



Istrumenti Misure Elettriche SpA



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Nemo 72 Le



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Multimetering

They measure and display simultaneously more quantities



Energy counting

They quantify the energy consumption



Communication

They communicate the measurements carried at a distance

Interface different ways of communication



Measuring and Monitoring

They measure and report specific involved conditions

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page 21



F : 0,5A gG

NOTE

The wiring diagrams show the device complete with pulse output and RS485 interface.

In case of version without these features, the corresponding terminals must not be considered.

ATTENTION!

Aux. supply must be connected to terminals 20 and 21

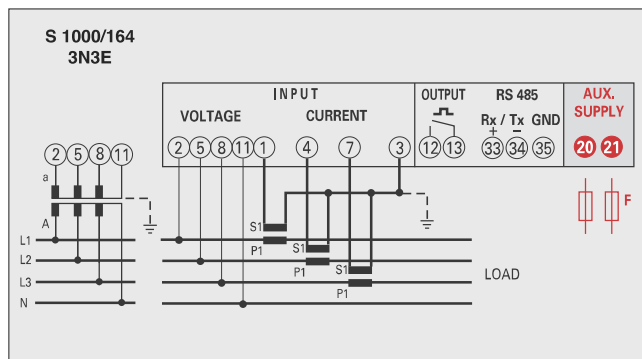
Mounting instructions

Mounting of this equipment must be carried out just by skilled personnel.

Please make sure that the data on the label (measuring voltage, measuring current, extra supply voltage, frequency) correspond to the network on which the meter must be connected.

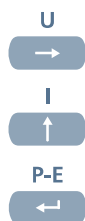
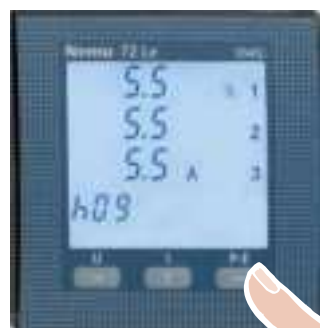
In the wiring scrupulously respect the wiring diagram; an error in connection unavoidably leads to wrong measurements or damages to the meter.

When the meter is connected, conclude the mounting with the configuration as described in the user's manual.



Programming

Menu is divided on two levels, protected by two different numerical passwords.
Programming is carried out by **front 3-key touch screen keyboard**



Moves the cursor

In the pages with choice among the fixed values, it scrolls the loadable values

Increases the loaded value

In the pages with choice among the fixed values, it scrolls the loadable values

Confirms

During programming

by keeping pressed **keys**  +  you return to the previous page

by keeping pressed **keys**  +  you leave the programming menu, without save nothing

Level 1

Password = 1000

- 1.0 Password
- 1.1 Customized display page
- 1.2 Connection
- 1.3 Current delay time and average power
- 1.4 Display lighting
- 1.5 Run hour meter count start
- 1.6 RS485 ModBus RTU/TCP or BACNET communication
- 1.7 Relay output function: Energy pulses, Alarm, State of relay switching (remote-controlled)

Level 2

Password = 2001

- 2.0 Password
- 2.1 External CT and VT ratio

Programmable Parameters

Level 1 Password = 1000

1.1 Customized display page

Possibility to load a customized display page on which you can choose which quantities the three display lines must show.

If the user loads a customized page, this will become the standard display when the meter is switched on (as alternative the one showing the line voltages).

The selectable displays for the customized page are mentioned in the tables page 7.

1.2 Connection

The meter can be used for single phase or three phase 3- and 4-wire network.

The selectable connections are:

Symbol	Line	Load	Coils	Wiring	Connection
1N1E	Sigle-phase	-	1	S 1000/251	
3-1E	3-phase 3 wires	Balanced	1	S 1000/447	
3N1E	3-phase 4 wires	Balanced	1	S 1000/448	
3-2E	3-phase 3 wires	Unbalanced	2	S 1000/166	Aron L1 - L3
3-3E	3-phase 3 wires	Unbalanced	3	S 1000/446	
3N3E	3-phase 4 wires	Unbalanced	3	S 1000/164	

1.3 Current delay time and average power

Selectable delay time: 5, 8, 10, 15, 20, 30, 60 minutes

The selected time is valid both for the current and the average power

1.4 Display lighting

The 4 selectable levels (0 – 35 – 70 – 100%) show the display lighting percentage

1.5 Run hour meter count start

Select the quantity which starts the run hour meter count: voltage or power.

Voltage: count start with phase voltage > 20V

Power: total active power, programmable value 0,5...50%Pn (rated power)

1.6 RS485 communication (where provided)

According to the models, this meter can be without communication or equipped with RS485 ModBus RTU/TCP or RS485 BACNET communication

1.6a RS485 ModBus RTU/TCP communication

Address number: 1...255

Parity bit: none – even – odd

Waiting time before answer: 3...100ms

Transmission speed: 4800 – 9600 – 19200 – 38400 bit/s

ModBus message word format¹: Big Endian – Little Endian – Swap

¹Just for 32-bit quantities



1.6b RS485 BACNET communication

Address number: 0...127

Transmission speed: 9600 – 19200 – 38400 – 76800 bit/s

Parity bit: none – even – odd

Network address: 0...4000

¹ Just for 32-bit quantities

1.7 Relay output function: energy pulses, alarm, state of relay switching

The output relay (terminals 15-29) can be used as energy pulse repeater, as alarm relay or for remote-controlled state of relay switching (function available just for models with communication).

1.7a Energy pulses

Quantity that can be coupled: active or reactive energy

Pulse weight: 1 pulse/10Wh(varh) - 100Wh(varh) - 1kWh(kvarh) - 10 kWh(kvarh) - 100kWh(kvarh) - 1MWh(Mvarh) - 10MWh(Mvarh)

Width of the pulse: 50 - 100 - 200 - 300 - 400 - 500 ms

1.7b Alarm

Quantity that can be coupled: phase voltage (L1-N, L2-N, L3-N), interlinked voltage (L1-L2, L2-L3, L3-L1), phase current (I1, I2, I3), , three-phase active power, three-phase reactive power.

Intervention threshold: intervention point, decimal point, metering unit

Alarm type: min. or max.

Relay output contact: normally open (no) or normally closed (nC)

Hysteresis: 0...20%

Intervention delay: 0...99s

Reset delay: 0...99s

1.7c Remote-controlled state of relay switching, bistable mode (rMtb)

Relay output contact: normally open (no) or normally closed (nC)

t on: delay elapsed between the activation remote command and the change in the state of relay

t oF: delay elapsed between the reset remote command and the change in the state of relay

selectable values t on / t oF: 0...99s

1.7d Remote-controlled state of relay switching, time mode (rMtt)

Relay output contact: normally open (no) or normally closed (nC)

t on: delay elapsed between the activation remote command and the change in the state of relay

t oF: delay elapsed between the reset remote command and the change in the state of relay

selectable values t on / t oF: 0...99s

Level 2

Password = 2001

2.1 External VT or CT ratio

Vt = External primary/secondary VT ratio (ex. VT 600/100V Vt = 6)

Ct = External primary/secondary CT ratio (ex. CT 800/5A Ct = 160)

External CT ratio (Ct): 1...9999 (max. primary current 50000/5A - 10000/1A)

External VT ratio (Vt): 1,00...10,00 (max. primary voltage TV 1200V)

For voltage direct connection (with external voltage transformer) load Vt=1,00

By modifying the **CT** and/or **VT** ratios, the KWH meters are automatically reset

Phase sequence diagnostic

In the software of the device have added a specific functionality to detect and correct many problems concerning voltage and / or current connection.

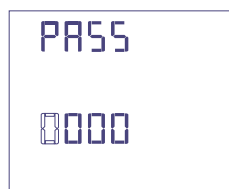
This function can be activated through password and allows to display and modify the connection sequence provided that the following conditions are respected:

- 1)** The neutral wire (in a 4-wire network) is connected to the right terminal (normally number1).
- 2)** No crossings between cables connected to CTs (e.g. avoid that on phase 1 of the meter-terminals 1 and 3 - are connected some way both to CT1 and CT2).
- 3)** The power factor is between 1 and 0,5 - Inductive load - for each phase.

See www.imeitaly.com "TECHNICAL SUPPORT".

1.0 Password 1000

Pressing at the same time the **keys**  + , you display page:



Load **password 1000** and confirms 



→ moves the cursor
↑ increases the loaded value
↩ confirms

1.1 Customized display page

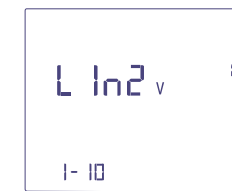
Possibility to choose which quantities the three display lines must show. To customize the page, please select the quantity required for **line 1** (among the ones shown in the **Table 1**)

↕ selects the quantities
↩ confirms



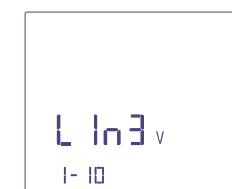
Select the quantity required for **line 2** (among the ones shown in the **Table 2**)

↕ selects the quantities
↩ confirms



Select the quantity required for **line 3** (among the ones shown in the **Table 3**)

↕ selects the quantities
↩ confirms



Note The customized page will become the standard display when the meter is turned on. If you don't want to display the customized page, you can directly go to **point 1.2 Connection** by pressing several times  **key** until you display.



Line 1	Table 1
$L\ In\ I_V$ ¹ 1 - 10	Voltage L1
$L\ In\ I_V$ ² 2 - 10	Voltage L1-L2
$L\ In\ I_A$ ¹ 3 - 10	Current L1
$L\ In\ I_A$ ² 4 - 10	3-phase Current
$L\ In\ I_W$ ² 5 - 10	3-phase Active Power
$L\ In\ I_{Var}$ ² 6 - 11	3-phase Reactive Power
$L\ In\ I_{VA}$ ² 7 - 10	3-phase Apparent Power
$L\ In\ I_W$ ¹ 8 - 10	Active Power L1
$L\ In\ I_{Var}$ ¹ 9 - 10	Reactive Power L1
$L\ In\ I_{VA}$ ¹ 10 - 10	Apparent Power L1

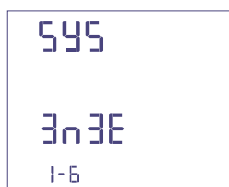
Line 2	Table 2
$L\ In2\ V$ ² 1 - 10	Voltage L2
$L\ In2\ V$ ² 2 - 10	Voltage L2-L3
$L\ In2\ A$ ² 3 - 10	Current L2
$L\ In2\ W$ ² 4 - 10	3-phase Active Power
$L\ In2\ V_{Ar}$ ² 5 - 10	3-phase Reactive Power
$L\ In2\ V_A$ ² 6 - 10	3-phase Apparent Power
$L\ In2\ W$ ² 7 - 10	Active Power L2
$L\ In2\ V_{Ar}$ ² 8 - 10	Reactive Power L2
$L\ In2\ V_A$ ² 9 - 10	Apparent Power L2
$L\ In2\ Hz$ 10 - 10	Frequency

Line 3	Table 3
$L\ In3\ V$ ³ 1 - 10	Voltage L3
$L\ In3\ V$ ³ 2 - 10	Voltage L3-L1
$L\ In3\ A$ ³ 3 - 10	Current L3
$L\ In3\ W$ ³ 4 - 10	3-phase Active Power
$L\ In3\ V_{Ar}$ ³ 5 - 10	3-phase Reactive Power
$L\ In3\ V_A$ ³ 6 - 10	3-phase Apparent Power
$L\ In3\ W$ ³ 7 - 10	Active Power L3
$L\ In3\ V_{Ar}$ ³ 8 - 10	Reactive Power L3
$L\ In3\ V_A$ ³ 9 - 10	Apparent Power L3
$L\ In3\ PF$ 10 - 10	Power Factor

1.2 Connection



selects the connection
Confirms



Select the desired connection and scrupulously respect the linked wiring diagram.
The selectable wiring diagrams are:

Symbol	Line	Load	Coils	Wiring	Connection
1N1E	Sigle-phase	-	1	S 1000/251	
3-1E	3-phase 3 wires	Balanced	1	S 1000/447	
3N1E	3-phase 4 wires	Balanced	1	S 1000/448	
3-2E	3-phase 3 wires	Unbalanced	2	S 1000/166	Aron L1 - L3
3-3E	3-phase 3 wires	Unbalanced	3	S 1000/446	
3N3E	3-phase 4 wires	Unbalanced	3	S 1000/164	

1.3 Current delay time and average power

Selectable delay time: 5, 8, 10, 15, 20, 30, 60 minutes

The selected time is valid both for the current and the average power



selects the time value
confirms

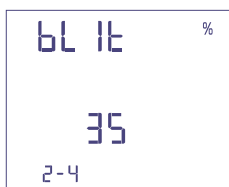


1.4 Display lighting

The 4 selectable levels (0 – 35 – 70 – 100%) % show the display lighting percentage



selects the lighting level
confirms



1.5 Run hour meter count start

Select the quantity which starts the run hour meter count: **Voltage or Power.**

1.5a Voltage count start

Voltage: count start with phase voltage > 20V



selects voltage or current
confirms



1.5b Power count start



selects voltage or power
confirms



Power: total active power, programmable value 0,5...50%Pn (rated power)



moves the cursor
increases the loaded value
confirms



1.6 RS485 Communication

According to the models, this meter can be without communication or equipped with **RS485 ModBus RTU / TCP or RS485 BACNET** communication.

1.6a RS485 ModBus RTU / TCP Communication

Address number:: 1...255



moves the cursor
increases the loaded value
confirms





Transmission speed: 4800 – 9600 – 19200 – 38400 bit/s

↑
← selects speed
confirms

NdbS
bAud
9600^k
2-4

Parity bit: none – even – odd

↑
← selects parity
confirms

NdbS
PAR
none
1-3

Waiting time before answer: 3...99ms

→
↑
← moves the cursor
increases the loaded value
confirms

t INE
00
mSEC

ModBus message word format: Big Endian – Little Endian – Swap

↑
← selects format
confirms

NdbS
Word
bEnd
1-3

1.6b RS485 BACNET Communication

Address: 0...127

→
↑
← moves the cursor
increases/decreases the loaded value
confirms

bACn
Addr
05
1-127

Transmission speed: 9600 – 19200 – 38400 – 76800 bit/s

↑
← selects speed
confirms

bACn
bAud
9600^k
1-4

Parity bit: none – even – odd

↑
← selects parity
confirms

bACn
PAR
none
1-3

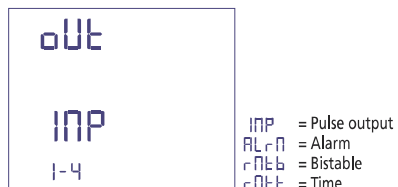
Indirizzo di rete: 0...4000

→
↑
← moves the cursor
aumenta il valore impostato
conferma

bACn
nEt
00 10
1-4000

1.7 Relay output function: : energy pulses, alarm, state of relay switching (remote-controlled)

↑
← selects output confirms

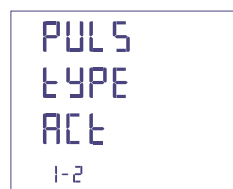


The output relay (terminals 15 - 29) can be used as **energy pulses** (see point 1.7a) repeater or as **alarm relay** (see point 1.7b) or as remote-controlled **state of relay switching** (see point 1.7c - point 1.7c).

1.7a Energy pulses

Quantity that can be coupled: active or reactive energy

↑
← selects active / reactive confirms



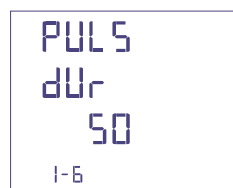
Pulse weight: 1pulse/10Wh(varh) – 100Wh(varh) – 1kWh(kvarh) - kWh(kvarh)- 100kWh(kvarh) – 1MWh(Mvarh) - 10MWh(Mvarh)

↑
← selects pulse weight confirms



Width of the pulse: 50 – 100 – 200 – 300 – 400 – 500ms

↑
← selects width of the pulse confirms



1.7b Alarm Alarm type: min. or max.

↑
← selects alarm type confirms



Quantity that can be coupled: phase voltage (L1-N, L2-N, L3-N)
interlinked voltage (L1-L2, L2-L3, L3-L1)
phase current (I1, I2, I3)
frequency
3-phase active power
3-phase reactive power

↑
← selects quantity confirms



Intervention threshold: intervention point, decimal point, metering unit

↑
← selects decimal point and metering unit confirms



→
↑
← moves the cursor increases the loaded value confirms





State relay: normally open (no) or normally closed (nC)

↑
↙ selects state relay
confirms



Hysteresis: 0...20%

→
↑
↙ moves the cursor
increases the loaded value
confirms



Intervention delay: 0...99s

→
↑
↙ moves the cursor
increases the loaded value
confirms



Reset delay: 0...99s

→
↑
↙ moves the cursor
increases the loaded value
confirms



1.7c Remote-controlled state of relay switching, bistable mode (rMtb)

Relay output contact: normally open (no) or normally closed (nC)

↑
↙ select state
confirms



t on: 0...99s

→
↑
↙ moves the cursor
increases the loaded value
confirms



t of: 0...99s

→
↑
↙ moves the cursor
increases the loaded value
confirms



1.7d Remote-controlled state of relay switching, time mode (rMtt)

Relay output contact: normally open (no) or normally closed (nC)

↑
↙ select state
confirms



t on: 0...99s

- moves the cursor
- ↑ increases the loaded value
- ↵ confirms



t of: 0...99s

- moves the cursor
- ↑ increases the loaded value
- ↵ confirms



Programmed data confirmation

- ↵ confirms



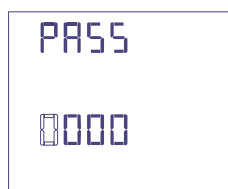
- ↵ confirms





2.0 Password 2001

Pressing at the same time the **keys**  +  , you display page:



Load **password 2001** and confirms



 moves the cursor
 increases the loaded value
 confirms

2.1 External CT ratio

Ct = external primary/secondary CT ratio (ex.: CT 800/5A Ct = 160)
External CT ratio (Ct): 1...9999 (max. primary current 50000/5A - 10000/1A)

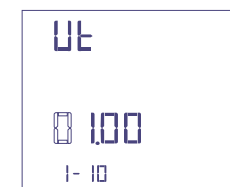
 moves the cursor
 increases the loaded value
 confirms



External VT ratio

Vt = external primary/secondary VT ratio (ex.: TV 600/100V Vt = 6)
External VT ratio (Vt): 1,00...10,00 (max. primary voltage TV 1200V)
For voltage direct connection (with external voltage transformer) load **Vt=1,00**
By modifying the **CT** and/or **VT** ratios, the KWH meters are automatically reset

 moves the cursor
 increases the loaded value
 confirms



Display

Display is divided into 3 menus, accessible with their relevant function keys:
 The quantities and the display modes vary according to the selected connection (3-phase 3- or 4-wire line, single phase, etc.
 In the following pages you could find all the displayed measurements based on the selected connection.

Acting on the function keys it is possible to scroll the different available measurements:

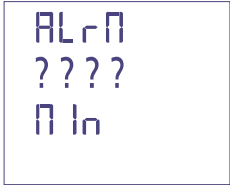
U →	I ↑	P-E ←
Phase voltage	Phase current and neutral current	Active, reactive, apparent, distorting 3-phase power
Interlinked voltage	Current demand	Active, reactive, apparent phase power
Interlinked voltage	Max. current demand	Active, reactive, apparent power
Max. voltage value	Average currents	Max. demand active, reactive, apparent power
Voltage harmonic distortion	Current harmonic distortion	Phase and 3-phase power factor
Voltage harmonic analysis	Current harmonic analysis	Phase angle voltages - Phase and 3-phase current
Voltage peak factor	Current peak factor	Frequency
Phase angle between the voltages	Phase angle between the currents	Run hour meter
Configuration data*	Configuration data*	Configuration data*
		Total and partial, positive active energy
		Total and partial, positive reactive energy
		Total and partial, negative active energy
		Total and partial, negative reactive energy
		Configuration data*

*See configuration factory setting at page 20

Alarm Display

If the meter has been programmed for **relay output = alarm function** (see point 1.7), in case of alarm intervention, the display blinks in order to detect the anomaly.
 Pressing any of the front keys, the display stops blinking.
 When the alarm is intervened, press several times  **key**, until you display the alarm. page.

Quantity associated with the alarm
 Alarm type (min/max)





3N3E - 3N1E

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U	I
XXXX V 1 XXXX V 2 XXXX V 3 XXXXXXXXX kWh	XXXX A 1 XXXX A 2 XXXX A 3 XXXXXXXXX kWh
Phase voltage L1-N Phase voltage L2-N Phase voltage L3-N Active Energy	Phase current L1 Phase current L2 Phase current L3 Active Energy
XXXX V Σ XXXX V XXXX V XXXXXXXXX kWh	XXXX A m XXXX A XXXX A XXXXXXXXX kWh
Interlinked voltage L1-L2 Interlinked voltage L2-L3 Interlinked voltage L3-L1 Active Energy	Phase current demand L1 Phase current demand L2 Phase current demand L3 Reactive Energy
XXXX V 1 XXXX V 2 XXXX V 3 Π In	XXXX A Λ 1 XXXX A 2 XXXX A 3 XXXXXXXXX kWh
Phase voltage L1-N Phase voltage L2-N Phase voltage L3-N Min. Value	Phase current max, demand L1 Phase current max, demand L2 Phase current max, demand L3 Active Energy
XXXX V 1 XXXX V 2 XXXX V 3 Π R5	XXXX A m Σ XXXX A XXXXXXXXX kWh
Phase voltage L1-N Phase voltage L2-N Phase voltage L3-N Max. Value	Neutral current Current sum $\frac{I1+I2+I3}{3}$ Reactive Energy
XXXX % 1 XXXX 2 XXXX V 3 Ehd	XXXX % 1 XXXX 2 XXXX A 3 Ehd
Voltage harmonic distortion	Current harmonic distortion
XXXX % 1 XXXX 2 XXXX V 3 H0X	XXXX % 1 XXXX 2 XXXX A 3 H0X
Voltage harmonic analysis H0X=H03/H	Current harmonic analysis H0X=H03/H05/H07/H09
XXXX V 1 XXXX V 2 XXXX V 3 CrESL-F	XXXX A 1 XXXX A 2 XXXX A 3 CrESL-F
Voltage peak factor	Current peak factor
XXXX P 1 XXXX 2 XXXX V 3 Ph Shl Fl	XXXX P 1 XXXX 2 XXXX A 3 Ph Shl Fl
Phase angle between the voltages	Phase angle between the currents



P-E

XXXX k W 3
XXXX k VA
XXXX k VA
XXXX k VA

3-phase active power
3-phase reactive power
3-phase apparent power
3-phase distorting power

XXXX k W 1
XXXX k W 2
XXXX k W 3
XXXXXXXXXX kWh

Active phase power **L1**
Active phase power **L2**
Active phase power **L3**
Reactive Energy

XXXX k VA 1
XXXX k VA 2
XXXX k VA 3
XXXXXXXXXX kWh

Reactive phase power **L1**
Reactive phase power **L2**
Reactive phase power **L3**
Active Energy

XXXX k VA 1
XXXX k VA 2
XXXX k VA 3
XXXXXXXXXX kWh

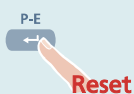
Apparent phase power **L1**
Apparent phase power **L2**
Apparent phase power **L3**
Reactive Energy

XXXX k W m
XXXX k VA
XXXX k VA
XXXX k VA

3-phase active power demand
3-phase reactive power demand
3-phase apparent power demand
Active Energy

XXXX k W
XXXX k VA
XXXX k VA
XXXX k VA

3-phase active power max. demand
3-phase reactive power max. demand
3-phase apparent power max. demand
Reactive Energy



P-E

XXXX P 3
XXXX Hz
XXXX PF
XXXXXXXXXX

3-phase displacement
Frequency
3-phase power factor
Run hour meter

XXXX 1
XXXX 2
XXXX PF 3
XXXXXXXXXX kWh

Phase power factor **L1**
Phase power factor **L2**
Phase power factor **L3**
Reactive Energy

XXXX P 1
XXXX 2
XXXX 3
XXXXXXXXXX kWh

Phase displacement **L1**
Phase displacement **L2**
Phase displacement **L3**
Active Energy

EACt
tPoS
XX
XXXXXXXXXX kWh

Number of reset run hour meter
Positive Total Active Energy

E rEA
tPoS
XX
XXXXXXXXXX kWh

Number of reset run hour meter
Positive Total Reactive Energy

EACt
tNEG
XX
XXXXXXXXXX kWh

Number of reset run hour meter
Negative Total Active Energy

E rEA
tNEG
XX
XXXXXXXXXX kWh

Number of reset run hour meter
Negative Total Reactive Energy

P-E

EACt
PPoS
XXXXXXXXXX kWh

Positive Partial Active Energy

E rEA
PPoS
XXXXXXXXXX kWh

Positive Partial Reactive Energy

EACt
PnEG
XXXXXXXXXX kWh

Negative Partial Active Energy

E rEA
PnEG
XXXXXXXXXX kWh

Negative Partial Reactive Energy

?
?
?
?

Customized display page

XXXX
? ? ? ?
XXXX
nEo 12LE

Communication type
Connection
Version
Model





3-3E 3-2E 3-1E

Nemo 72 Le

U	I
XXXX V Σ XXXX V XXXX V XXXXXXXXX kWh Interlinked voltage L1-L2 Interlinked voltage L2-L3 Interlinked voltage L3-L1 Active Energy	XXXX A 1 XXXX A 2 XXXX A 3 XXXXXXXXX kWh Phase current L1 Phase current L2 Phase current L3 Active Energy
XXXX V 1 XXXX V 2 XXXX V 3 Π In Interlinked voltage L1-L2 Interlinked voltage L2-L3 Interlinked voltage L3-L1 Min. Value P-E Reset	XXXX A m XXXX A XXXX A XXXXXXXXX kWh Phase current demand L1 Phase current demand L2 Phase current demand L3 Reactive Energy P-E Reset
XXXX V 1 XXXX V 2 XXXX V 3 Max Interlinked voltage L1-L2 Interlinked voltage L2-L3 Interlinked voltage L3-L1 Max. Value P-E Reset	XXXX A A 1 XXXX A 2 XXXX A 3 XXXXXXXXX kWh Phase current max. demand L1 Phase current max. demand L2 Phase current max. demand L3 Active Energy
XXXX % 1 XXXX % 2 XXXX V 3 thd Voltage harmonic distortion	XXXX % 1 XXXX % 2 XXXX A 3 thd Current harmonic distortion
XXXX % 1 XXXX % 2 XXXX V 3 h0X Voltage harmonic analysis HOX=H03/H05/H07/H09	XXXX % 1 XXXX % 2 XXXX A 3 h0X Current harmonic analysis HOX=H03/H05/H07/H09
XXXX V 1 XXXX V 2 XXXX V 3 CrEst-F Voltage peak factor	XXXX A 1 XXXX A 2 XXXX A 3 CrEst-F Current peak factor
XXXX P 1 XXXX P 2 XXXX V 3 Ph Shl Ft Phase angle between the voltages	XXXX P 1 XXXX P 2 XXXX A 3 Ph Shl Ft Phase angle between the currents

P-E	P-E	P-E	
XXXX ^kW _Σ XXXX ^kVar XXXX ^kVA XXXX _k	XXXX ^P _Σ XXXX _{Hz} XXXX _{PF} XXXXXXXX	EACb PPo5 XXXXXXXX _{Wh}	
XXXX ^kW _m XXXX ^kVar XXXX ^kVA XXXXXXXX _{Wh}	EACb EPo5 XX XXXXXXXX _{Wh}	E-rEA PPo5 XXXXXXXX _{Wh}	Positive Partial Active Energy
XXXX ^kW _Δ XXXX ^kVar XXXX ^kVA XXXXXXXX _{kvarh}	E-rEA EPo5 XX XXXXXXXX _{kvarh}	EACb PnEG XXXXXXXX _{Wh}	Positive Partial Reactive Energy
XXXX ^kW _Σ XXXX ^kVar XXXX ^kVA XXXXXXXX _{kvarh}	E-rEA EPo5 XX XXXXXXXX _{kvarh}	EACb PnEG XXXXXXXX _{Wh}	Negative Partial Active Energy
XXXX ^kW _Σ XXXX ^kVar XXXX ^kVA XXXXXXXX _{kvarh}	EACb EnEG XX XXXXXXXX _{Wh}	E-rEA PnEG XXXXXXXX _{kvarh}	Negative Partial Reactive Energy
XXXX ^kW _Σ XXXX ^kVar XXXX ^kVA XXXXXXXX _{kvarh}	E-rEA EnEG XX XXXXXXXX _{kvarh}	? ? ? ?	Customized display page
XXXX ^kW _Σ XXXX ^kVar XXXX ^kVA XXXXXXXX _{kvarh}	E-rEA EnEG XX XXXXXXXX _{kvarh}	XXXX ??? XXXX nEΠo 72LE	Model



U



XXXX V 1
XXXX V A
XXXX V
XXXXXXXXXX kWh

Voltage
Min, voltage
Max, voltage

Active Energy

XXXX % 1

V
t_{hd}

Voltage harmonic distortion

XXXX % 1

V
h0X

Voltage harmonic analysis
H0X=H03/H05/H07/H09

XXXX V 1

CrESk-F

Voltage peak factor

I



XXXX A m 1
XXXX A 2
XXXX A 3
XXXXXXXXXX kWh

Current
Current demand
Current max. demand

Reactive Energy

XXXX % 1

A
t_{hd}

Current harmonic distortion

XXXX % 1

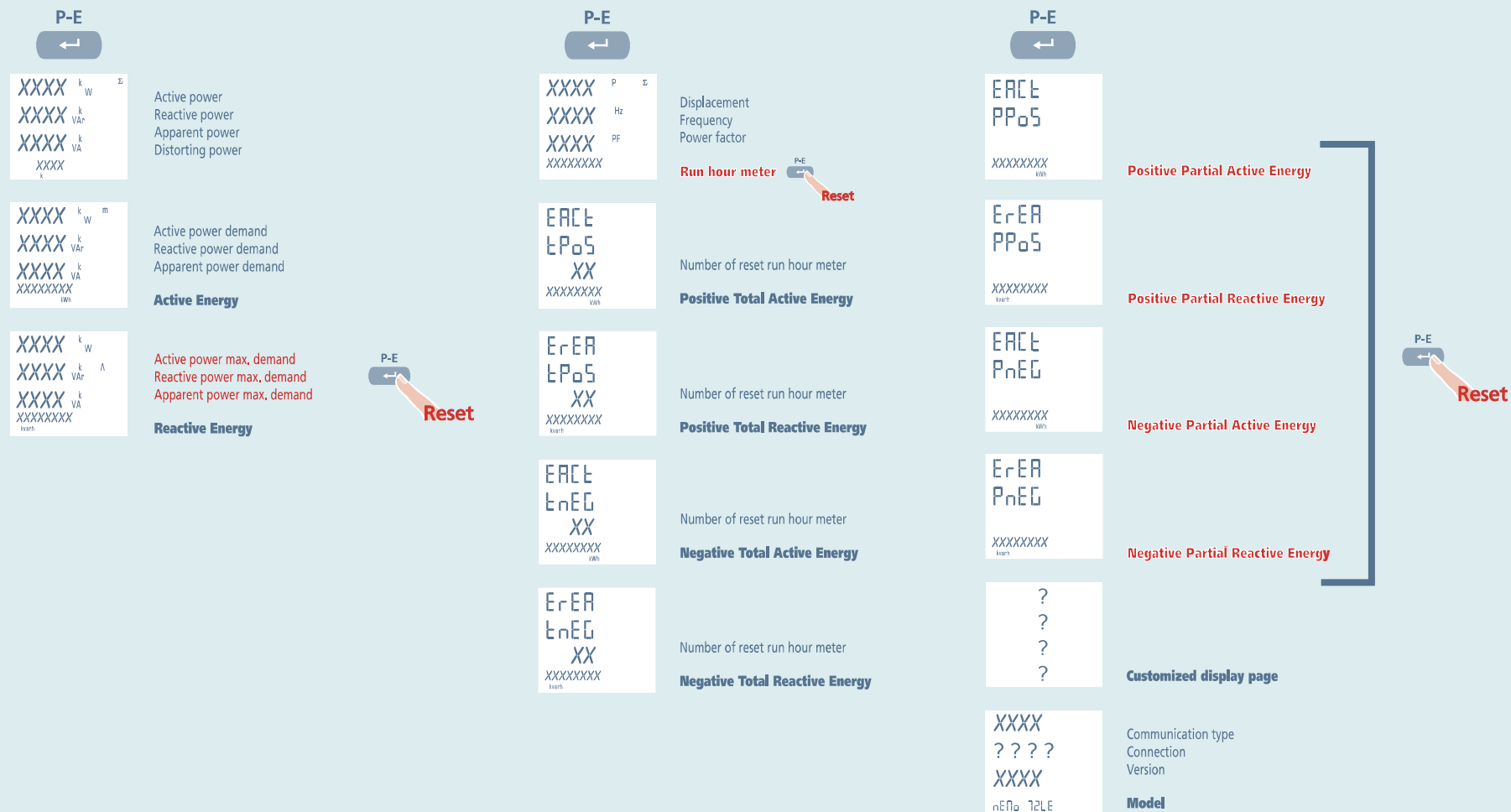
A
h0X

Current harmonic analysis
H0X=H03/H05/H07/H09

XXXX A 1

CrESk-F

Current peak factor





Auxiliary Supply

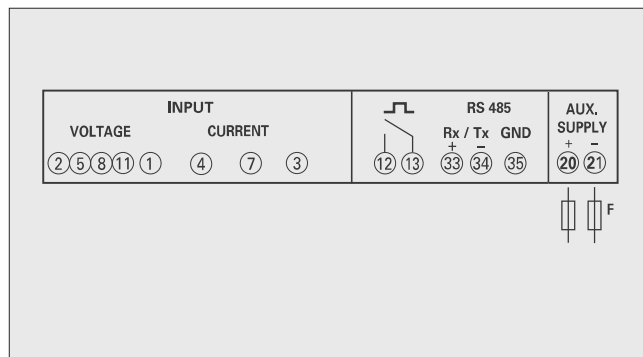
Terminals 20 and 21

Auxiliary supply: direct or alternating current electrical supply which is necessary for proper working of the device.

Please verify that the available supply voltage meets the one shown on the data label of the meter (voltage value and any frequency).

Where a double voltage is shown (for instance 80...265Vac / 80...265Vdc) the meter can be fed with alternating voltage 80...265Vac or direct voltage 100...300Vdc.

In case of direct voltage supply please respect the shown polarities **20+** and **21**.



F : 0,5A gG

Factory setting

Password 1000

Customized page

¹Lin1v voltage L1

²Lin2v voltage L2

³Lin3v voltage L3

Connection: 3n3E 4-wires 3-system line

Average time: 15m 15 minutes

Backlight: 35%

Run hour meter: U Voltage start

RS485

Address: 255

Speed: 9.600

Parity: none

Transmission delay: 15ms

Word: bend

Relay output: pulse

Pulse output

Energy: active

Pulse weight: 0,01kWh

Width of the pulse: 50ms

Password 2001

CT ratio: 0001

VT ratio: 01,00