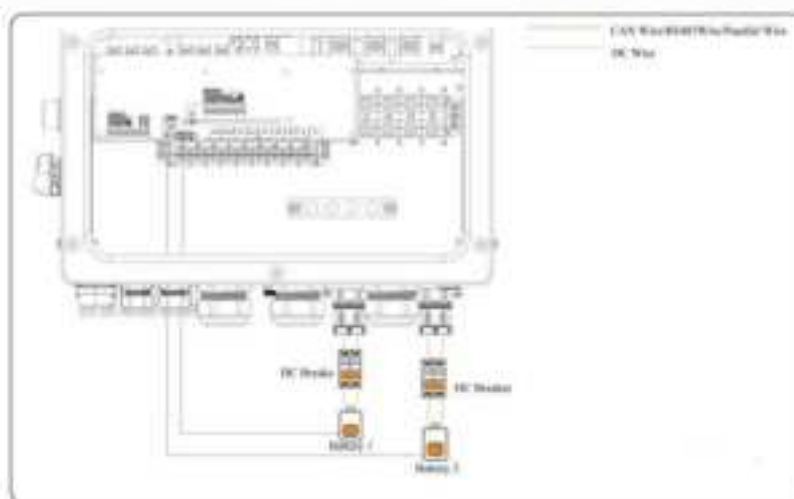
The Access of Battery



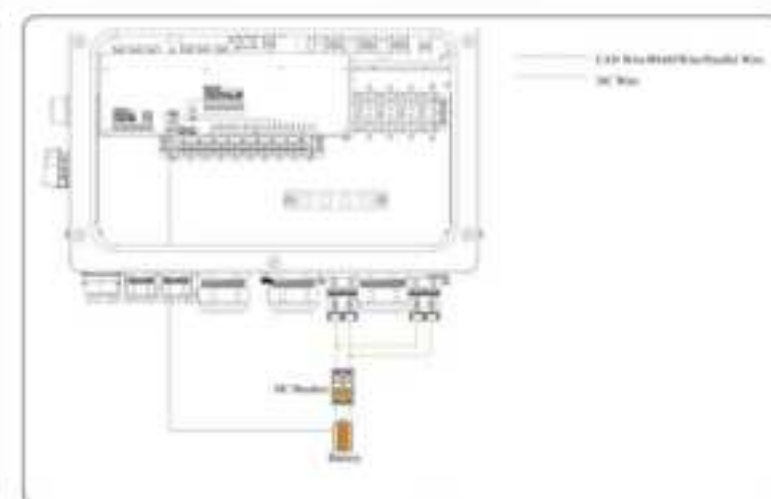
- The inverter supports three method to connect the lithium batteries for both single system and parallel system



- If you have only one battery, you **MUST** connect it to DC 1 port on inverter, and communication cable **MUST** be connected to BMS 1 port on the inside terminal block.



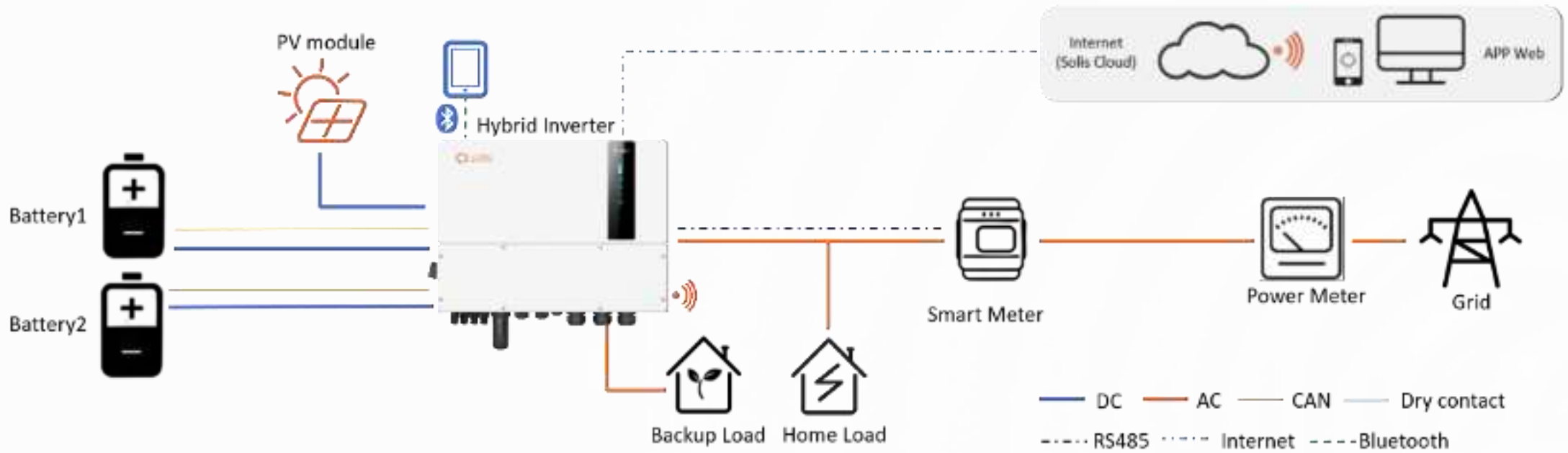
- If you have only two battery, you **MUST** connect the first battery bank to DC 1 port on inverter, and communication cable **MUST** be connected to BMS 1 port on the inside terminal block then you **MUST** connect the second battery bank to DC 2 port on inverter, and communication cable **MUST** be connected to BMS 2 port on the inside terminal block.



- NOTE:** For this battery wiring mode, the communication wire must be connected to the BMS 1 port of inverter.



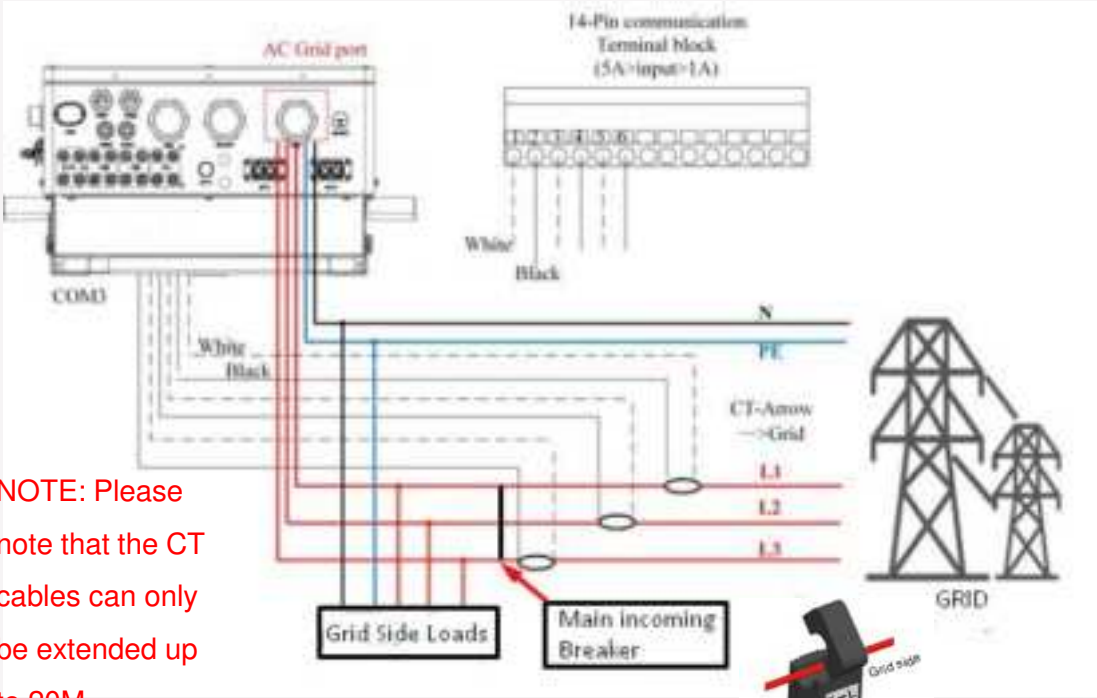
Single system





Inverter Meter or CT Wiring Diagram

CT Positioning



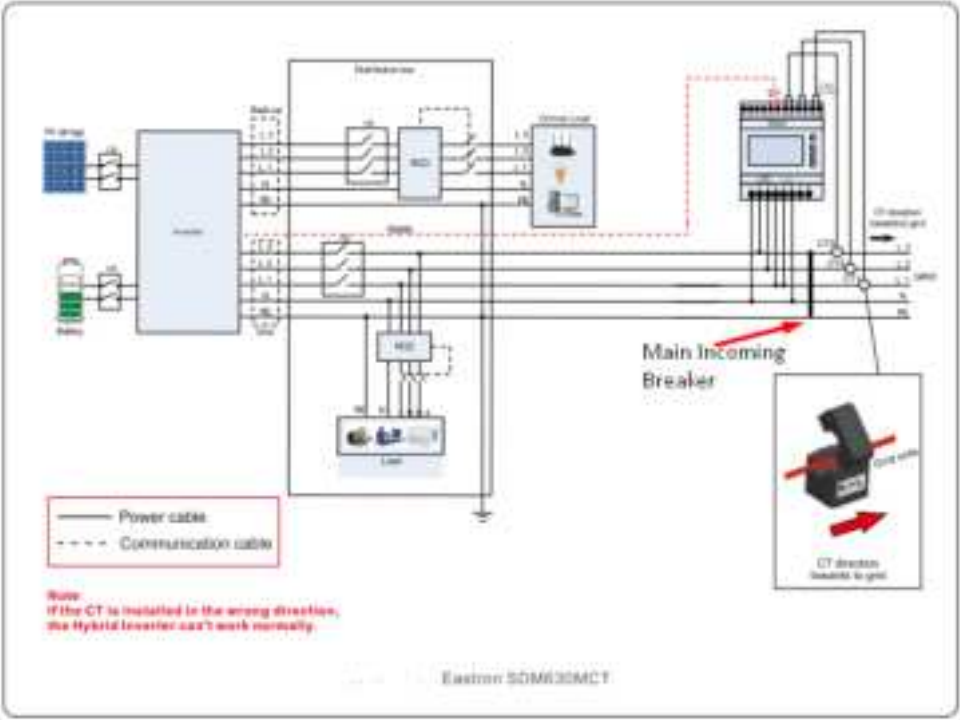
NOTE: Please note that the CT cables can only be extended up to 20M

- NOTE: Please note that the CT orientation must be correct, otherwise the system will not work properly.
- Lead the CT wires through the COM3 port at the bottom of the inverter and connect the CT wires to the 14pin communication terminal block.

CT Wire	14 Pin Communication Terminal Block
White	Pin 1 (From Left to Right)
Black	Pin 2 (From Left to Right)
White	Pin 3 (From Left to Right)
Black	Pin 4 (From Left to Right)
White	Pin 5 (From Left to Right)
Black	Pin 6 (From Left to Right)



Meter & CT Positioning

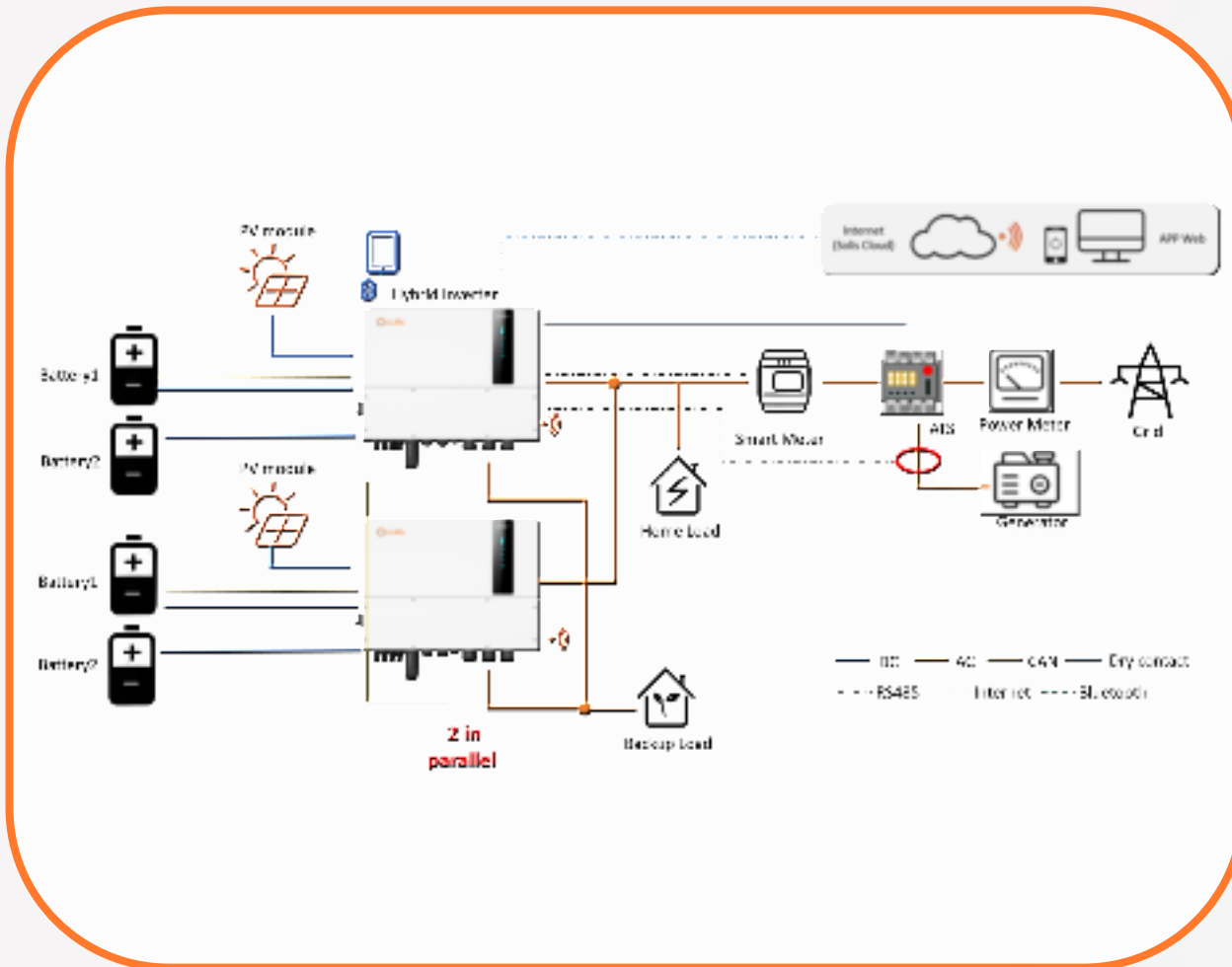


- The Solis S6-EH3P(29.9-50)K-H Series inverters are able to connected standard Easton meters to fulfill the control logic of the self-consumption mode, export power control, monitoring, etc. Easton 3ph meter (With CT): SDM630MCT V2 (Provided by default).
- CAUTION: Make sure the AC cable is totally isolated from AC power before connecting the smart meter or CT.

Compatible Smart Meter Model	Meter RS485 Pin Definition
SDM630MCT	Pin 13 – RS485B, Pin 14 – RS485A



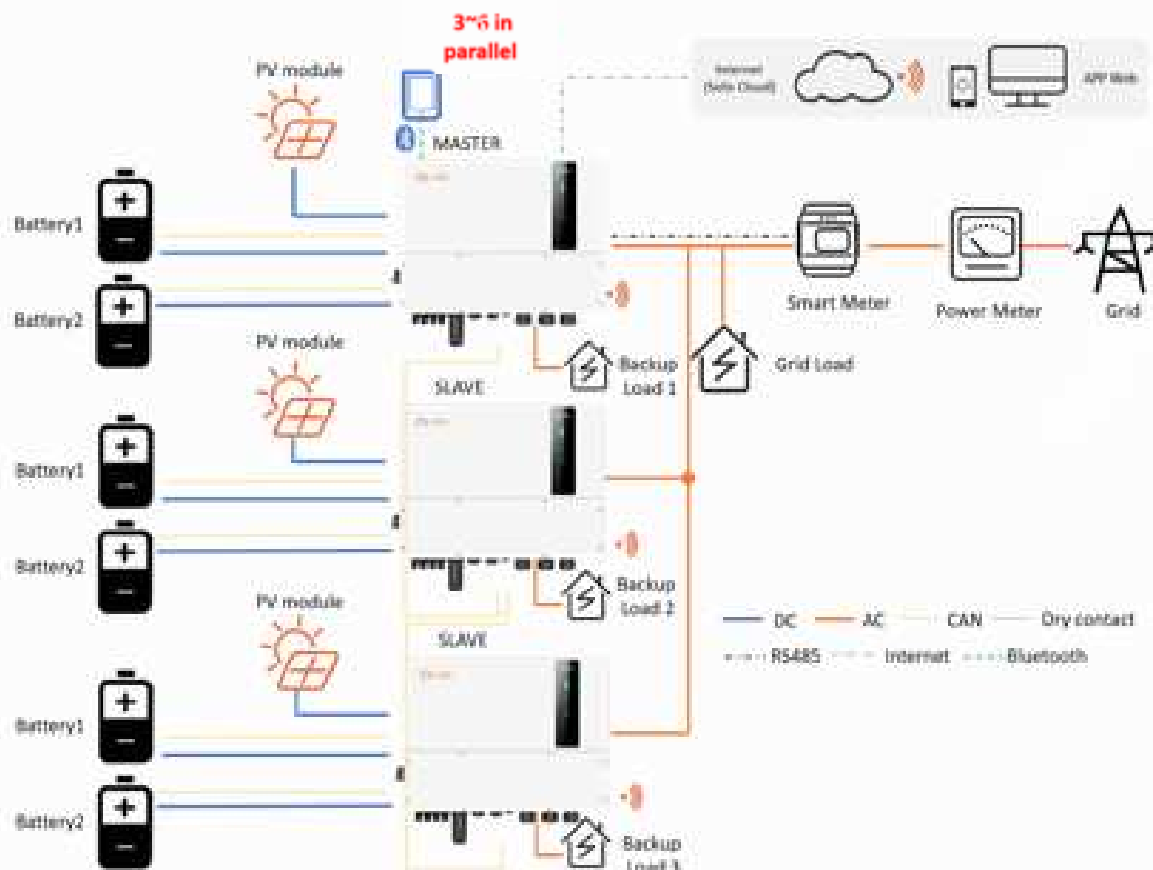
2 Parallel System



- Support maximum 6 in parallel, up to 300KW;
- In parallel-system scenarios, it is recommended that the specification and total capacity of battery on the master and slave inverter be the same; If it's different, it is recommended to connect the battery of larger capacity to the master inverter, if the battery with larger capacity is connected to a slave inverter, it may fail to fully discharge in heavy load scenarios.
- Parallel connection of different model inverters is not supported. (Like 30K and 50K can't be connected in parallel).
- The AC-Backup port can be connected in parallel (up to 6 in parallel connections), after parallel connection, and the single-phase output capacity is 1 / 3 of the total power.
- Parallel connection of BAT port is not supported between each inverter.
- In parallel-system scenarios, The system will preferentially charge the battery with the lowest power. To achieve such a working logic, it is necessary to enable 'Grid charging' ;
- The CT delivered with the inverter supports maximum 180 KW(380VAC), and a higher power parallel system requires an optional CT ;
- Maximum CT distance (20M) for longer distances it is recommended to get Easton 3phase energy meter. (SMD630)



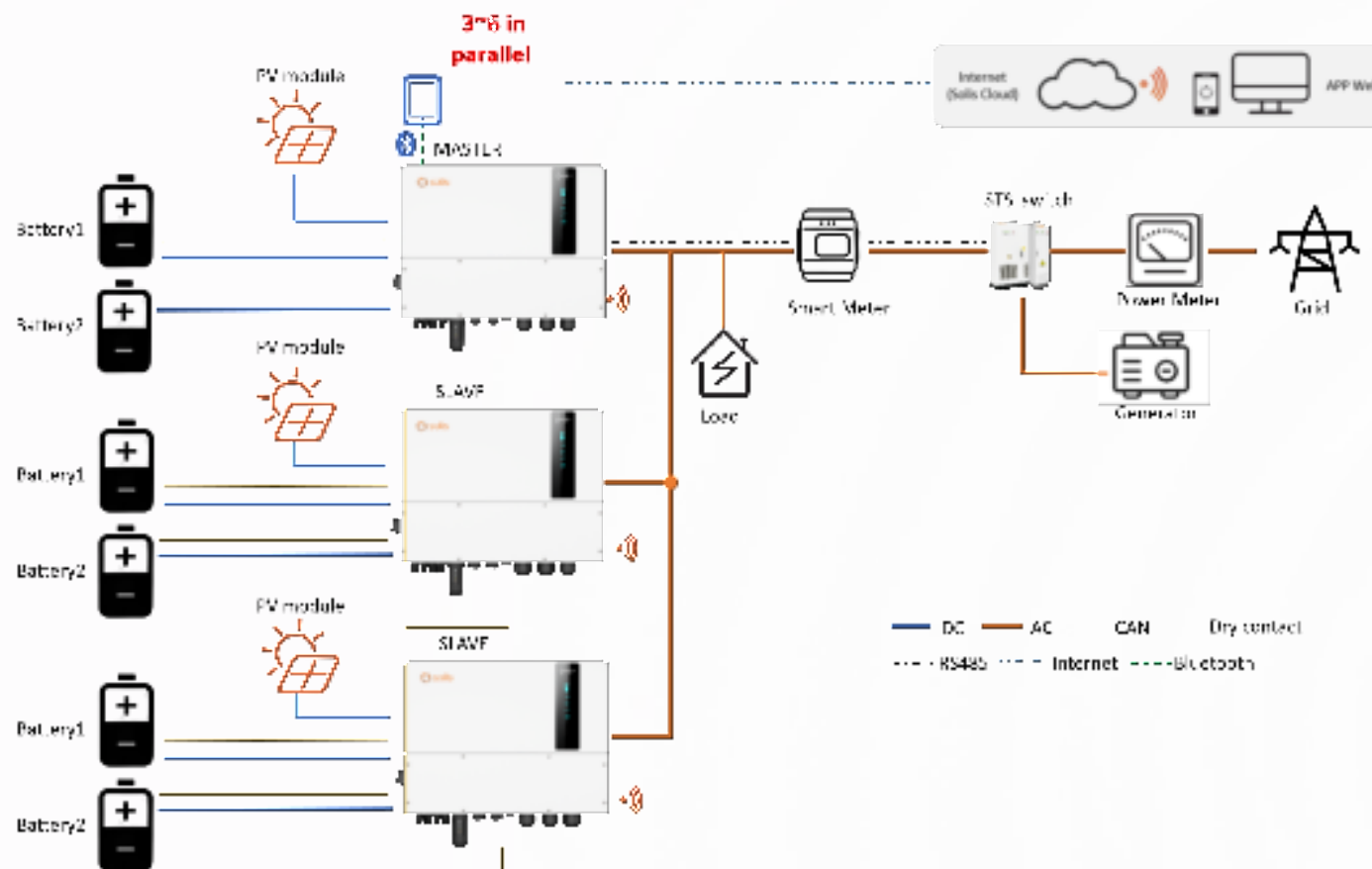
3~6 Parallel System (Normal Configuration)



- In normal parallel system, the backup port is not connected in parallel.

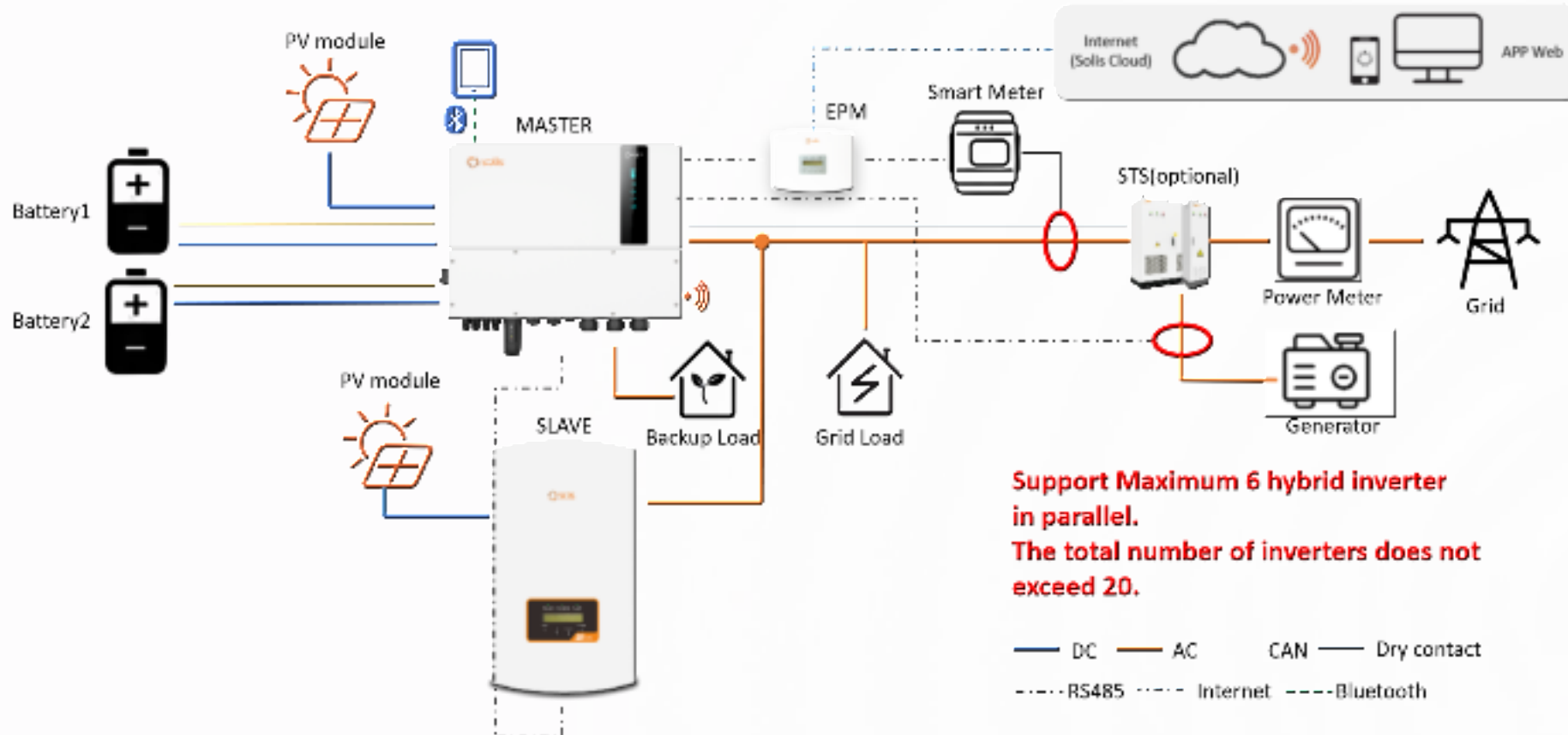


3~6 Parallel System (Advanced Configuration)



- With change over switch, the system switch to off-grid mode in 10ms, when the grid is lost.

Mixed Parallel System (EPM) (May 30th)



- EPM devices only have one RS485 communication port, supports maximum 20 inverters in parallel.
- Change over switch panel is optional devices to ensure uninterruptible power supply to critical load, when the grid is not available.



Capacity Configuration



- The required output voltage range of third-party battery is 150V ~ 800V, up to 70A*2 charge and discharge current;
- With existing PV Plant connected to the system, it is recommended that : Grid-tied inverter power < rated AC power of S6 inverter ;
- The maximum input power of the Grid port and Gen port of S6 inverter supports 2 times the rated power. It is recommended that the generator power is 2 times the rated Grid power of S6 inverter. To support the battery charge and load power.

Scenarios	S6-EH3P30K-H	S6-EH3P40K-H	S6-EH3P50K-H	Backup Parallel output capability (for 50K)	Backup single- phase output (For 50K) 1/3	Battery Capacity Recommendation (For 50K, Backup 2h, 0.5C)
	AC capacity	AC capacity	AC capacity			
1 single	30K	40K	50K	50K	16,6K	50KWh*2
2 in parallel	60K	80K	100K	100K	33,3K	50KWh*2*2
3 in parallel	90K	120K	150K	150K	49,9K	50KWh*2*3
4 in parallel	120K	160K	200K	200K	66,6K	50KWh*2*4
5 in parallel	150K	200K	250K	250K	83,3K	50KWh*2*5
6 in parallel	180K	240K	300K	300K	99,9K	50KWh*2*6

05

App Introduction



Advantages of Connecting Through Solis App



01

With large screen display of the phone, More rich, easier to operate, more humanistic characteristics.



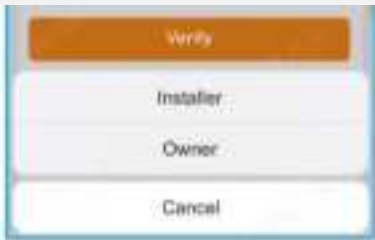
02

In the establishment of parallel system, with synchronization Settings, fast and efficient



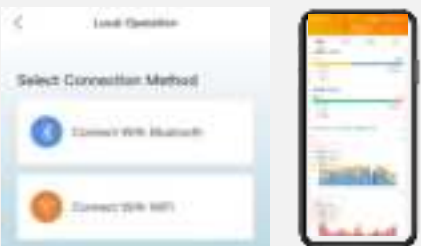
03

Log in to the APP, it can distinguish the identity of the login account to avoid the normal operation the inverter caused by misoperation.



04

Support Bluetooth connection, realize APP view system operation.



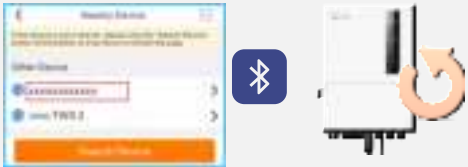
05

APP has storage function, to achieve one key setting.



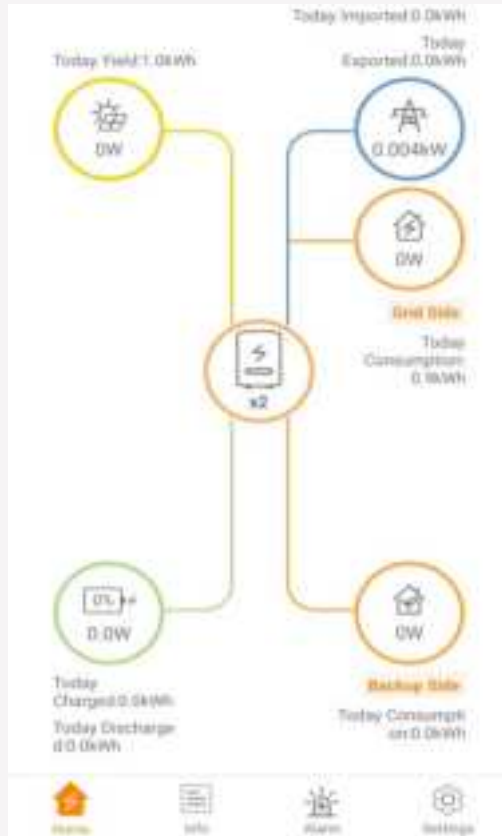
06

The inverter can be upgraded from the near end for rapid stability.





Advantages of Connecting Through Solis App



Once connected to Bluetooth you can get the Battery, PV, Load, grid side and Grid information from just the home page screen.



Advantages of Connecting Through Solis App



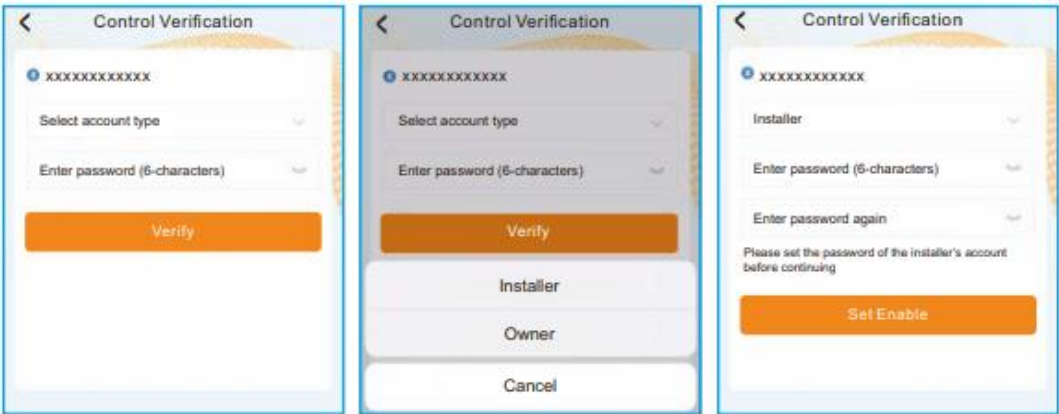
Log in the APP via Bluetooth

Step 1: Connect with Bluetooth. Turn on Bluetooth switch on your mobile phone and then open the Soliscloud APP. Click “More Tools”->”Local Operation”->”Connect with Bluetooth”

Step 2: Select the Bluetooth signal from the inverter. (Bluetooth Name: Inverter SN)



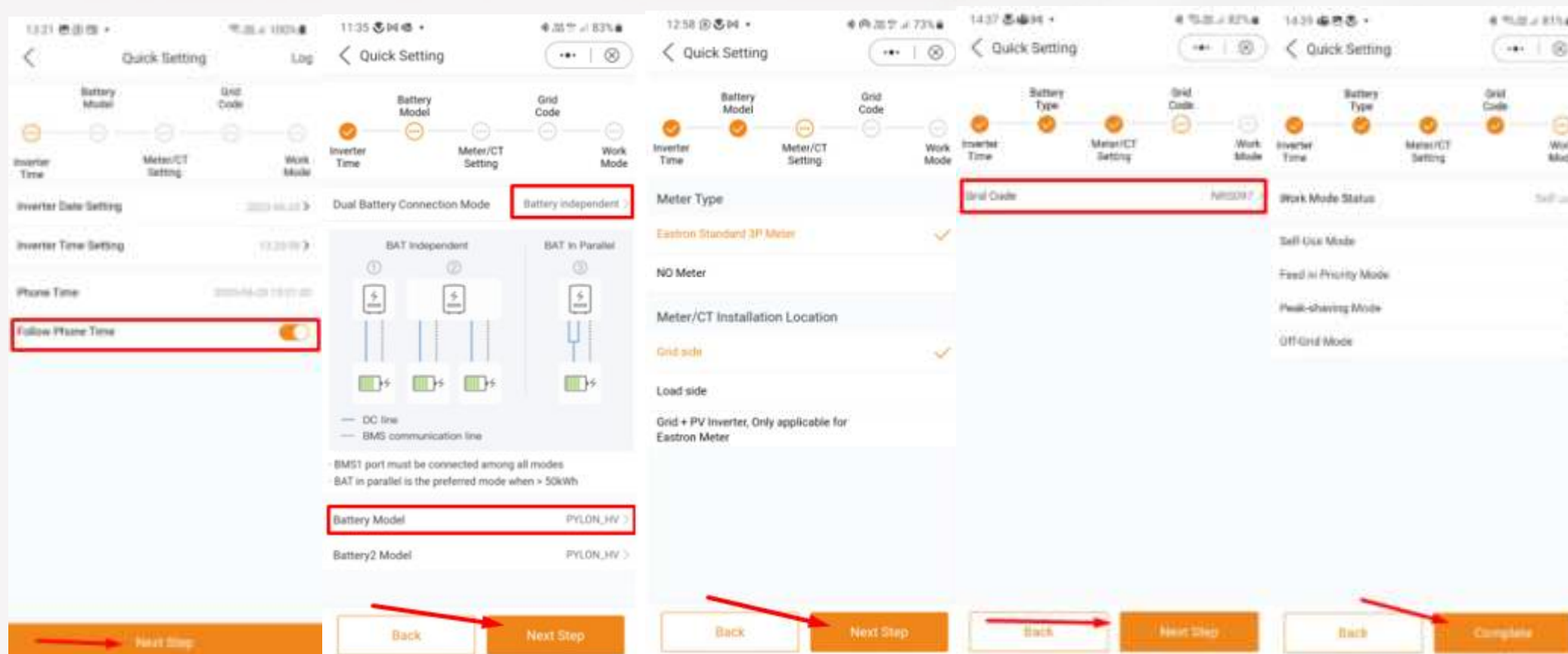
Step 3: Login account. If you are the installer, please select the account type as Installer. If you are the plant owner, please select the account type as owner. Then set your own initial password for control verification. (The first log-in must be finished by installer in order to do the initial set up)



NOTE: If you are creating a password as an installer, keep this password Generic throughout your company.



Introduction to APP - Quick Settings



If this is the first time the inverter has been commissioned, you will need to first go through the Quick Settings. Once this has been done, these settings can be changed later, If there are other special requirements, such as Generator set up or AC Coupling you need to check Soliscloud APP for further Settings



Work Modes



	Working mode	Working logic	Usage
<p>at night</p>	Self of use	Load priority: load>battery>grid Power supply priority: PV>battery>grid>DG Support TOU setting in this mode.	This mode applies the area that has low feed-in tariff and high energy price.
<p>0kW</p>	Feed in priority	Load priority : load>grid>battery Power supply priority: PV>battery>grid>DG Support TOU setting in this mode.	This mode applies the area that has high feed-in tariff.
<p>6kW 4kW 10kW 0kW</p>	Off-grid	Load priority : load>battery Power supply priority: PV>battery>DG When a power outage is detected, the system will automatically enter the off-grid mode, supplying only the backup load.	This mode applies the area not covered by the grid. No Grid available.
<p>3kW 2kW 10kW 5kW(Pmax)</p>	Peak-shaving	Load priority: load>battery>grid Power supply priority: PV>grid>battery>DG Support TOU setting in this mode. In this mode , on the premise that the power supplied by the grid does not exceed the set value(P_max), the system will be trying to charge the battery to Peak SOC. If $(P_{\text{discharge}}+P_{\text{max}}+PV < P_{\text{load}})$, it will exceed the set value(P_max) to support the load.	This mode applies the area where the electricity tariff is calculated according to the maximum power per unit time.

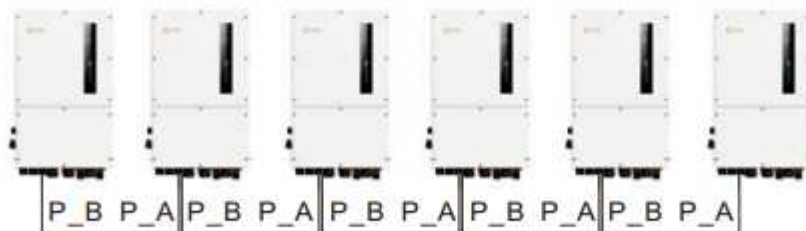


Parallel Systems Set Up



Parallel Inverter Connection

Up to 6 units of the inverter can be connected in parallel.
Please connect the paralleled inverters by using P-A and P-B terminals.
Standard CAT5 with shielding layers internet cable can be used.

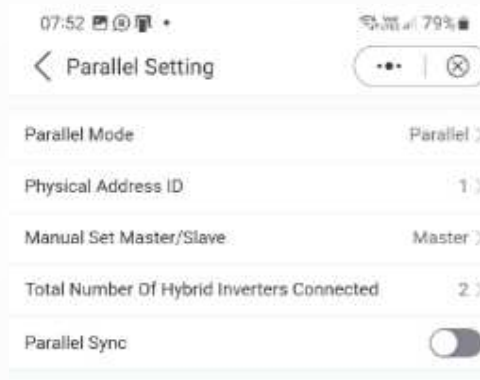
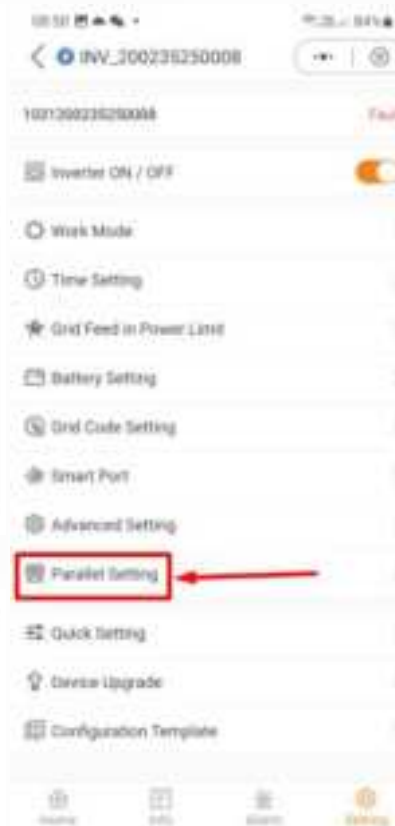
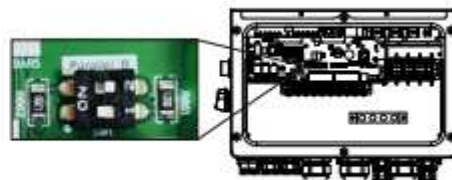


Parallel Terminal Connection



NOTE:

If the parallel machine is connected to the first and last consoles of the parallel connection, you need to put the DIP switch on the ARM board to ON, and the middle machine is all OFF.





Generator settings



1. Enter the size of the generator that is being used.
2. Select the Max Charge power the Gen can charge the batteries.
3. Here you need to select where the Generator is coupled for example this Gen is coupled on the actual inverters Gen Port.
4. Generally, this setting is left to default "Grid "when connecting the Generator to the GEN Port.
5. You need to set an SOC based on where you want the Gen to start.
6. Set the Exit SOC for the Gen to stop.
7. The Gen Signal needs to be ON if you are using the auto start function.



AC Coupling Settings



Parameter Settings

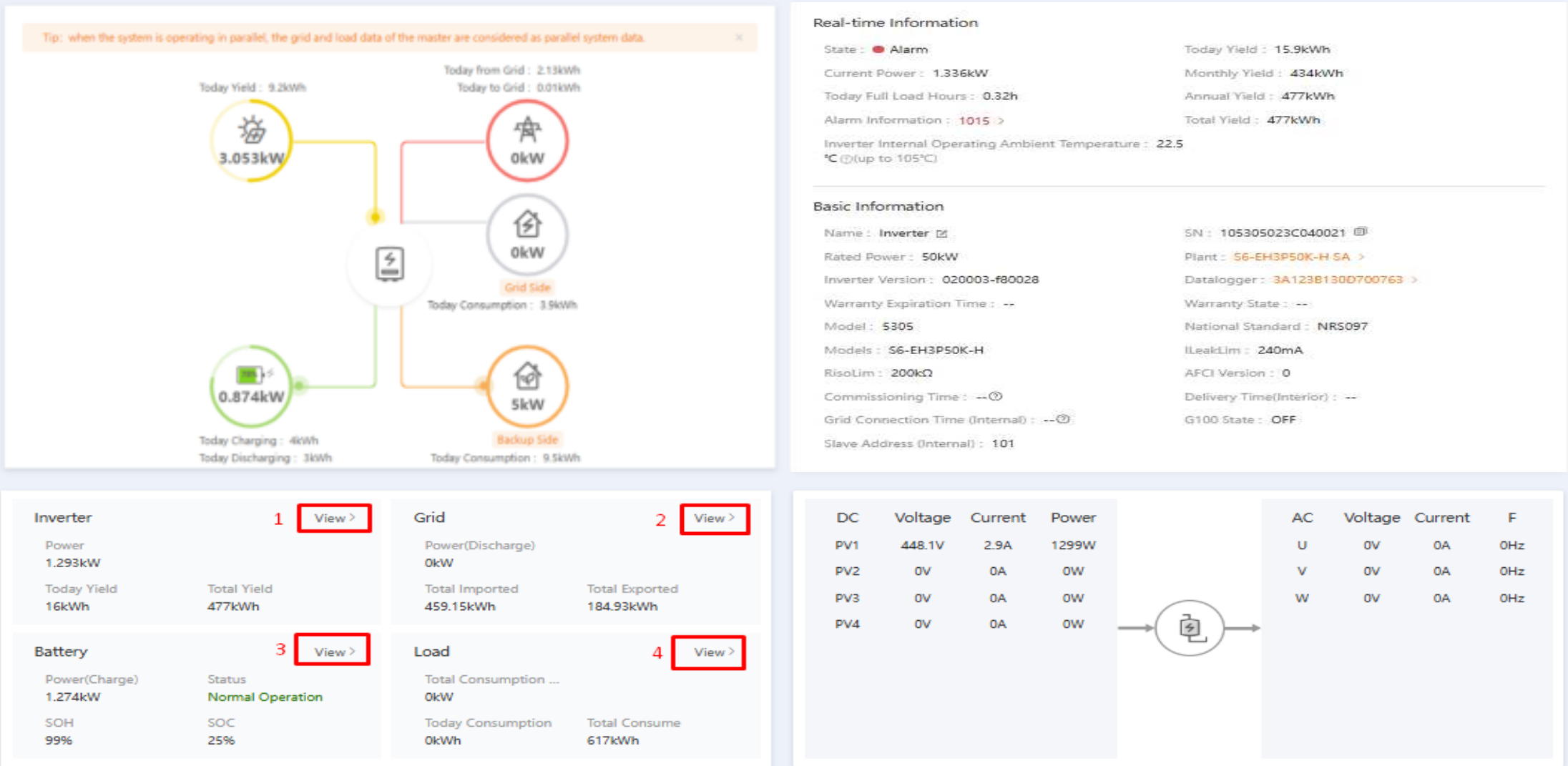
1. AC Coupling switch must be turned on.
2. Two positions for connecting the grid-tied inverter as possible depending on whether a generator is used or not.
 - a. Gen Port: Set the Gen Port position if the grid-tied inverter is installed on the inverter's generator port.
 - b. Backup Port: Set the Backup position when the grid-tied inverter is coupled to the inverter's backup output.
3. AC Coupling OFF SOC must be set to the required percentage.
4. AC Coupling Max value is the Stop value of 52.7Hz set on the battery inverter and must be set the same on the AC PV inverter.
Example: Start 51Hz and Stop 52.7Hz
5. The "GEN Port load open switch" must also be switched on and can be found in Smart port setting under GEN settings.



Solis Cloud Platform App



Solis Cloud platform - inverter information display





Solis Cloud Platform App



Solis Cloud platform - Inverter Control

MSG

Help

Jason Yazbek

Back

Inverter
105305023C040021

Inverter
105305023C280006

Inverter Control

Basic Information

SN : 105305023C040021

Name : Inverter

Model : 5305

Plant : 56-EH3P50K-H SA

State : Alarm

Search Control

on/off

Work Mode

Time Setting

Grid Feed in Power Limit

Battery Setting

Grid Code Setting

Backup Setting

Smart Port

Advanced Setting

Parallel Setting

S...	Parameter Name	Current Value	Set Value	Range	Unit	Notes	Remark
<div></div> <div>No data</div>							

<

1/1

>



Solis Cloud Platform App



Solis Cloud platform - Inverter Control

MSG

Help

Jason Yazbek

Back

Inverter
105305023C040021

Inverter
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Inverter Control

Basic Information

SN : 105305023C040021

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Smart Port

Advanced Setting

Parallel Setting

S...	Parameter Name	Current Value	Set Value	Range	Unit	Notes	Remark
<div></div> <div>No data</div>							

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06

Application Scenarios



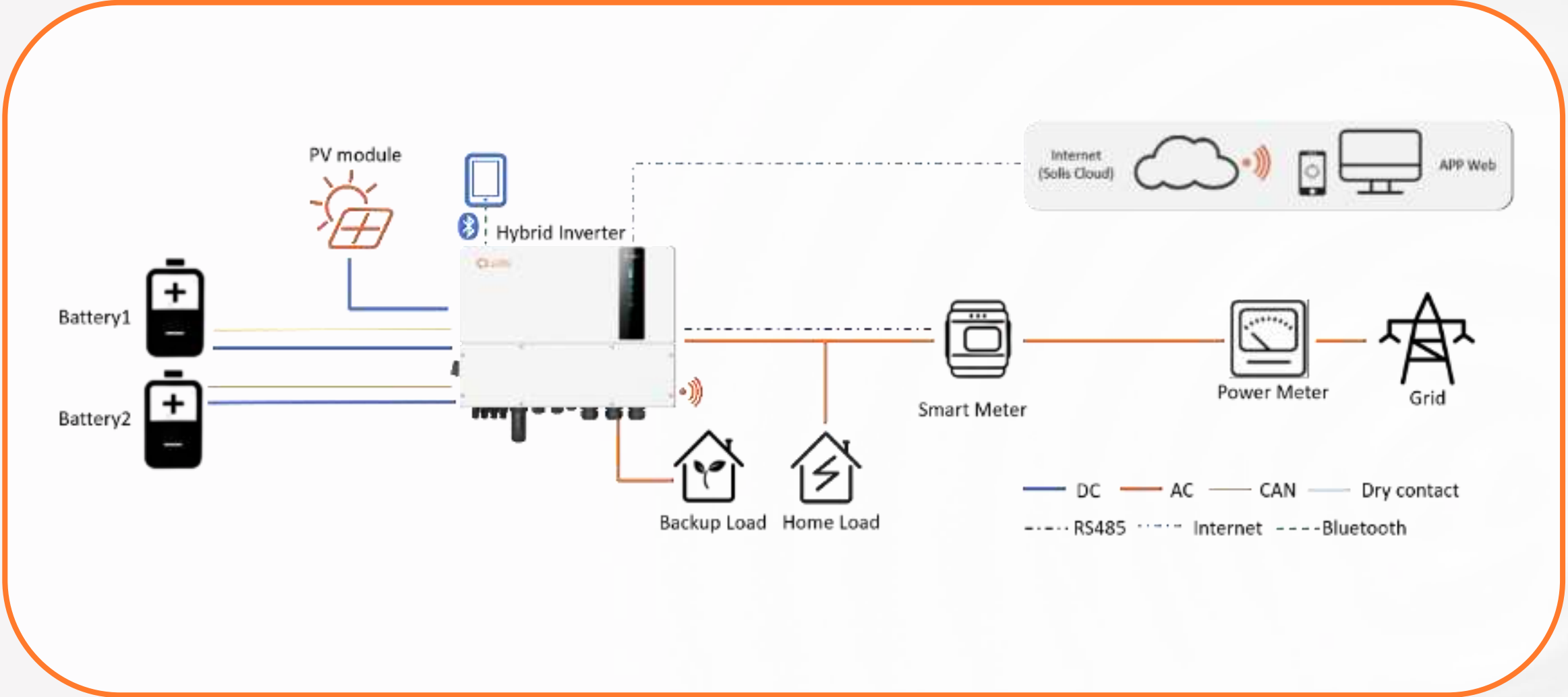


Suitable for to public buildings/hospitals/factories/islands...





On-grid Scenario : PV+ESS (30KW~50KW/0~100KWh)

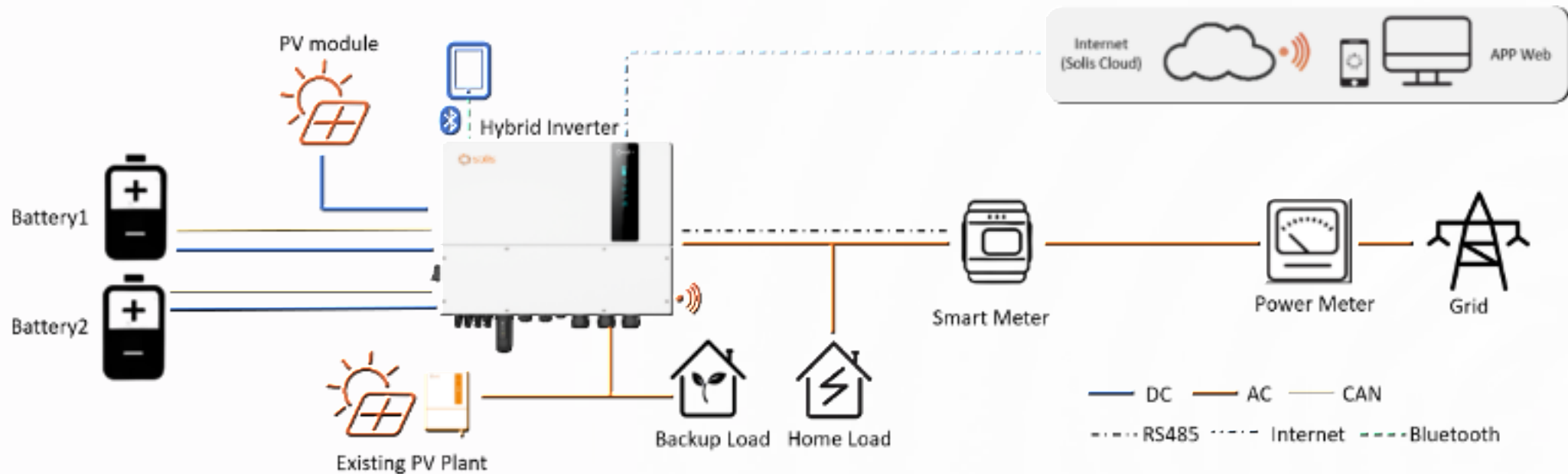




Retrofitting Scenario : PV+Existing PV Plant+ESS



Intelligent AC coupling Function, easily upgrade existing PV plant.



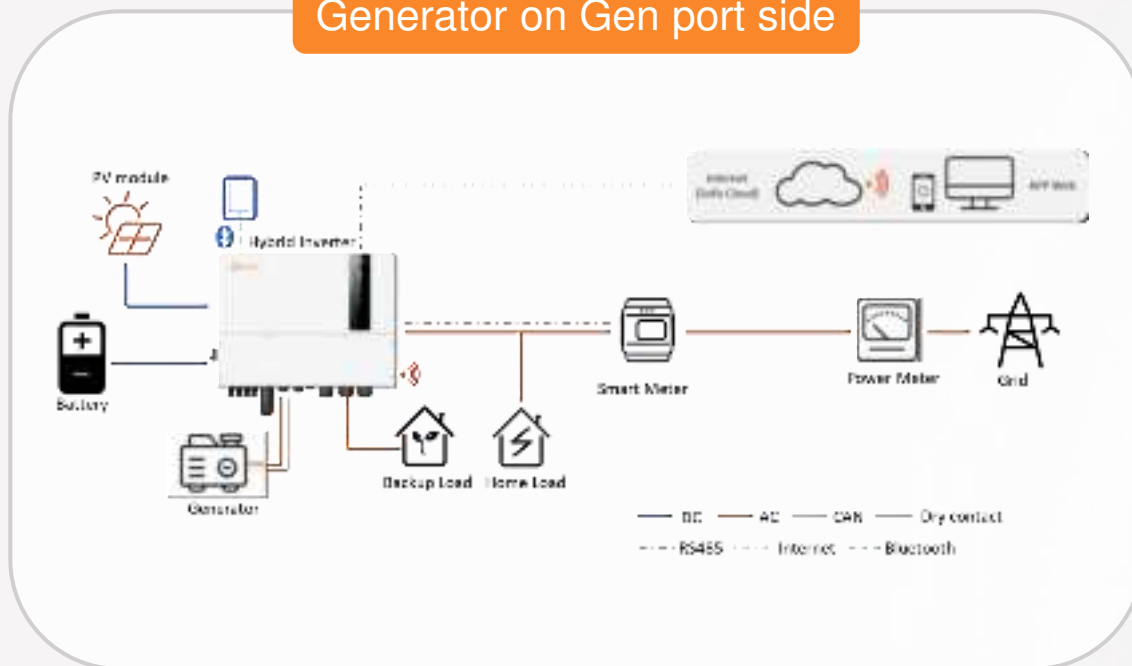
- With existing PV Plant connected to the system it is recommended that : Grid-tied inverter power < rated AC power of S6 inverter ;



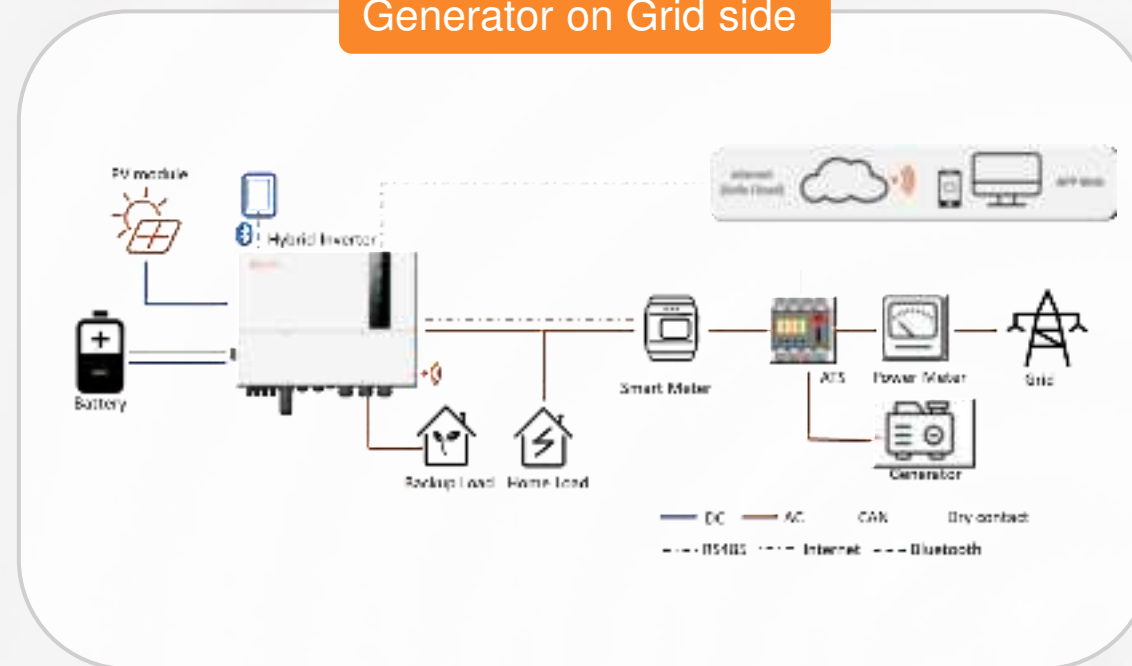
Scenario with Genset: PV+ESS+DG (weak-grid)



Generator on Gen port side



Generator on Grid side



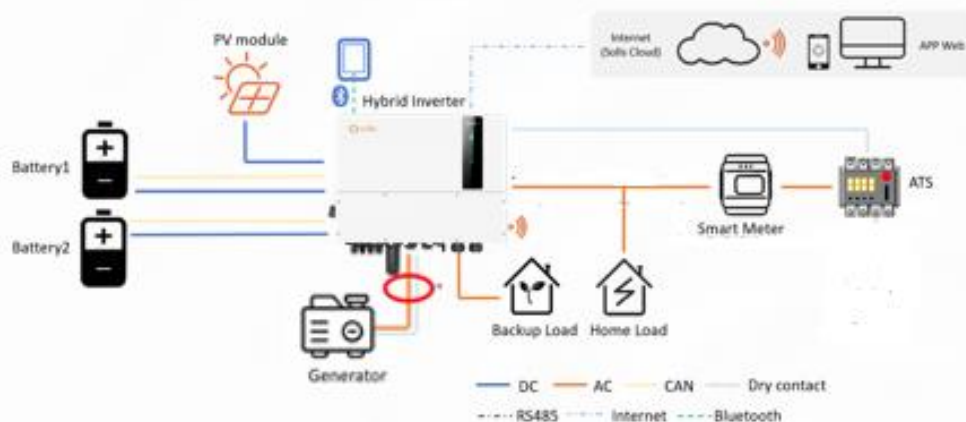
- Diesel Generator can be connected via both AC-Gen port or ATS.
- When the generator is connected to the system, it is necessary to correctly select the location of the generator on the APP to avoid system failure or generator damage ;



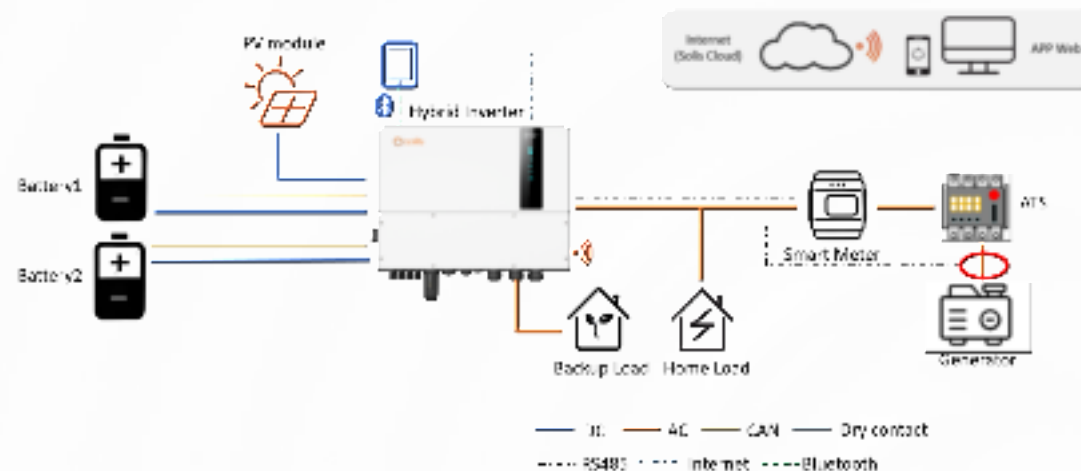
Off-grid Single Scenario: PV+ESS+DG



Generator on Gen port side



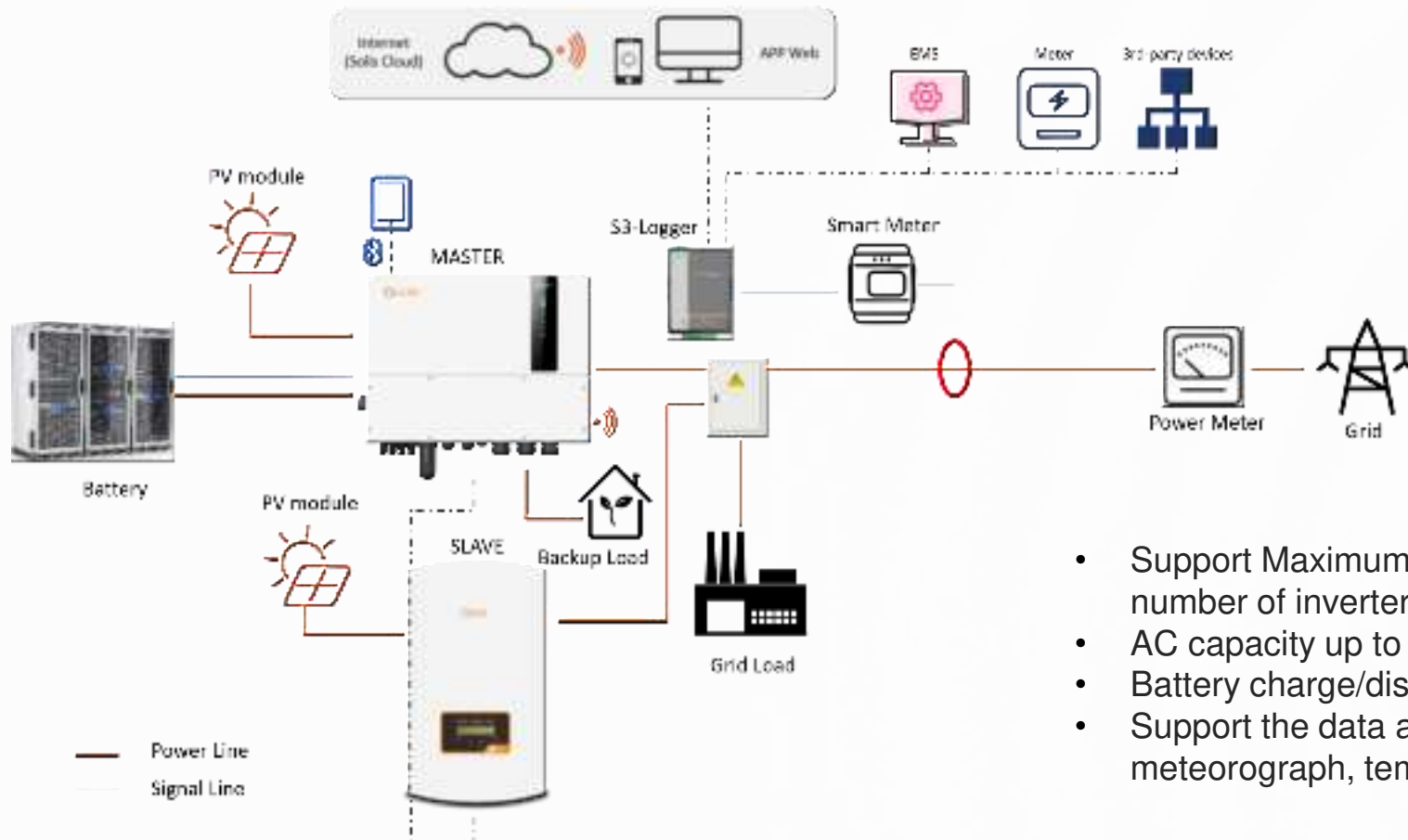
Generator on Grid side



- Off-grid scenario applications do not require access to CT or meter ;
- When the generator is connected to the system, it is necessary to correctly select the location of the generator in the APP to avoid system failure or generator damage ;
- In off-grid scenario, If the generator is connected via AC-Gen port, it will only supply power to the Backup load ; if it is necessary to supply power to the grid side, it is recommended that the generator be connected through ATS ;

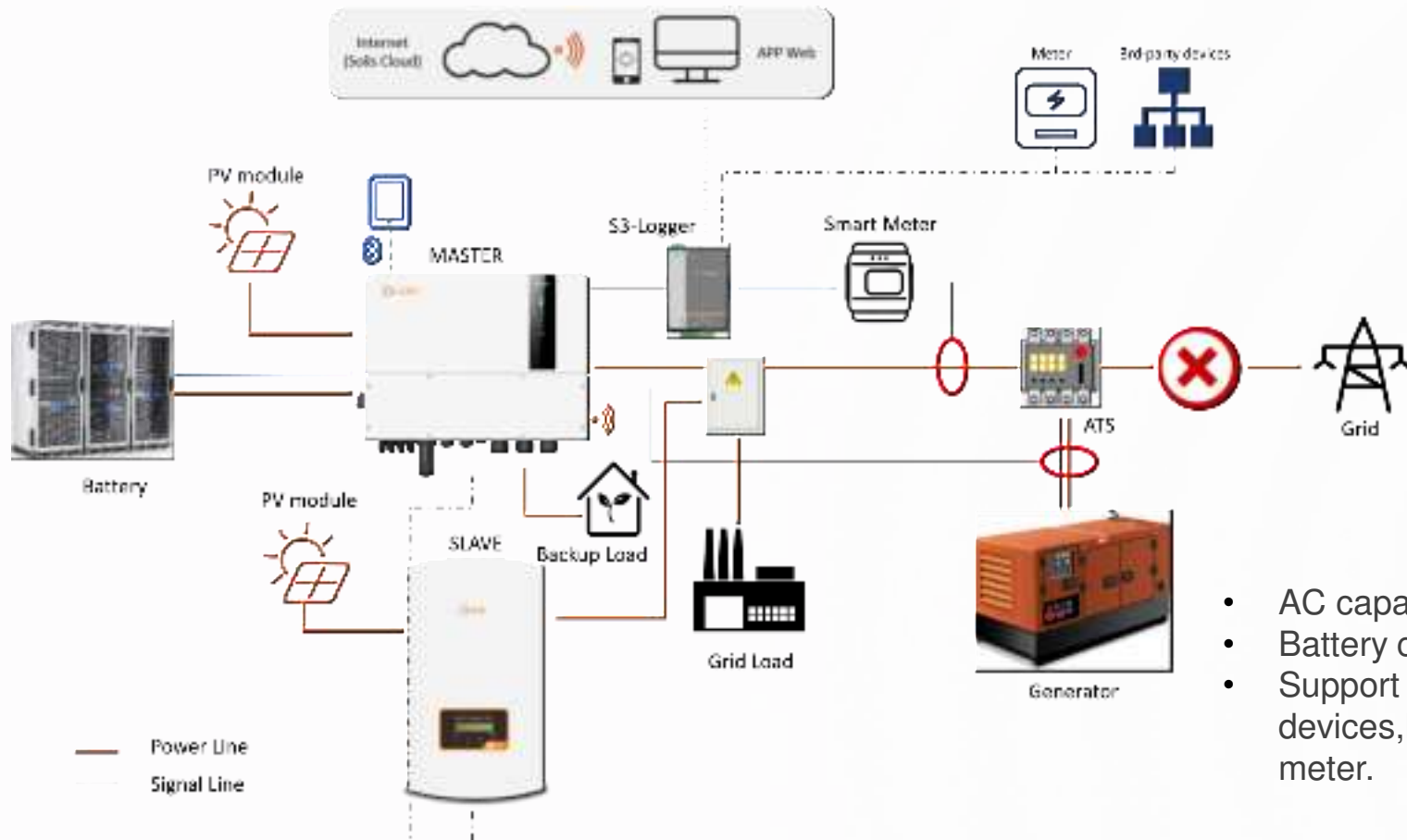


Parallel system for C&I Scenario (30KW~1MW/0~600KWh)



- Support Maximum 6 hybrid inverter in parallel, the total number of inverters does not exceed 60.
- AC capacity up to 1MW.
- Battery charge/discharge power up to 300KW.
- Support the data access of third-party devices, like meteorograph, temperature sensor, meter.

Off-grid Parallel Scenario with Generator (30KW~1MW/0~600KWh)



- AC capacity up to 1MW.
- Battery charge/discharge power up to 300KW.
- Support the data access of third-party devices, like meteorograph, temperature sensor, meter.

107

Solis service



Global Reach, Local Expertise



HQ

35

Service Centers

In-country inverter experts committed to your success:

Hassle-free service delivered by local technicians available by phone and on-line.

Solis after-sales support defines service excellence.

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Germany, Italy, Sweden, Poland,
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Canada, USA,
Mexico, Brazil, Chile

China, Korea, Pakistan, India,
Myanmar, Thailand, Vietnam,
Philippines, Malaysia, Singapore,
Indonesia, Sri Lanka

South Africa, Australia

Solis: The World's 3rd Largest PV Inverter Manufacturer



Solis' Nationwide Fast Response After-Sales Service



Customer Hotline: 400-101-6600

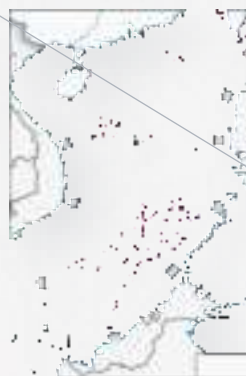


11 Service Centers

Ningbo, Northeast, Ludong, Luxi, North China, Central China,
East China, South China, Jianghu, Northwest, Hangzhou Bay

40 Service Points

Ningbo, Jining, Dezhou, Weifang, Linyi, Yantai, Laiwu, Pingyin, Shenyang,
Harbin, Cangzhou, Tangshan, Baoding, Xingtai, Shenzhou, Zhengzhou, Hebi,
Luoyang, Taiyuan, Zhumadian, Xi'an, Zhongwei, Yancheng, Changzhou,
Hai'an, Kunshan, Hefei, Bozhou, Ganzhou, Wuhan, Zhuzhou, Dongguan,
Quanzhou, Nanping, Longyou, Jiaxing, Wenling, Cixi, Hainan, Hangzhou Bay



Global HQ

Ningbo

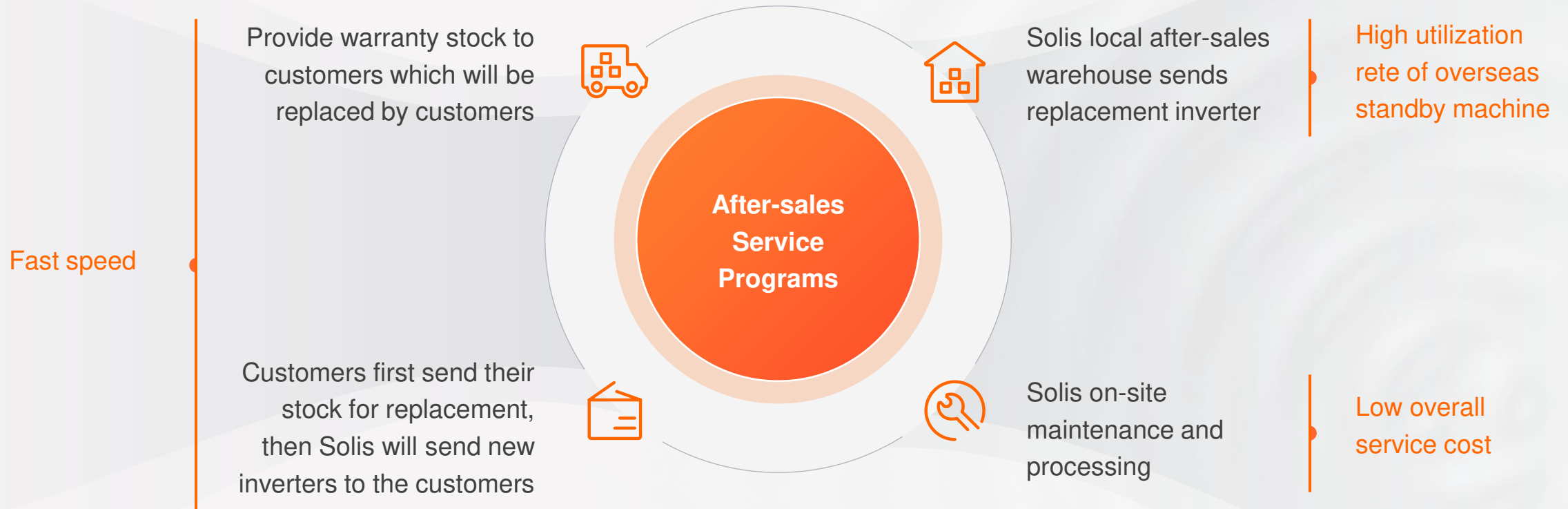


**The first inverter
enterprise** to pass the
twelve-star after-sales
service system certification.

Solis: The World's 3rd Largest PV Inverter Manufacturer



Solis After-sales Services





Mission

Developing Technology to Power the World with Clean Energy

Vision

Product Centric
Customer Focused

Values

We will meet the needs of customers around the world with our innovative products and contribute to prosperous sustainable living.





Ginlong Technologies Co.,Ltd

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South Africa Address: 1487 Seilskip road, Laserpark, Hioneydew,
Roodepoort, Gauteng

South Africa Technical Contact details

Service email: saservice@solisinverters.com



Technical Documents Share





Thank you!

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