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Introduction

This integration guide will help set up the charge/discharge parameters of Fortress Power batteries as they relate to Schneider inverters, as well as the setup of closed-loop communication between the eFlex 5.4 and Schneider. For any additional help, please contact techsupport@fortresspower.com



Open Loop Settings for Fortress Batteries with Schneider Inverters

Charger Setting > Custom Setting				
	80% DoD, 6000 cycles	90% DoD, 3000 cycles		
Battery Type	Custom			
Charge Cycle	2StgNoFloat			
Bulk Voltage	54.4 V 54.6 V			
	eFlex:55A per battery	eFlex: 60A per battery		
Max Bulk Current	eVault:100A per battery	eVault:150A per battery		
	LFP-10: 70A per battery	LFP-10: 80A per battery		
Max Discharge Current		A per battery		
	eVault: 160A per battery			
	LFP-10: 100A per battery			
Battery Capacity	eFlex: 105AH per battery			
	eVault : 360AH per battery LFP-10: 200AH per battery			
Max Charge Rate Percentage	eFlex:60A per battery	eFlex: 60A per battery		
wax onarge reace recentage	eVault:100A per battery	eVault:150A per battery		
	LFP-10: 70A per battery	LFP-10: 80A per battery		
	Divided by Total Inverter DC	Divided by Total Inverter DC		
	Amperage	Amperage		
Default Battery Temperature	Warm			
Recharge Volts	51.3			
Grid Support Volts**	53			
Absorb Volts	54.4			
Absorb Time	1 Hour			
Charge Block Start		Default		
Charge Block Stop	Default			
Advanced Settings > Inverter S				
Low Battery Cut Out Voltage	48V			
LBCO Hysteresis	2.0V			
LBCO Delay	5 Sec			
High Battery Cut Out Voltage		x: 61V		
	eVault: 61V			
0 1 11/1/11	LFP-10: 63V			
Search Watts	Default			
Search Delay	Default			

**The Parameter Setting for Grid-tie Sell Mode:

In a DC coupled system, **Grid Support or Enhanced Grid Support** mode supplies PV power to the loads and sells surplus power to the grid. This mode of operation keeps the batteries as completely charged as possible. The **Enhanced Grid Support only works with lead acid batteries**, **please disable it when you use Fortress batteries**.

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Grid Support Mode is used for the systems with DC Sources not communication over Xanbus.

Advanced Setting > Inverter Settings			
Charger	Enabled		
Enhanced Grid Support	N/A		
Grid Support	53V		
Recharge Volts	51.3 V		
Sell Mode	Enabled		
Max Sell Amps**	PV array size ÷ 240V ÷ total inverter output kW		
Advanced Setting > Charger Setting			
Recharge Volts	51.3 V		

^{**} For example, if the system has a 10 KW PV array and 2 of XW+ 5848 inverters, the Max Sell Amps per inverter will be 10,000W/240V/2 = 21A



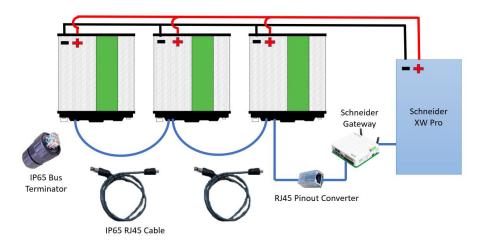
Open Loop Settings with Schneider Charge Controllers

Parameter Setting for Fortress Batteries with Schneider XW+ MPPT 60/80

Advanced Setting > Charger Setting					
Battery Type	Custom				
Custom Setting					
	80% DoD, 6000 cycles	90% DoD, 3000 cycles			
Charge Mode	3 Stage				
Eqlz Support	Disabled				
Bulk Voltage	54.4 V	54.6 V			
Absorb Voltage	54.4 V	54.6 V			
Absorb Time	60 minutes				
Float Voltage	54.4 V				
Battery Temperature Compensation	0mV/C				
Battery Capacity	eFlex: 105AH per battery				
	eVault : 360AH per battery				
	LFP-10: 200AH per battery				
Max Charge Rate	eFlex:55A per battery	eFlex: 60A per battery			
Percentage*	eVault:100A per battery	eVault:150A per battery			
	LFP-10: 70A per battery	LFP-10: 80A per battery			
	Divide by total CC amp output	Divide by total CC amp output			
Charge Cycle	Warm				
Recharge Volts	51.3 V				
Absorb Time	1 Hour				
Default Battery	Warm				
Temperature					
Battery Voltage	48V				
(Auto-detected)					



Setting up Closed-Loop Communication between eFlex 5.4 and Schneider XW Pro All Fortress Power batteries work in open-loop communication mode—that is, with voltage detection. However, closed-loop communication between the eFlex 5.4 and the Schneider inverter improves the efficiency of a lithium battery. The following is a guide to setting up closed-loop communication between the eFlex 5.4 and the Schneider inverter.



Connecting the eFlex to the Schneider inverter

- 1. Connect a CAT6 cable into the eFlex and then into the RJ46 pinout converter (Exhibit A).
- Using another CAT6 cable, cut off one end and connect pin 7+8 (brown-white + brown) and connect the pin 7 (brown-white) to port 18 and pin 8 (brown) to port 20 on the Conext Gateway (Exhibit B).
- 3. Power on the eFlex and Schneider as usual and connect to the Conext Insight.
- 4. Navigate to Setup -> **Device Detection** and run detection for **RS-485-1 with range 1 to 2**. The battery BMS will then appear in the device list, as the Schneider Battery Monitor (Exhibit C).
- 5. Navigate to the Devices -> Inverter\Charger -> Configuration -> Advanced Charger settings should be set to lithium ion battery with an charge cycle set to external BMS. Grid Support settings should be set to state of charge control Battery Management System settings should be set to Fault on Loss of BMS Status and loss of State of Charge information. (Exhibit D)
- Navigate to the Schneider Devices -> BMS Menu -> Battery Bank 1 -> Apply
 Make sure the BMS is associated with Battery Bank 1 by clicking "Apply" (Exhibit E)



Appendix

Exhibit A



Exhibit B





Exhibit C

InsightLocal Version: v1.09 | Build number: 418 | Conext Gateway

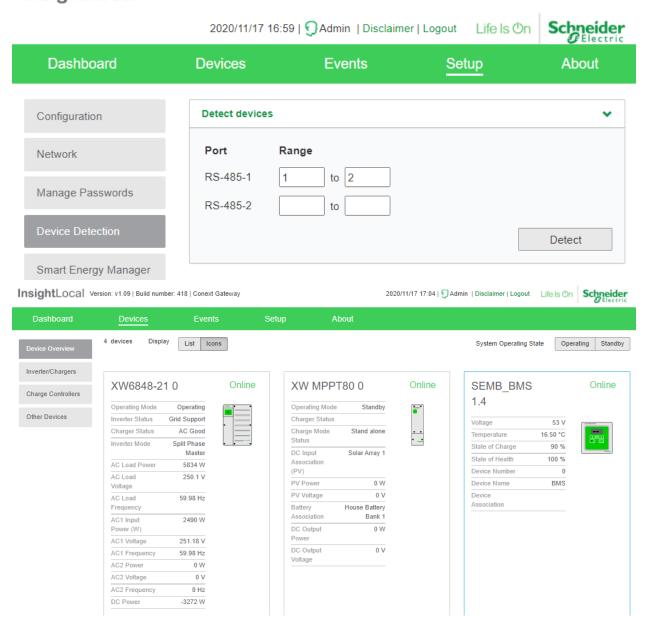
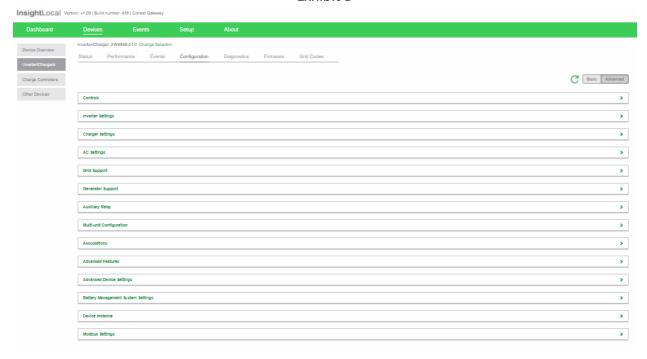
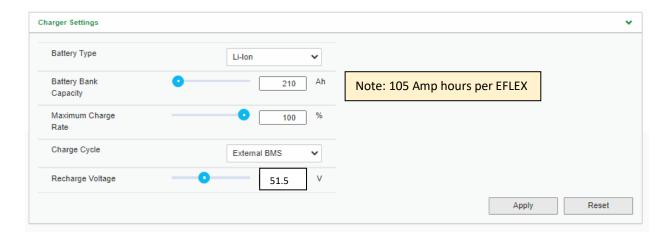




Exhibit D







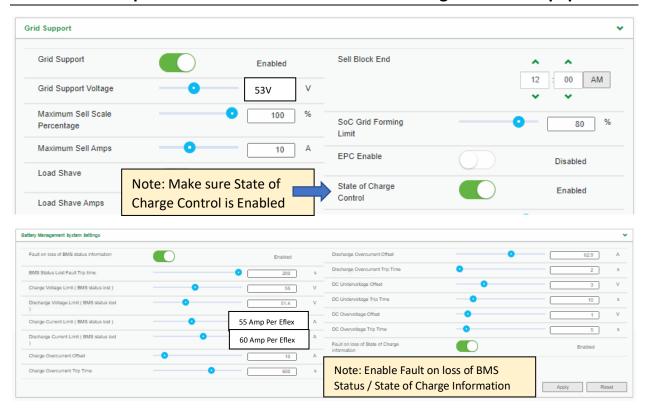


Exhibit E

