

FB3000 Remote Terminal Unit (RTU)

The FB3000 Remote Terminal Unit (RTU) is a microprocessor-based controller that provides the functions required for a variety of field automation applications. The FB3000 monitors, measures, and controls equipment in a remote environment. The FB3000 is ideal for applications requiring flow computation; Proportional, Integral, and Derivative (PID) control loops; logic sequencing control; and up to 36 meter runs.

The FB3000 provides the following features:

- Rugged, reduced-maintenance hardware.
- High isolation, surge, and short circuit protection.
- Low power consumption.
- Wide operating temperature (-40°C to $+75^{\circ}\text{C}$).
- Supports one CPU and up to 31 easily installed modular I/O cards.
- Versatile serial and Ethernet communications.
- Class I, Div. 2 and Zone 2 hazardous location approval.
- Metering station support for up to 36 runs.
- Standard firmware supports Properties Calculations for Natural Gas, Pure Gas, and Crude Oil
- Large, configurable history storage.
- Easy-to-use FBxConnect™ configuration software.
- Local operator interface available through USB, serial, and Ethernet ports.
- Support for up to 20 Emerson 4088B transmitters
- Custom programming with the FBxDesigner development suite, which allows you to easily build IEC 61131-3 compliant programs for use with the FB3000.
- Support for rich ProductionManager EDGE™ applications.

Building upon the strong foundation of the FB1000 and FB2000 Series Flow Computers, the FB3000 architecture adds significant benefits through the following advanced features:

- Increased user memory.
- Increased processor speed for demanding applications.
- I/O flexibility, supporting mixed I/O in any I/O slot.
- Enhanced history and logging for improved audit trail.
- Firmware-based PID and logic block flexibility.

Base and Extension Units

The FB3000's polycarbonate resin base and extension chassis have a removable wire guard to protect the wiring terminals. The optional DIN rail mounting allows you to mount the FB3000 chassis on an enclosure backplane. The rugged housings are suitable for use over the complete extended temperature range.

The extensive use of the latest technology in short-circuit protection protects the FB3000's CPU, I/O, and communications modules. This also decreases the need for maintenance at FB3000 installations.

The FB3000 economizes its power consumption for normal operation through the use of internal 3.3-volt electronics. The FB3000 uses power blocks to provide external input power to the voltage levels the FB3000's electronics require.



Emerson FB3000 RTU

The FB3000 Backplane and Chassis

The FB3000 backplane supports a central processing unit (CPU), two power input blocks with automatic fail-over, up to 31 input/output (I/O) modules, and up to 31 connection (or “personality”) modules, which provide surge protection to the I/O modules and can tailor the I/O modules to your particular site needs. The personality modules insert below the I/O modules and provide an interface to the field wiring.

The base backplane is housed in a chassis and can be extended to support up to three additional backplanes, for a total of four connected chassis. Each of the three additional chassis can support up to eight I/O modules. This extended backplane does not need another CPU or power supply, if the power requirements are under 5 Amps. For more information, refer to the *Emerson FB3000 Remote Terminal Unit (RTU) Instruction Manual* (part D301851X012) for specific power limitations and hazardous area approvals.

Memory

The FB3000 supports three types of memory:

- Flash – Firmware image, history, alarms, events, and file system
- SRAM (Static Random Access Memory) – Data Logs and configuration
- DDR3 SDRAM (DDR3 Synchronous Dynamic Random Access Memory) – Firmware and execution memory

The 32-bit microprocessor and the Real-Time Operating System (RTOS) provide both hardware and software memory protection.

Firmware

The firmware that resides in flash memory contains the operating system and application-specific software.

The firmware has a database for events, alarms, and history that stores the last 8000 events, the last 8000 alarms, and six months of hourly records per API Chapter 21.1 (Second Edition, February 2013).

The FB3000 performs flow calculations based on the following set of user-selectable global calculations. To fully satisfy local requirements the engineering units are fully user-selectable between either U.S. or metric, or a combination of each.

The firmware supports the following flow calculations:

- AGA 3 1992/2013 (volume, mass/density, and mass/relative density)
- ISO 5167 1991/1998/2003 (orifice, Venturi, and nozzle)
- Rosemount 405C Compact Orifice and 1595 Conditioning Orifice Plate
- McCrometer V-Cone® and Wafer Cone®
- NUFLO™ Cone
- AGA 7 2006 (pulsed turbine, PD, and ultrasonic)
- AGA 11 2013 (Coriolis pulses)
- Auto-Adjust™ meter
- API 20.1 Allocation

- API 12.2 Calculation of Petroleum Quantities

The firmware supports the following property calculations:

- AGA 8 1994 (Detailed, Gross 1 and Gross 2)
- AGA 8 2017 Part 1 and Part 2 (GERG 2008)
Note: AGA8 Part 2 / GERG provides support for the following pure gases: Nitrogen, Carbon Dioxide, Hydrogen, Oxygen, Carbon Monoxide, Water Vapor, Hydrogen Sulfide, Helium, and Argon
- Speed of Sound calculated via AGA 10 and AGA 8 2017 Part 2
- NX-19 1962, MOD, VDI/VDE 2040, Miller
- ISO 12213 2009 (parts 2 and 3)
- SGERG 1991 (Std., Alt 1, Alt 2 and Alt 3)
- GPA 2172 2009 (including saturated vapor calculation)
- ISO 6976 1995 (Superior and Inferior, incorporating Technical Corrigendum 2 [1997] and 3 [1999])
- API 11.1 Temperature and Pressure correction for Crude Oils

The firmware includes the following flow rates and totals for gas DP and gas linear meters:

- Indicated volume
- Corrected (standard) volume
- Mass
- Energy
- Integral Value (DP meter) or Pulse Totals (linear meter)

The firmware accepts gas density, base density, and specific gravity from any of the following sources:

- Up to 6 gas chromatographs (GC)
- Fixed value
- Periodic download from SCADA
- An external signal, such as analog input
- Calculated based on gas composition

The firmware includes the following flow rates and totals for API 12.2 and API 20.1 (low water):

- Indicated Volume / Mass
- Gross Volume
- Gross Standard Volume
- Net Standard Volume
- Water Volume
- Mass
- Flow time
- Pulses

The firmware includes the following flow rates and totals for API 20.1 (high water):

- Indicated volume / mass
- Gross Volume
- Oil (Unshrunk and Theoretical Production)
- Natural Gas Liquid
- Flashed Gas
- Water (Uncorrected and Corrected Volume)
- Flow Time Total
- Pulses

Note: The firmware can accept a water cut from an on-line analyzer or from an off-line analyzer corrected to metering conditions.

The firmware supports a fallback mode, when a process variable's value is questionable. The fallback options can be one of the following:

- Use last good value
- Use a fixed fallback value

Meter Runs and Stations

The FB3000 optionally supports up to 36 meter runs with station support. You can group similarly configured meter runs into stations. This simplifies configuration process since many parameters are set once for the entire station. Using stations can make uploading and downloading more efficient as redundant meter and station data are eliminated.

Any of the 36 meter runs configured as gas DP or gas linear meters can be assigned to any station configured with a fluid type of natural gas. Any of the 36 meter runs configured as liquid meters can be assigned to any station configured with a fluid type of liquid.

Additionally, each station can be configured for gas metering or liquid metering. Gas meters are associated with gas stations; liquid meters are associated with liquid stations. Contract hours can be set differently for each station.

Control

The FB3000 supports up to a total of 100 instances of control through PIDs, action blocks, effects, and math blocks. The FB3000 allows flexibility in the amount of control so you can choose exactly how many instances of which type you need. The total of all the control instances cannot exceed 100.

PID Control – The FB3000 supports Proportional, Integral, and Derivative (PID) control loops. Each PID instance supports a primary and an override loop. Each loop has its own user-defined input, output, and override capability.

Typically, a PID control maintains a process variable at set point. If you configure a PID override control, the primary loop is normally in control of the control device, but the override loop can take over control of the process if required. A typical example would be primary flow control with a pressure override.

Action Blocks – The FB3000 supports action blocks which can be used in conjunction with effect blocks to monitor a configured condition and to perform an action (effect) when the logic is “true.” An action block consists of a user-defined Boolean logic statement with two variables. These variables can either be live parameter values or constants.

Multiple action blocks can be chained together to create more complex logic. Each action block includes multiple bypasses, which can temporarily halt the action to be taken for maintenance and safety.

Effects – The FB3000 supports effects which can cause an action to occur when the result of one or more action blocks is active (“true”). Multiple action blocks can cause the same effect, such as shutting a valve or enabling an alert beacon.

You configure an effect by defining an output parameter and the values to write to that parameter when the effect is either active or inactive. You can also configure an active effect to be self-clearing or to require a manual reset.

Math Blocks – The FB3000 supports math blocks to perform mathematical equations using user-defined variables as inputs. Each math block consists of up to four user-defined variables, three mathematical calculations, and the results of each calculation.

The result of the math block equation can be assigned to a user data point, to drive an output point, to calculated value or to any other data base parameter. Mathematical calculations also support standard math functions (POW, EXP, LOG, SQRT, etc.), constants, and operators.

The firmware checks each calculation string for the correct syntax and uses double precision floating point math throughout the calculation.

Communications

The FB3000 provides up to seven communication ports. The various types of communication ports are:

- Serial Interface– Comm 1, 2, 3, and 4
- Ethernet – Comm 5 and 6
- USB – Comm 7

The USB port functions as a local operator interface (LOI) port to provide a direct link between the FB3000 and a personal computer.

The FB3000 accommodates the following serial communication types:

- EIA-232 (RS-232) for point-to-point asynchronous serial communications.
- EIA-422/EIA-485 (RS-422/RS-485) for half duplex synchronous serial communications, EIA-422 for point-to-point, EIA-485 for multiple-point, 2- and 4-wire.

The FB3000 supports the DNP3 and Modbus host and slave (ASCII or RTU) communication protocols on all serial and Ethernet ports. The USB port supports **only** DNP3.

The Ethernet ports support these communication protocols:

- Modbus encapsulated in TCP/IP protocol (slave and host).
- Modbus TCP/IP protocol (slave and host).
- DNP3 protocol

Power Input Blocks

The FB3000 Power Input blocks provide the RTU with external input power to the voltage levels required by its electronics. The power blocks accept input from 10.5 to 30 Vdc from an AC/DC converter or other 10.5 to 30 Vdc supply.

The IN+ and IN– terminals bring outside power to the power blocks. The LP+ and LP– terminals bring independent loop power supply to the modules.

The FB3000 supports two power supply blocks for automatic fail-over. If one power block fails, the second power block will provide power to allow the FB3000 to continue working without interruption.

Additionally, the FB3000 power blocks supports a lithium coin cell battery for SRAM backup.

Inputs/Outputs

You can add up to 31 isolated I/O modules to the FB3000 to satisfy a wide variety of field I/O requirements.

Module Installation

Installation and replacement of any I/O module is accomplished by releasing the push-button of any hot-swappable I/O module latches accessible from the front of the unit. Personality modules can be removed and replaced using the quarter-turn screw on those modules. Each I/O module is hot-swappable, meaning you can remove the module and install another module of the same kind while under power. The new module acquires the previous module's configuration.

FBxNet™

FBxNet is a secure, easily configurable, peer-to-peer communication network for exchanging data between Emerson FB3000 RTUs and FB1200 and FB2200 flow computers over an Ethernet connection. FBxNet supports subscriber and publisher devices, where publishers provide data to their subscribers. The FB3000 RTUs and FB1200 and FB2200 flow computers can be publishers; only an FB3000 can be a subscriber. For more information, refer to [FBxNet](#) product data sheet (part [D301905X012](#)).

FBxRemote I/O™

The FBxRemote I/O is a remotely mounted chassis that can bring additional FB3000 I/O to a main or host FB3000. The FBxRemote I/O supports up to 31 slots of I/O when four chassis are used together. The FBxRemote I/O uses the same I/O modules as FB3000, along with the same chassis, power blocks, and DIN rail.

The FBxRemote I/O requires an I/O CPU (3IOCPU) that acts a bridge to bring input and output signals from the remotely located chassis to the main or host FB3000. The I/O CPU does not support meter runs, control or applications, but does support serial communication for connection to remote devices such as the 4088B transmitter.

Software

FBxConnect configuration software is an easy-to-use Microsoft® Windows® based program used to configure, calibrate, monitor, and retrieve historical data from the FB3000. The software uses the Windows-style navigation

tree with drop-down menus, context-based dialog boxes, and task-driven Guided Setup routines. It is well-organized and functional for the standard station and meter run firmware application. FBxConnect also provides program customization through Action Blocks, Math Blocks, and Effect logic operations. These can provide control capability, mathematical and logical operations, and database access operations. Finally, the software provides security for controlling access to functions in FBxConnect and you can set passwords to restrict logons to both FBxConnect and the FB3000 RTU itself.

Additional Features

- **I/O and Communications**
The FB3000 supports a wide variety of I/O and communications modules to suit many applications.
- **Software-based License Keys**
Additional software-based license keys are available that grant access to corresponding applications, such as well optimization and meter run calculations.
- **Gas Calculations**
An optional license key can enable up to 36 gas meter runs using American Gas Association (AGA) or ISO calculations for any combination of orifice, turbine, ultrasonic, and/or Coriolis meter types.
- **Liquid Calculations**
An optional license key can enable up to 36 API Chapter 12.2 / API Chapter 20.1 liquid meters using any combination of turbine, ultrasonic, and/or Coriolis meter types.
- **FBxDesigner**
The FBxDesigner software is an integrated development environment that enables you to build IEC 61131-3 compliant programs which you subsequently download to the FB3000. You use this software, enabled with an optional software-based license key, to develop programs independently of the FBxConnect configuration software. For more information, refer to the [FBxDesigner](#) product data sheet (part [D301861X012](#)) or the FBxConnect online help.

Alarms and Events

The FB3000 supports extensive alarming capability to enhance operational efficiency and improve audit trail. Alarms are pre-allocated to meter runs for standard values such as pressure, temperature, differential pressure or frequency as well as meter run and station flow rates. In addition to these standard alarms, the FB3000 provides several user alarms that you can assign to other database parameters. Storage is provided for the most recent 8000 alarms in the Alarm log.

The Event log stores the significant events during operation and can be configured to either store all events in a single log of 8000 events or store the metrology/legal events in a separate log from the operational events. With the latter option the event log capacity is 4000 metrology events and 4000 operation events.

History

The history database holds up to 640 points in 39 history groups, providing over 240,000 unique entries. You can configure the first two history groups to archive at different time intervals (between 1 second and 200 hours). The other 37 history groups can have their own contract hours and are used to archive hourly, daily, weekly, and monthly data.

The FB3000 features expanded and flexible history capability to ensure measurement confidence and meet the increasing demands for secure data.

The FB3000 has four standard periodic logs available providing hourly, daily, weekly, and monthly history. These logs can contain up to 610 variables including average data, totals, and gas composition. For gas meter averages, you can choose between flow-dependent linear per API Chapter 21.1 (2013) or flow-dependent formulaic, flow-weighted linear, or flow-weighted formulaic averages per API Chapter 21.1 (1993). Liquid allocation meter averages are flow-weighted averages per API Chapter 12.

The FB3000 can store the following:

- Hourly logs 6 months or 4380 records
 - Daily logs 24 months or 730 records
 - Weekly logs 60 months or 260 records
 - Monthly logs 60 months or 60 records
- Note:** Each log can include up to 610 different parameters.

The FB3000 also supports two user periodic logs, the duration or period of each is user selectable between 1 second and 200 hours. The first user periodic logs include 10 parameters over 4,000 periods and the second contains 20 parameters over 500 periods.

The FB3000 with FBxConnect provides pre-formatted EFM reports containing configuration, alarm, events, and hourly and daily history for the specified meter(s) for the specified time period. The format of the reports can be .csv, .pdf or secure pdf.

In addition to the above reports, the FB3000 can produce FLOWCAL-compliant .cfx files through the FBxConnect tool as well as calibration reports which contain U.S. Bureau of Land Management specific parameters.

FB3000 Remote Terminal Unit

CPU Module (3CPU16) and I/O CPU (3IOCPU)				
Processor	32-bit microprocessor based on the NXP i.MX 6SoloX processor running at 792 MHz			
Memory	Flash	256 MB for firmware image and report files; with 104 MB reserved for file system and 128 MB available for database and history		
	SRAM	16 MB for historical data logs and configuration		
	Synchronous DRAM	1 GB for firmware execution and execution memory		
Battery Backup	Type	Renata 3V CR1632 Lithium, user-replaceable		
	Normal use life	10 years (while power is applied to unit)		
	Backup life	4-weeks minimum while maintaining RTC and SRAM data and no power is applied to unit, SRAM battery back-up in the power blocks provide an additional 4900 hours each.		
	Shelf life	10 years (with backup battery insulator tab included)		
Clock	Type	32 KHz crystal oscillator with regulated supply, battery-backed. Year/Month/Day and Hour/Minute/Second		
	Accuracy	0° C to –40° C –40° C to 75° C	60 seconds/year 110 seconds/year	
	Watchdog Timer	Hardware monitor expires after 3 seconds and resets the processor		
Diagnostics	Board Temperature Monitor	Included		
	Voltage Monitor Accuracy	2% maximum		
Light-Emitting Diodes (LEDs)	Module Status	Indicates normal function, hardware status		
	Communication Status	Indicates communication status, hardware status		
	Termination Status	Indicates status of personality modules, low battery voltage		
	USB	Indicates receive or transmit in progress		
	COM1, COM2, COM3, COM4	Indicates communications on these ports in progress		
	ISO+T	Indicates RS-485 communications enabled on either COM3 or COM4		
	V+	Indicates power applied to personality modules		
Communications				
Ports on CPU module	USB	EIA-232D (RS-232D) Standard. 1843.2 Kbps USB 2.0 interface data rate; supports Micro A or Micro B		
	Ethernet	10/100/1000 BASE-T twisted pair	Quantity	2
		Maximum Segment	100 m (330 ft)	
	Serial Port	EIA-232/EIA-422/EIA-485 (RS-232/RS-422/RS-485)	115.2 Kbps maximum data rate; Quantity - 2	

Protocols		EIA-485 (RS-485)	115.2 Kbps maximum data rate; Quantity – 2; Support for ten 4088B per serial port
	USB Port	DNP3	
	EIA-232 and EIA-422/485	DNP3 and Modbus host and slave (ASCII or RTU) encapsulated in TCP/IP or via TCP/IP	
	Ethernet	DNP3 and Modbus host and slave (ASCII or RTU) encapsulated in TCP/IP or via TCP/IP Note: The Ethernet port supports up to 20 connections per port, each of which is selectable between Modbus slave and DNP3. It also contains a dedicated connection as a Modbus host.	

Input/Output Modules (optional)

12-channel Mixed I/O 8 channels (user-selectable) of analog, digital, or pulse inputs; 2 analog outputs; 2 digital outputs; and 24V loop supply. For more information, refer to the [12-channel Mixed I/O and Personality Module](#) product data sheet (part [D301863X012](#)).

Power

FB3000 Input Power	110 mA	
Battery Backup	Type	Renata 3V CR2450HT Lithium, user-replaceable
	Normal use life	10 years (while power is applied to unit)
	Backup life	Each of the two batteries has a 4900-hour minimum life while maintaining RTC and SRAM data and no power is applied to unit
	Shelf life	10 years (with backup battery insulator tab included)

Notes:

- To determine the unit's final input power requirements, add the input power requirements of the base unit, any optional expansion I/O backplanes, and all appropriate communication or I/O modules together. Input power requirements for individual modules are listed on each module's product data sheet.

Physical

Dimensions	241 mm H by 244 mm W by 174 mm D (9.5 in. H by 9.6 in. W by 6.85 in. D). Allow an additional depth of 19 mm (0.75 in.) for cables.	
Weight	1.65 kg (3.65 lb) for housing, backplane, and CPU.	
	Note: To determine the unit's final weight, add the weight of the FB3000 and the number of installed I/O and communications modules. Weights for individual modules are listed on each module's product data sheet.	
Wiring	Size 16 to 22 American Wire Gauge (AWG) for terminal blocks.	
Materials	Housing	Polycarbonate Plastic
	Wire Channel Covers	Polycarbonate Plastic
	Modules	Polycarbonate Resin
Mounting	DIN Rail	7.5 mm and 15 mm
	Direct Mount	4 mounting screws

Environmental

Operating Temp	–40 to 75 °C (–40 to 167 °F)
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Storage Temp	–40 to 85 °C (–40 to 185 °F)
Operating Humidity	IEC68-2-3; 5-95% non-condensing
Radiated Emissions	Meets EN 55011 Class A; ICES-003:1997 Digital Apparatus; and FCC Part 15, Class A
Conformal Coating	Complies with ANSI/ISA S71.04 for Class G3 environments
Mechanical Shock	IEC68-2-27; 11 ms, sinusoidal 50 Gs non-operating, 15 Gs operating
Thermal Shock	IEC68-2-14; Air to air from –20 to 85 °C (–4 to 185 °F)
Radiated/Conducted Immunity	Meets requirements of IEC 61326 Electrical Equipment for use in Industrial Locations
Vibration	1g over 10 to 150 Hz 0.5g over 150 to 200 Hz
Electro Magnetic Compatibility	The following EMC Emissions and Immunity are evaluated per EMC Directive 2014/30/EU. Harmonized Standards Used EN 61326-1:2013 (Immunity) EN 55011:2009+A1:2010 (Emissions) EN 55032:2012 (Emissions) FCC Part 15.019(g):2018 ICES-003 Issue 6 (Emissions)
Immunity	EN 61000-4-2:2009 (Electrostatic Discharge) EN 61000-4-3:2006: +A1:2008+A2:2010 (Radiated Immunity) EN 61000-4-4:2012 (Fast Transients) EN 61000-4-5:2006 (Surges) EN 61000-4-6:2009 (Conducted RF) EN 61000-4-8:2010 (Power Frequency Magnetic Field) EN 61000-4-11:2004 (Voltage Dips, Variations and Interruptions)
Emissions	EN 61000-3-2:2014 EN 61000-3-3:2013
Radiated Emissions	EN 55011:2009+A1:2010 EN 55032:2012 FCC Part 15.109(g):2018 ICES-003 Issue 6

Approvals

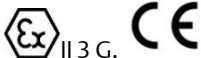

Product Markings for Hazardous Locations

- Base Chassis and Extension Chassis

CSA C/US

Certified by CSA Certificate Number 70179164
Class I, Division 2, Groups A, B, C, and D, T4
Class I, Zone 2, Group IIC T4 AEx ec
Ex ec IIC T4 Gc



		Evaluated per Approval Standards	CAN/CSA-C22 No. 0-10 August 2011 CAN/CSA C22.2 No. 213-17 CAN/CSA C22.2 No. 60079-7:16 CAN/CSA C22.2 No. 60079-0:15 CAN/CSA C22.2 No. 61010-1-12 CAN/CSA-C22.2 No. 61010-2-201-14 UL 121201 UL 60079-7:17 UL 60079-0:13 UL Std. No. 61010-1 (3 rd Edition) UL 61010-2-201 (1 st Edition)
▪ Base Chassis Only	ATEX & IEC	Certified by SIRA per Certificate Number ATEX Cert: SIRA 19ATEX3013X IECEx Cert: IECEx CSA 19.0003X Product Markings for Hazardous Locations: Ex ec IIC T4, T _{amb} = -40 °C to +75 °C	
		Ambient Temperature	-40°C to +75 °C
			
		Evaluated per Approval Standards	IEC 60079-0:2011 Edition: 6.0 IEC 60079-7:2017 Edition: 5.1 EN 60079-0:2012/A11:2013 EN 60079-7:2015
Miscellaneous Approvals	RoHS2	RoHS (2) EU Directive 2011/65/EU	
	RoHS		

For customer service and technical support, visit www.Emerson.com/SupportNet.

**Global Headquarters,
North America, and Latin America:**

Emerson Automation Solutions
Remote Automation Solutions
6005 Rogerdale Road
Houston, TX 77072 U.S.A.
T +1 281 879 2699 | F +1 281 988 4445
www.Emerson.com/RemoteAutomation

Europe:

Emerson Automation Solutions
Remote Automation Solutions
Unit 1, Waterfront Business Park
Dudley Road, Brierley Hill
Dudley DY5 1LX UK
T +44 1384 487200

Middle East/Africa:

Emerson Automation Solutions
Remote Automation Solutions
Emerson FZE
P.O. Box 17033
Jebel Ali Free Zone – South 2
Dubai U.A.E.
T +971 4 8118100 | F +971 4 8865465

Asia-Pacific:

Emerson Automation Solutions
Remote Automation Solutions
1 Pandan Crescent
Singapore 128461
T +65 6777 8211 | F +65 6777 0947

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