



# Types of Variable Frequency Drives (VFDs)

## Introduction: Why Multiple VFD Types Exist

A **Variable Frequency Drive (VFD)** is an electronic controller that adjusts the speed of an AC motor by modulating the frequency and voltage of the power supplied to that motor. This ability to **vary motor speed and torque on-demand** makes VFDs invaluable for energy savings and process control <sup>1</sup>. Over a third of industrial electrical energy is consumed by motors running at fixed speed <sup>2</sup>, so replacing throttling or on/off control with VFDs can slash energy use. VFDs (also called adjustable frequency drives or inverters) accomplish this by first converting AC line power to DC, then **inverting** it back to a variable-frequency AC output <sup>3</sup> <sup>4</sup>. Every VFD contains a rectifier, DC link, and inverter stage to perform this conversion <sup>3</sup>. Modern designs use fast switching devices (e.g. IGBTs) and digital signal processors to precisely regulate motor speed and torque.

**Multiple types of VFDs exist** because industrial motor control needs are diverse. Different motor *output types* (AC motors vs. DC motors) require different drive technologies. Within AC motor drives, various *control methods* (from basic volts-per-hertz to sophisticated vector or direct torque control) offer trade-offs in performance and cost. Drives also differ in *power converter topology* (voltage-source vs. current-source inverters, PWM vs. matrix converters) and are often tailored to *specific applications* (such as HVAC fans vs. high-torque hoists). Furthermore, VFDs come in a range of *input voltage and phase* configurations to accommodate available power (e.g. single-phase 230 V vs. three-phase 480 V). The result is a rich landscape of VFD types optimized for particular **motor types, performance requirements, and use cases**. In the sections below, we'll explore these classifications in depth, covering both AC and DC drives, and highlighting their applications, designs, and technical specifications.

(For an introduction to VFD basics, see Precision Electric's [What is a VFD?](#) guide.)

## AC vs. DC Drives (Output Type)

**VFD Output Type** generally refers to whether the drive powers an AC motor or a DC motor. Traditionally, the term "VFD" implies an AC drive controlling an AC motor by varying frequency. However, **DC drives** (which adjust voltage to DC motors) are also a form of variable speed drive and remain in use for certain legacy systems and niche applications.

- **AC VFDs (AC Drives):** These are by far the most common VFDs today. An AC drive takes fixed-frequency AC input (often 50/60 Hz) and rectifies it to DC, then inverts to a variable-frequency AC output for an **AC induction or synchronous motor** <sup>3</sup>. AC drives precisely control motor speed by changing the output frequency (and voltage) in real time. AC motors are robust, widely available, and generally maintenance-free (no brushes), so AC VFDs have become the default choice in industry. Advances in semiconductor technology (like high-speed IGBTs) and control algorithms mean modern AC drives can deliver **tight speed regulation and high torque** even at low speeds, rivaling the performance of older DC systems <sup>5</sup> <sup>6</sup>. AC drives also tend to be more efficient and easier to cool.





For example, above ~5 HP, AC motors and drives typically run more efficiently and at lower cost than equivalent DC systems <sup>7</sup> <sup>8</sup> . AC motors with a VFD also avoid issues like brush wear and commutator maintenance, reducing downtime <sup>7</sup> . Because of these advantages, most new installations use AC VFDs unless there is a very specific need for a DC motor.

- **DC Drives:** A DC drive supplies and controls DC power to a **DC motor** (usually a brushed DC motor). Before the advent of low-cost AC VFDs, DC drives were the main method to get variable speed, because a DC motor's speed is inherently proportional to armature voltage and its torque to armature current. DC drives often use thyristors (SCRs) in a controlled rectifier to adjust the DC voltage to the motor, or chopper circuits if fed from a DC source. The key benefit of DC drives is **high starting torque and wide speed range** without complex electronics – a DC motor can produce full torque at zero speed (stall) just by controlling current, which historically made DC systems ideal for cranes, hoists, elevators, and traction applications <sup>9</sup> . Even today, DC drives can offer **very high torque at low speed and rapid speed changes** with simpler control loops. They also have no carrier-frequency induced issues (e.g. no inverter switching means no **bearing currents** that can plague AC motors on PWM drives) <sup>10</sup> . However, DC motors require periodic brush replacement and commutator maintenance, making them less attractive for modern facilities. They also tend to be larger and more expensive above a few horsepower. AC drives can now emulate DC performance using encoder feedback or advanced algorithms, so many DC systems have been retrofitted to AC for reliability and efficiency. One exception is in **low-voltage or portable applications (battery/solar powered)**: DC drives are naturally suited for battery voltages (12–48 VDC, etc.), so you'll still find DC motor+drive combos in forklifts, golf carts, or solar-powered equipment <sup>11</sup> . In summary, DC drives still excel in some high-torque and mobile scenarios, but in stationary industrial use they are largely being supplanted by AC VFDs paired with inverter-duty AC motors <sup>10</sup> <sup>12</sup> . (In fact, many older DC motor systems are now retrofitted to AC motors with VFDs for easier maintenance and better efficiency <sup>13</sup> <sup>14</sup> .)

*Real-world example:* One Midwest paper mill recently replaced a 25 HP DC motor and drive on a section of their line with a 30 HP AC motor plus a modern VFD. The DC system provided ~80 ft-lb starting torque, which the new AC drive had to match <sup>15</sup> . Engineers logged the torque and speed profile of the DC motor during operation, then selected a heavy-duty AC VFD in closed-loop vector mode to ensure equivalent performance <sup>16</sup> <sup>17</sup> . The chosen AC drive could deliver over 180% torque at zero speed with an encoder, satisfying the requirement. The retrofit yielded similar speed/torque performance while **eliminating brush wear** and improving energy efficiency. In the first year, unplanned downtime due to motor maintenance dropped to zero, and the mill reported a noticeable reduction in power consumption after removing the legacy DC drive's inefficiencies.

(For more on upgrading DC systems, see Precision Electric's tips on [AC vs DC motors and drives](#).)

## Control Methods for AC Drives (V/Hz, Vector, DTC)

Within AC VFDs, the **motor control method** defines how the drive modulates its output to achieve the desired speed or torque. VFDs can be classified by control scheme, with major types being **Volts-per-Hertz (V/Hz) control**, **open-loop vector control (sensorless vector)**, **closed-loop vector control**, and **Direct**



**Torque Control (DTC).** Each method offers different levels of performance, dynamic response, and complexity:

- **Volts-per-Hertz (V/Hz) Control:** This is the *simplest and most common* control mode. The drive maintains a fixed ratio of voltage to frequency (V/Hz) to keep the motor's magnetic flux approximately constant <sup>18</sup>. For example, a 460 V, 60 Hz motor has a 7.67 V/Hz ratio <sup>19</sup>. By outputting, say, 30 Hz and ~230 V, the drive runs the motor at ~50% speed while holding roughly the same flux. V/Hz control is an **open-loop** method – the drive does not monitor actual motor speed or position. It simply commands the voltage and frequency and assumes the motor follows. The simplicity of V/Hz makes it **cost-effective and reliable** for many applications that do not demand high precision. It is commonly used for pumps, fans, and conveyors where full torque at low speeds isn't needed <sup>20</sup> <sup>21</sup>. Multiple motors can even be run in parallel on one V/Hz drive (for example, one drive controlling several fans) since the drive isn't relying on feedback from any single motor <sup>22</sup> <sup>23</sup>. However, the trade-off is **lower accuracy and torque at low speeds**. Speed regulation under varying load is on the order of 2–3% in V/Hz mode <sup>24</sup>. That means a motor may droop ~50 RPM on a 1750 RPM motor when load increases <sup>24</sup>. Additionally, at very low speed (below ~3–5 Hz), an open-loop V/Hz drive struggles to maintain torque and the motor may stall or overheat due to insufficient voltage boost <sup>25</sup> <sup>26</sup>. V/Hz drives also cannot produce **full rated torque at zero speed**, since no feedback or slip compensation is present <sup>20</sup> <sup>27</sup>. Despite these limitations, V/Hz control is **more than adequate for variable-torque applications** like centrifugal fans and pumps, where the load decreases with speed. It offers a simple, economical solution with gentle acceleration, and remains popular for HVAC systems and basic production machinery. (*For a deeper technical explanation, see KEB's article on [V/Hz control disadvantages](#) which notes ~3% speed regulation accuracy <sup>24</sup>.*)

- **Sensorless Vector (Open-Loop Vector) Control:** **Vector control** algorithms were developed to improve performance beyond what V/Hz can do. In **open-loop vector (a.k.a. sensorless vector or "slip vector")** mode, the drive uses advanced motor models and math to **estimate the motor's rotor flux and speed** in real time, without any physical feedback sensor <sup>28</sup> <sup>29</sup>. By monitoring the motor's voltage and current, a sensorless vector VFD can infer how the motor is turning and dynamically adjust its output to control both speed and torque. The result is a *"virtual" closed loop*: the drive can, to a degree, **compensate for load changes and maintain a set speed with much better accuracy** than plain V/Hz <sup>29</sup>. A good sensorless vector drive might hold speed within 0.1–0.5% under varying load, versus a few percent for V/Hz. It also dramatically improves low-speed torque. Many sensorless vector drives can produce around **150–200% of rated torque at 0.5 Hz or even 0 speed (holding torque)** for short periods <sup>29</sup>. For example, an AutomationDirect sensorless vector drive can deliver up to 200% torque briefly and maintain controlled operation down to ~1% of base speed <sup>30</sup>. This makes open-loop vector ideal for **high starting torque applications** like mixers, crushers, or extruders where V/Hz would fall short <sup>31</sup>. It's also preferred for **CNC machines, mills, and others** requiring steady low-speed rotation <sup>31</sup>. Notably, sensorless vector drives *do not* use an encoder – hence "sensorless." This means you generally cannot run multiple motors on one sensorless vector drive (the vector algorithm assumes it's controlling one motor's behavior) <sup>32</sup>. Also, while far better than V/Hz, open-loop vector still cannot **guarantee zero-speed full torque** or ultra-precise speed holding under all conditions. There will be a limit to how much low-end torque is available without slipping. If an application like a hoist requires absolutely zero speed movement with load, closed-loop control is recommended (and many drives will fault if asked to hold at 0 RPM in sensorless mode under heavy load) <sup>33</sup> <sup>34</sup>. Overall, sensorless vector strikes an excellent balance:



it is **more expensive than V/Hz drives** (due to more powerful processors and software) <sup>35</sup>, but delivers performance sufficient for the majority of industrial needs without an encoder.

- **Closed-Loop Vector (Flux Vector) Control:** When ultimate accuracy or torque control is needed, VFDs can be used in **closed-loop vector mode**, also known as **flux vector** or field-oriented control with feedback. These drives use an actual sensor (usually an **encoder** or resolver on the motor shaft) to provide real-time speed or position feedback to the drive's controller <sup>36</sup> <sup>37</sup>. With this feedback, the drive can adjust the motor's stator currents literally every fraction of a millisecond to hold the exact commanded speed or torque. **Closed-loop vector drives achieve precise speed regulation (often  $\pm 0.01\%$  or better)** <sup>36</sup> – enough for winder/unwinder tension control, indexing, or synchronization tasks that would be impossible in open-loop. They also can produce **full rated torque at zero speed continuously**, something sensorless systems cannot reliably do <sup>37</sup>. This is crucial for **hoists, cranes, and elevators**, where the motor must produce holding torque before the brake is lifted to prevent rollback <sup>38</sup> <sup>39</sup>. In fact, many crane VFDs use closed-loop flux vector mode to ensure a suspended load doesn't creep or drop even a fraction of an inch when starting to lift. The tradeoff of closed-loop control is the need for the encoder hardware and cables (increasing system cost and complexity) and drive tuning. These drives typically perform an auto-tune to motor parameters and then continuously calibrate using encoder data. **Precision and high-dynamic performance come at a premium** – closed-loop vector VFDs are usually the top-tier models in a manufacturer's lineup, used for high-performance servo-like applications, or where **extensive programming and customization** are required <sup>36</sup>. Many can hold zero speed under load indefinitely and transition smoothly between motoring and regenerating (braking) modes. In summary, closed-loop drives are chosen for **extreme accuracy, fastest response, or 100% torque at zero speed** use cases – e.g. printing presses, cranes, elevators, test stands, and some positioning tasks. (Example: ABB's **ACS880** industrial drives in closed-loop mode can regulate speed to within 0.01% and deliver full torque at standstill <sup>36</sup>. Yaskawa's **A1000** drive in flux vector mode similarly achieves 0 rpm hold and high precision. For an encoderless approach that rivals this, see DTC below.)
- **Direct Torque Control (DTC):** **Direct Torque Control** is an advanced method pioneered by ABB that differs fundamentally from V/Hz or vector control. In DTC, the drive directly calculates and controls the motor's electromagnetic **torque and flux** in real-time, rather than following a preset modulation pattern (like PWM) for voltage/frequency <sup>40</sup> <sup>41</sup>. DTC drives eliminate the conventional PI control loops and carrier frequency; instead, every few microseconds the drive's CPU chooses the optimal inverter switch states to drive the error between commanded and actual torque to zero <sup>42</sup> <sup>43</sup>. The result is **extremely fast torque response and accurate control**, often without needing an encoder for most applications <sup>44</sup>. For instance, ABB's DTC-enabled drives can typically **reach a desired torque in under 2 ms**, essentially limited only by the motor's electromagnetic time constant <sup>45</sup>. They also maintain **speed and torque control at very low speeds**, approaching 0 RPM in sensorless mode, by finely controlling flux <sup>6</sup> <sup>46</sup>. **Full torque at zero speed** is possible with DTC in open-loop for many motors, and an encoder can be added for absolute precision if needed <sup>44</sup>. DTC drives have *no fixed switching frequency* – they reduce switching when not needed, which can improve efficiency and reduce noise. The high dynamic performance makes DTC suitable for **highly dynamic or high-torque applications** that previously required closed-loop drives. For example, DTC drives are used in test benches, traction control, and precision manufacturing where **torque linearity and quick reversals** are critical <sup>45</sup> <sup>47</sup>. ABB's **ACS880** and earlier ACS800 series use DTC as the default control method, achieving "servo-like" performance in an AC induction motor <sup>47</sup> <sup>48</sup>. Customer benefits of DTC include **95% of cases not requiring feedback devices**, multi-motor compatibility in



some cases, and the ability to control permanent magnet and synchronous reluctance motors as easily as standard AC motors <sup>6</sup> <sup>49</sup> . The main downsides of DTC are that it's computationally intensive (hence found on premium drives) and its switching pattern can induce slightly higher current ripple at very low speeds (mitigated by today's fast processors). Overall, DTC represents the current state-of-the-art in sensorless motor control, offering *exceptional torque control without an encoder*. Many other manufacturers have similar advanced control modes (often under proprietary names), but ABB's DTC is a notable example that **delivers near zero-speed stability and sub-millisecond torque response** <sup>45</sup> .

**Summary of Control Performance:** In general, as you move from V/Hz → sensorless vector → closed-loop vector → DTC, you gain **tighter speed accuracy, better torque at low speed, and faster dynamic response**, at the cost of complexity and price. V/Hz drives might hold speed to a few percent and are fine for fans/pumps. Sensorless vector can hold speed to ~0.1–0.5% and give ~150% torque at low speed, covering most machinery needs <sup>29</sup> <sup>30</sup> . Closed-loop drives hit 0.01% accuracy and full torque at 0 RPM <sup>36</sup> , required for cranes and precision processes. DTC then offers similar or better performance without encoder in many cases, with torque control times often < 2 ms <sup>46</sup> . Manufacturers often provide guidance on which mode to use based on the application's demands <sup>50</sup> <sup>51</sup> . Modern all-purpose drives (e.g. Yaskawa GA800, Allen-Bradley PowerFlex 755) typically support multiple modes – so a user might start in V/Hz for simplicity and later switch to vector mode if more performance is needed. It's crucial to configure and **auto-tune the drive to the motor** when using vector controls; a poorly tuned vector drive can be worse than V/Hz, whereas a proper autotune yields optimal results <sup>52</sup> <sup>53</sup> .

(For more detail, see Precision Electric's article on [V/Hz vs. vector drives](#) which explains how V/Hz drives are most affordable but don't provide full torque at low RPM, whereas open-loop and closed-loop vector drives do <sup>54</sup> <sup>55</sup> .)

## Power Conversion Topologies (VSI, CSI, Matrix)

Another way to categorize VFDs is by their internal **power converter topology** – essentially, how the drive's hardware converts power and synthesizes the variable output. The vast majority of low-voltage AC drives today use a similar voltage-source inverter design, but other topologies exist for certain niches:

- **Voltage-Source Inverter (VSI) Drives:** This is the standard VFD topology used in ~90%+ of applications <sup>56</sup> . A VSI drive has a large DC capacitor on the bus, creating a stiff DC voltage source, and uses transistor switches (IGBTs in modern drives) to invert this DC into a pulse-width modulated AC output. **PWM VSI drives** produce a near-sinusoidal current in the motor by switching rapidly and filtering via the motor inductance. VSI drives are popular because they offer good efficiency, fast response, and a relatively simple design. They also inherently have a high input power factor (the diode or active front-end draws nearly sinusoidal current) and can achieve low harmonic distortion with proper front-end design <sup>57</sup> <sup>58</sup> . Advances in IGBT voltage and current ratings and better capacitors have continually increased VSI drive capabilities – up to 690 V and hundreds of amps in low voltage, and also in medium voltage drives through series devices. **Most VFD types discussed (V/Hz, vector, DTC)** are implemented on a VSI platform. That said, VSI drives have some considerations: the DC bus capacitor means they cannot return energy to the supply unless equipped with regenerative front-ends or braking resistors. Standard VSI drives with a diode rectifier are **“one-quadrant” or two-quadrant** (motoring and coasting/braking via resistor). If braking energy is significant, users must add a dynamic brake resistor or use a more advanced topology. VSI drives also generate high-frequency **common-mode voltages** and dv/dt on the output, which can



stress motor insulation and cause bearing currents – hence practices like using inverter-duty motors (per NEMA MG1 Part 31) and installing output filters or shaft grounding for long cable runs <sup>59</sup> <sup>60</sup> . Nonetheless, the **VSI PWM drive is the workhorse** of industry and continues to evolve with multilevel topologies (for medium voltage) and better semiconductors.

- **Current-Source Inverter (CSI) Drives:** This is an older topology still used in some medium-voltage or very high power drives. A CSI drive uses a large series inductor to create a **stiff current source** on the DC bus, and typically SCR thyristors or GTOs to commutate the output current waveform. In essence, the DC link is kept as a constant current, and the inverter directs this current into the motor phases in a controlled manner. CSI drives are highly reliable for driving large synchronous motors or induction motors in high-power applications (think thousands of HP). They inherently handle **regeneration** well – by using dual (bidirectional) thyristors, a CSI can feed power back to the supply, allowing four-quadrant operation without a separate regen unit. The input power factor of a CSI is also high and often more forgiving of weak power systems (because the large inductor smooths the current waveform). However, CSI drives require the load (motor) to provide the reactive component for commutation (or use capacitors) – the motor acts as part of the circuit, which means you typically cannot run a CSI drive without a motor connected. The output of a CSI is also a quasi-square current waveform, which in the early days meant higher motor harmonics and torque ripple <sup>57</sup> . Newer CSI designs have improved waveforms but still not as smooth as PWM VSI. Additionally, CSI drives are **bulky** (because of large inductors) and slower in response. They are mainly seen in **very high power drives (e.g. 5 MW compressor drives) or legacy installations**. Many modern medium-voltage drives have shifted to multilevel VSIs, but CSI remains a viable approach especially in retrofit of old DC drive systems. One advantage: a CSI's DC link inductor is very robust and there are no large capacitors to fail. In summary, CSI drives are **current-fed** drives suitable for high power and regen needs, but less common in general industry due to size and dynamic limitations <sup>57</sup> <sup>61</sup> .

- **Matrix Converters and AC-AC Topologies:** A **matrix converter** is a lesser-used topology that does AC-to-AC conversion without a DC link. It uses an array of semiconductor switches (typically IGBTs) to directly connect any input phase to any output phase in a time-sequenced manner, synthesizing a variable frequency output from the fixed input. There is no intermediate DC storage; power flows “straight through” albeit chopped and rearranged. The key benefits of matrix drives are: **regeneration capability** by design (power can flow both directions), and elimination of the DC bus capacitors (which can improve longevity and compactness). Matrix converters also draw near-sinusoidal input current with low harmonics, often removing the need for separate harmonic filters <sup>62</sup> . Yaskawa is a notable proponent of this technology – their **U1000 matrix drive** is a low-voltage AC drive that offers <5% input current THD and full four-quadrant operation without braking resistors <sup>63</sup> <sup>64</sup> . The U1000 is marketed as an “all-in-one” VFD for applications needing clean power or energy regeneration (e.g. HVAC systems where power can be fed back during slowing of fans) <sup>65</sup> <sup>64</sup> . However, matrix converters have some drawbacks: they currently are available only in limited power ranges (Yaskawa's go up to ~350 HP), and they lack the DC bus, which means they cannot boost output voltage above input voltage (so no 230 V input to 460 V output step-up, for example, which traditional VFDs can do with a DC bus). They also require more complex control to manage the 9 bi-directional switches and commutation. As a result, matrix drives are still **niche** – used where power quality or regenerative braking is paramount and the power level is within available models. Another AC-AC topology is the **cycloconverter**, which uses SCRs to directly synthesize low-frequency output from high-frequency input (often used for ultra-large mine mill drives or ship propulsion at very low speeds). Cycloconverters are even more specialized (e.g. 18-pulse or 36-pulse





configurations) and only used in multi-megawatt drives typically. For most purposes, the VSI remains dominant, with matrix converters slowly gaining adoption in specific cases requiring their unique advantages.

- **Active Front Ends and Multi-Pulse Drives:** While not a separate “drive” topology per se, it’s worth noting options that improve the VSI’s input characteristics. A standard 6-pulse diode-bridge VFD draws a non-linear current (with ~40% THD typical). To mitigate this, many larger VFDs use either **multi-pulse transformers** (12-pulse, 18-pulse) or an **Active Front End (AFE)** rectifier. AFE drives replace the diode bridge with IGBTs that actively shape the input current sinusoidally and can return power to the source (regenerative braking) when needed <sup>66</sup> <sup>67</sup>. An AFE essentially turns a VSI drive into a **four-quadrant regenerative drive with low harmonics**, meeting IEEE 519 harmonic standards without external filters. This is common in applications like high-rise elevators, large cranes, or anywhere regenerative energy is significant. Multi-pulse solutions achieve a similar effect via phase-shifting transformers cancelling certain harmonics (12-pulse cancels 5th/7th, 18-pulse cancels 5th/7th/11th/13th, etc.). These approaches are all about improving input power quality and are often classified under “**clean power VFDs**”. Eaton’s **PowerXL Low Harmonic drives**, for example, come with built-in AFE to meet IEC/EN 61800-3 EMC standards right out of the box <sup>67</sup>. Yaskawa’s **Matrix converter U1000** we discussed is an alternative path to similar results (low harmonic, regen) without a DC bus. When selecting a VFD topology, users should consider if the application needs **regeneration or harmonic mitigation** – if so, a 6-pulse VSI with simple diode front-end may require add-ons like filters or may be replaced by an AFE or matrix type for compliance.

*(For product examples: ABB’s standard drives are VSI PWM types, but they offer low-harmonic variants with active front ends. Yaskawa’s U1000 matrix drive is a unique AC-AC design for 480 V class <sup>62</sup>. Eaton’s PowerXL series includes 12-pulse and AFE models for clean power <sup>67</sup>. Each topology has its place – VSI for general use, CSI for very large motors, matrix/AFE for regenerative and low-harmonic needs.)*

## Application-Focused Drive Types

VFDs can also be categorized by their **target application or load characteristics**. Manufacturers often produce drive models or software packages optimized for particular industries. Here are some common application-focused categories and the unique requirements of each:

- **HVAC and Pump Drives (Variable Torque Loads):** Many VFDs are marketed specifically for **HVAC, pumping, and fan** applications – examples include ABB ACH series, Eaton H-Max, Danfoss VLT HVAC drives, etc. These **variable torque** loads (fans, centrifugal pumps, blowers) have a torque requirement that drops roughly with the square of speed, and power with the cube (affinity laws). Thus, the drive typically sees light load at lower speeds and only full load at full speed. HVAC drives leverage this by focusing on **energy saving features** and simplicity. Key characteristics: They often use basic **V/Hz control or simplified sensorless vector**, which is sufficient for fans/pumps that don’t require high starting torque. They include built-in **PID controllers** to maintain pressure, flow or temperature setpoints without an external PLC <sup>68</sup>. Many have **sleep modes** or skip frequency functions to avoid resonance and save energy. HVAC drives are usually tuned for **quiet operation** (higher carrier frequencies to reduce motor noise) and may include **harmonic reduction or RFI filtering** built-in to meet building electrical codes. Because HVAC systems can be large, these drives might integrate 12-pulse rectifiers or AFE for <5% THD current draw to satisfy IEEE 519 in big



facilities. They also include **fire/life-safety bypass modes** (to force full speed in smoke purge, for instance). An example is the **Optidrive Eco** HVAC drive, which saved a Dubai hotel 25% on its chiller energy by varying fan speed instead of using outlet dampers <sup>69</sup>. HVAC drives tend to be offered in **NEMA 1 or 12 enclosures** for indoor mechanical rooms, and range from fractional HP for small air handlers up to 500+ HP for cooling towers or chillers. Overload ratings are often lower (e.g. 110% for 60s) since variable torque loads rarely overload – in exchange, you get a more compact drive for a given horsepower. In short, **HVAC drives prioritize energy efficiency, low noise, and integration into building automation**, and they sacrifice the high starting torque of heavy-duty drives because it's simply not needed for fans or pumps that have low inertia and start unloaded.

- **High-Torque Industrial Drives (Constant Torque Loads):** In contrast to variable torque, **constant torque applications** require roughly the same torque at all speeds. Examples: conveyors, mixers, extruders, positive displacement pumps, compressors, and general machinery. VFDs for these duties typically have **heavy-duty ratings** (e.g. 150% overload for 60 seconds, 200% for short duration) to handle high starting torque or sudden load spikes <sup>70</sup> <sup>71</sup>. These drives almost always use at least **sensorless vector control**, if not closed-loop, because loads like conveyors or mills often need high torque at low speeds (starting a loaded conveyor or crusher, for instance). They also might feature **torque control or droop settings** for load sharing between multiple motors. Many **general-purpose drives** (ABB ACS880, Siemens SINAMICS G120, Yaskawa GA800) are designed with these constant torque industrial needs in mind. They include extensive programmable logic, multiple I/O, fieldbus communications (Ethernet/IP, Profibus, etc.) to integrate with automation systems, and safety features like **Safe Torque Off (STO) inputs rated to SIL2/SIL3** <sup>72</sup> <sup>73</sup>. You'll see options for **encoder feedback** and positioning functions, because many constant-torque drives also do basic positioning or synchronization (e.g. positioning an indexing table or coordinating a feed roll). **Extruder and mixer drives** are a good example: they often run at low speed under heavy load, so a drive with excellent cooling, high overload capacity, and maybe closed-loop control is chosen. Another example: **Conveyor drives** in material handling might be sized for shock loads (like a jam) and have fast-acting current limits and stall prevention logic. These drives may also offer **multiple motor parameter sets** or **quick switching** so that one drive can control different motors at different times (common in batch processes or multi-motor machines). Constant torque drives usually come in a variety of enclosure types since they're used in industrial environments – NEMA 1, 12, 3R, or even 4X for washdown duty in food plants. In summary, **general-purpose industrial VFDs** are built to be **workhorses with high torque output, flexible control modes, and robust design** to handle conveyors, crushers, elevators, and more. They trade off some efficiency optimization for pure brawn and adaptability. For instance, the **Lenze i500 series** is advertised for applications like conveyors, mixers, hoists, etc., touting *precise speed regulation and high starting torque* to handle difficult loads <sup>74</sup>.

- **High-Performance Servo Drives:** At the extreme end of performance, there are AC drives that blur the line with servo systems. These are used for **precision motion control**, such as packaging machines, robotics, and machine tools. They might control special AC servo motors or high-end induction motors with encoder feedback. These drives support features like **position control, indexing, electronic line shaft (gearing)**, and very high bandwidth torque control. They often have integrated motion controllers or accept motion commands from a central PLC/CNC. While not usually called “VFDs” in marketing (often termed “servo drives” or “AC servo controllers”), they are part of the AC drive family. They operate almost exclusively in closed-loop vector or DTC mode with feedback, and can achieve **extremely high precision and fast accelerations** – for example, a DTC





drive can accelerate a motor from 0 to 6000 RPM in 25 ms in a test scenario <sup>47</sup> <sup>48</sup>. These are specialized and beyond the needs of most VFD users, but worth noting as part of the spectrum of drive types. They usually require matching high-resolution encoders and very stiff mechanical systems to make use of their capability.

- **Cranes and Hoist Drives:** VFDs for **cranes, hoists, and elevators** deserve special mention. These applications involve **holding heavy loads and performing frequent start/stop cycles** with high torque, often in regen (lowering a load returns energy). Drives designed for this have several unique features: **full torque at zero speed** (usually closed-loop vector with encoder) to hold loads without slipping <sup>37</sup>; **fast response** to commands to avoid hesitation when inching loads; and built-in **braking logic** to control mechanical brakes. For example, a hoist VFD will have a brake control sequence: apply torque, then open brake when torque is sufficient; when stopping, set brake, then ramp torque to hold and avoid slippage. They also often include **“micro-speed” or creep** functions for very slow movement without drift, and **load monitoring** to prevent overload lifts. Another key aspect is **regeneration** – nearly all crane drives have either dynamic braking resistors or full regen capability to handle energy when lowering loads. Many are 4-quadrant drives that feed power back to the grid (common for large cranes to avoid wasting heat in resistors). Because of the safety critical nature, **redundant safety circuits** and compliance with elevator and crane standards are critical (for instance, IEC 61800-5-2 functional safety, or elevator codes). Some manufacturers sell **crane-specific VFD packages** with all these features pre-configured. For example, Magnetek/Columbus McKinnon offer “impulse” series drives tuned for cranes, and ABB has crane control program options. An internal aspect: these drives often have **extended overload ratings** (e.g. 150% for 1–2 minutes, far beyond normal drives) to get a stalled load moving or to perform emergency stops. They might be oversized HP for extra braking capacity too. In short, **crane/hoist VFDs combine the attributes of high-performance vector drives with specialized safety and regen features** for lifting. Using a general-purpose drive in a crane without these considerations can be dangerous – thus many crane VFDs are only sold through certified integrators <sup>75</sup> <sup>76</sup>. If implementing a VFD on a hoist, it is critical to choose a unit that can **provide 100% torque at 0 speed** and coordinate with the motor’s brake <sup>37</sup> <sup>77</sup>.

- **High-Inertia and Specialty Loads:** Some applications, like large **flywheels, centrifuges, or rock crushers**, present a **high-inertia load** to the drive. This means the drive must be capable of **slow acceleration and deceleration** while handling potentially large regenerative energy when slowing down. VFDs for high-inertia loads may need **braking choppers and resistors** or an active front-end to bleed off energy. They also often require long acceleration times (to avoid tripping on overcurrent) and robust cooling for sustained lower-speed operation. For example, a mine conveyor with a mile-long belt has enormous inertia – its drive system might be engineered with **load sharing VFDs** on multiple motors, each with torque proofing to ensure even distribution, and the VFDs might be rated for continuous dynamic braking to hold back the load downhill. Another example: **winders/unwinders** in paper mills are high inertia and require torque control; drives for these often operate in torque mode with dancer feedback to maintain tension. **Machine tool spindles** can be considered specialty drives too – a spindle VFD might be designed to handle very rapid accelerations and have “droop” control for multiple spindles, etc., plus the ability to output very high frequencies (some spindle drives go up to 400–800 Hz to run high-speed motors). **Medium-voltage drives** are another special class (used in e.g. pipeline pumps, large compressors) – they use multilevel inverters or series cells to reach 2.3 kV, 4.16 kV, or higher. While beyond our scope here, MV drives represent yet another type specialized for **very large motors (500 HP to tens of thousands HP)**, with their own



considerations of transformer isolation, harmonic filters, and often special cooling systems (many are liquid-cooled).

In practice, many VFD models can be programmed to handle various applications, but choosing one targeted to your application can simplify setup. For instance, **Invertek's Optidrive P2** is advertised as a high-performance general drive that can do both heavy duty and variable torque, while their **Optidrive Eco** is explicitly for building HVAC and comes preloaded with fan/pump macros <sup>78</sup>. Using the Eco in a fan application meant immediate 25% energy savings in the hotel case study <sup>69</sup>, without the user having to tweak torque limits or PID – it was optimized out of the box. On the other hand, trying to use a fan-oriented drive on a heavy conveyor might lead to nuisance trips unless you reconfigure it for constant-torque mode or even oversize it. Thus, understanding the load type (variable torque vs constant torque vs constant horsepower) and picking a VFD with the appropriate **rating and firmware features** is crucial to success.

*(Precision Electric offers a range of VFDs tuned to different applications – from HVAC drives with BACnet communications to high-torque vector drives for mixers. For guidance, see our [VFD selection guide](#) which covers matching a drive to your load profile.)*

## Input Power: Voltage and Phase Classes

VFDs are built for various **input power supplies**, and selecting the right input rating is important for compatibility and performance. Key considerations include the supply **voltage level**, **phase count**, and dealing with non-ideal supplies (like voltage imbalance or limited capacity):

- **Low Voltage (LV) Drives ( $\leq 600$  V):** The vast majority of standard VFDs are in the low-voltage category, which typically covers 200–240 V, 380–480 V, and up to 575–690 V AC inputs. In North America, common drive ratings are **230 V class** (works on 208–240 V) and **460 V class** (works on 380–480 V). In IEC markets, **400 V and 690 V** are common. Drives are usually designed to tolerate  $\pm 10\%$  or more of nominal voltage (so a 460 V drive can handle 415 V–500 V, for instance). When selecting, ensure the drive voltage matches your motor's rated voltage and the supply. Note that a **690 V drive** (common in Europe) can run a 660 V or 600 V motor, but in the US a 600 V drive is often actually a 690 V IEC drive internally. Some manufacturers list 575 V drives specifically for Canada/US. **690 V is typically the upper limit of low-voltage drives**; above that you move to medium voltage designs. Low-voltage drives are favored because they use standardized power electronics and are relatively compact.
- **Medium Voltage (MV) Drives:** For very large motors (typically  $> 500$  HP at 480 V, or where the motor is 2300 V, 4160 V, etc.), medium-voltage drives are used. These input at 2.3 kV, 3.3 kV, 4.16 kV, 6.6 kV, or even 11 kV, and output the same to the motor. They employ series-connected devices or multi-level topologies to handle the voltage (e.g. neutral-point clamped or cascaded H-bridge cells). MV drives often require special transformers for input isolation and harmonic mitigation. They are very application-specific (e.g. a 5 MW pump or a rolling mill) and involve custom engineering. Standards like **IEC 61800-4** cover MV drive requirements. We mention them for completeness: if your facility has MV distribution or very large motors, drives exist for those but are a different animal (often water-cooled, floor-standing, etc.). Most typical plants stay in low voltage and use multiple motors rather than one huge MV motor plus drive, unless necessary.



- **Three-Phase vs. Single-Phase Input:** VFDs are predominantly fed with **three-phase AC**, since most industrial facilities have 3 $\phi$  power and motors are three-phase. However, there are many scenarios where only single-phase is available (e.g. rural locations, residential areas, or small workshops). **Can you run a VFD on single-phase?** Yes, but the drive must be appropriately sized or designed for it. Many smaller drives (in the 0.5–3 HP range) are sold with a **single-phase 240 V input**, internally derated to provide a three-phase 240 V output for a motor <sup>79</sup> <sup>80</sup>. For example, Precision Electric carries VFD models that take 120 V 1 $\phi$  in and output 230 V 3 $\phi$  to run a 1 HP motor <sup>81</sup>. Also 240 V 1 $\phi$  in, 240 V 3 $\phi$  out up to ~3 HP are common stock items <sup>79</sup> <sup>80</sup>. These are popular for converting single-phase shop supply to run three-phase machinery – essentially acting as **phase converters** with speed control. Above 3 HP, single-phase input becomes impractical due to current (a 5 HP 230 V motor draws ~15 A 3 $\phi$ , but single-phase input would draw ~28 A, which exceeds many circuits). It is possible to **derate** larger 3 $\phi$  drives for single-phase by oversizing by  $\sim\sqrt{3}$  (73%) to handle the higher input current on two diodes <sup>82</sup>. In fact, drives up to ~20 HP at 240 V have been successfully used on single-phase by heavy derating <sup>83</sup>. Precision Electric often advises customers on how to **derate VFDs for single-phase** when needed <sup>82</sup>. On the other hand, **single-phase output** VFDs for single-phase motors are not common – due to the physics of single-phase motors (they need rotating fields to start). If speed control of a single-phase motor is needed, typically the motor is replaced with a three-phase motor and run with a VFD instead <sup>84</sup>. In summary, **single-phase input drives** exist up to a limit; beyond that, a rotary phase converter or utility upgrade might be required if only single-phase power is available. Always check the manufacturer documentation to see if a drive can accept single-phase input (many will explicitly state ratings for 1 $\phi$  input). Running a 3 $\phi$ -only drive on single-phase without derating will usually cause input rectifier overheating or **overcurrent faults**.
- **Input Frequency (50 Hz vs 60 Hz):** VFDs are generally designed to accept either 50 or 60 Hz supply frequency without issue – the rectifier and DC bus don't particularly care, though input filters might be tuned slightly differently. The main concern is ensuring the **input voltage** matches (since Europe 50 Hz is 400 V line, US 60 Hz is 480 V line, etc.). Most quality drives are label-rated like "380–480 V, 50/60 Hz" to cover both standards. If using a VFD on a generator supply or other varying frequency source, as long as the voltage is in range and the drive stays in DC mode (it will), it typically can handle it – but be cautious of generator voltage transients and frequency dip during motor start.
- **Power Supply Quality:** Drives differ in how much they tolerate voltage sags, surges, or imbalance. High-performance drives often have **line voltage monitoring** and can ride through short sags by using the DC bus capacitance. Some have **automatic restart** after power dip, which is important for critical fans or pumps (e.g. in HVAC or emergency systems). *Harmonic distortion* was discussed earlier – if your plant has strict limits (IEEE 519), you might need a drive with built-in reactors or active front end. Otherwise, adding a simple **input line reactor** (~3–5% impedance) can reduce harmonic current and provide some buffering against line transients <sup>85</sup> <sup>86</sup>. Many drives include DC link reactors or come with a line choke as an accessory for this purpose. On the flip side, very high impedance or phase imbalance in the source can cause trouble – if one phase of a 3 $\phi$  supply is significantly lower voltage, the rectifier may trip on undervoltage or draw excessive current on the other phases. In such cases, addressing the supply issue or oversizing the drive is necessary.

To summarize, ensure the VFD you choose matches your available **voltage and phase**, and consider input conditioning (reactors, filters) for **harmonics or transient protection**. If only single-phase is available, look for drives rated for it or plan to derate a three-phase unit – and remember you'll be limited in horsepower. If



you have a high-voltage motor or very large power, you may be in medium-voltage drive territory, which requires a different approach (consult specialists and relevant standards for those cases).

(See Precision Electric's [phase converter VFDs](#) for solutions to run three-phase motors on single-phase supply. We stock units like the Lenze SMV and AC Tech drives that accept 1 $\phi$  input to power up to 3 HP three-phase motors – a convenient option for rural workshops.)

## Key Technical Specifications and Standards

When evaluating different types of VFDs, it's important to compare their **technical specifications** and ensure compliance with relevant **industry standards**. Below are some critical specs and standards:

- Speed Control Range and Accuracy:** Different control methods yield different speed holding accuracy. A basic open-loop VFD might advertise speed regulation of  **$\pm 2\text{--}3\%$**  of base speed, while a sensorless vector drive might achieve  **$\pm 0.1\text{--}0.5\%$** , and a closed-loop vector or DTC drive can reach  **$\pm 0.01\%$  or better** <sup>36</sup> <sup>37</sup>. The **speed control range** (how slow you can run stably) is also a factor. V/Hz drives may struggle below 5–10% of nominal speed (e.g. 3 Hz on a 60 Hz motor) without losing torque. Sensorless vector drives commonly can go down to 1 Hz or even 0.5 Hz with decent torque. High-end drives (with encoder) effectively can go to 0 speed (stall) while regulating torque. For example, an open-loop vector drive might specify a **1:40 or 1:100 speed range** (meaning it can run at 1/40 of full speed with control), whereas a closed-loop might be **1:1000 or essentially 0 to 100% continuously**. Choose a drive that covers the lowest speed you need with the required torque. For applications like extruders that might run 1 RPM on a 1800 RPM motor (0.05% of base speed!), a closed-loop drive is necessary. Check if the drive supports **field weakening (overspeed)** as well – many drives allow running the motor above base frequency (e.g. 60 Hz motor up to 90 Hz or 120 Hz) in constant power mode. Most drives can at least go to 2x base frequency, but motor limitations usually govern this. Ensure the **max frequency setting** meets your needs (some drives default to 60 Hz but are programmable to 400 Hz or more for specialized motors).
- Torque and Overload Capacity:** Torque handling is a make-or-break issue. Drives are typically rated in **constant torque (CT) vs. variable torque (VT)** terms. A CT or “heavy duty” rating might allow **150% of rated current for 60 seconds** (and maybe 200% for 3 seconds) <sup>87</sup> <sup>70</sup>. A VT or “normal duty” rating (for fans/pumps) might allow only 110% for 60 sec, 120% peak. When comparing drives, look at the overload spec and ensure it matches your load's demands. **High-inertia or hard-starting loads** (like loaded conveyors, cranes, or compressors) often require the CT rating. Additionally, vector drives will list how much **torque at zero speed** or very low speed they can manage in open-loop. Some sensorless drives can do  **$\sim 100\%$  torque at 0.5 Hz** but require an encoder for full torque at 0 Hz. If your application needs breakaway torque (like to unjam a grinder), consider a drive with **torque boost or “extra torque” functions**. Many drives let you program a **starting torque boost** (voltage boost in V/Hz or special current boost in vector) to overcome static friction <sup>88</sup> <sup>89</sup>. Be mindful that too high a boost can over-flux the motor. Also, think about **duty cycle**: if you need to hold high torque for a long time (e.g. heavy tension reel), the drive must dissipate heat. It may be wise to oversize the drive HP or use external cooling.
- Frequency Range:** Standard drives produce 0 to 50/60 Hz output and often allow some **over-frequency** to maybe 120 Hz or 400 Hz. If you need high output frequency (for high-speed spindles, etc.), ensure the drive supports it. Some microdrives go up to 1000 Hz. Running above base



frequency puts you in **field weakening** (constant power) – motor torque drops inversely with speed beyond base frequency <sup>90</sup> <sup>91</sup> . Make sure the motor can handle that (rotor balance, bearings, etc.). *Min. frequency* can be as low as 0 Hz (stop). But note at very low frequencies, without feedback the motor may not turn smoothly. Some specialized drives for positioning can output very low frequencies with full control (like 0.1 Hz with encoder feedback for slow creep).

- **Dynamic Response (Torque Response):** How quickly a drive can react to a command or load change is critical for some processes. High-performance drives specify **bandwidths** or step response times. For instance, ABB reports that in DTC, torque response to a 100% step change is only limited by the motor's electrical time constant, approaching the theoretical max <sup>46</sup> . They demonstrated a 6000 rpm reversal in 25 ms on a PM motor <sup>47</sup> . Most general-purpose drives won't quote a number, but you can infer: open-loop V/Hz is slow (it doesn't really *control* torque, so a load change will cause speed sag until slip increases, etc.), whereas a vector drive will respond in a few cycles (e.g. a 60 Hz motor – one cycle is 16.7 ms – a good drive might correct within a few cycles). If you have a high dynamic load (e.g. a piston pump or a press that causes cyclic torque pulsations), a **vector drive with high bandwidth** is needed to smooth the speed. **Acceleration and deceleration ramp** capabilities also matter: some drives allow very quick accel times if the power source and motor can handle it. Others have preset minimum ramps to avoid tripping. Check if the drive has **stall prevention** or auto-regulate features that lengthen the ramp if needed to avoid overcurrent. For decel, **regen or braking** capability determines how fast you can stop a high-inertia load without tripping on overvoltage.
- **Input Harmonics and Power Factor:** As discussed, a 6-pulse VFD will draw harmonic currents (5th, 7th, 11th, etc.) that can distort the plant's supply. If powering multiple large drives, this can be a significant issue (heating transformers, causing voltage distortion). To mitigate, use **line reactors, harmonic filters, or low-harmonic drives**. Many drives offer optional **5% input reactors** which can cut current THD from ~85% down to ~35% or so by smoothing current peaks <sup>85</sup> <sup>86</sup> . **Passive harmonic filters** (tuned L-C circuits) can bring it further down to <10% for a specific load level. **Active Front End drives** and **matrix drives** can achieve <5% THD typically, even with fluctuating loads <sup>62</sup> <sup>67</sup> . Power factor for a drive with diode front-end is ~0.95 (displacement PF) but drops to 0.7–0.8 if including distortion (true PF). Active front ends maintain PF ~0.99. If your utility has penalties or you're near limits of a generator/UPS, using low-harmonic drives or adding filters is wise. IEEE 519 is the key standard that many facilities try to meet (usually at point of common coupling). Using 12-pulse or AFE drives is a straightforward but costlier solution; sometimes simply oversizing the supply transformer and adding reactors is enough if VFD loading is moderate. Remember also that **multiple small drives** can have combined harmonic effect – diversity helps since their harmonics won't all peak at once, but don't ignore 10x 20 HP drives just because each is small. There are also **common-mode chokes** available to mitigate high-frequency emissions. On the input side, compliance with **EMC (electromagnetic compatibility)** standards is important, especially in Europe. IEC 61800-3 sets limits on radiated and conducted emissions for drives <sup>92</sup> <sup>93</sup> . Many drives sold in the EU include RFI filters and meet **CE EMC directives** out of the box. In the US, FCC rules may apply for interference if in certain environments. Always follow the manual regarding shielded cable and grounding to meet EMC requirements.
- **Output Waveform and Motor Stress:** VFDs use PWM switching, which creates voltage pulses with very fast rise times (dv/dt). This can cause two issues: **voltage overshoot at the motor terminals** due to cable impedance (reflections), and **common-mode voltage** that can induce bearing currents.





NEMA MG1 Part 31 is the guiding standard for motor insulation – it requires that “inverter-duty” motors tolerate spikes up to 3.1 times nominal (e.g. ~1600 V peak for a 460 V motor) with rise time of 0.1 microsecond <sup>59</sup> <sup>60</sup>. Ensure your motor either is inverter-rated or add output filters (dV/dt filters or sine wave filters) especially if cable runs are long (rule of thumb: >50 meters, consider a filter or at least load reactor). Many drive manufacturers sell **output reactors** that soften the edges of the PWM. For very long runs, a **sine wave filter** can virtually eliminate PWM and feed a near-perfect sine to the motor at the cost of a large L-C network. **Bearing currents** can be mitigated by using insulated bearings or shaft grounding rings on the motor, and by the drive’s PWM scheme (some drives offer “low common-mode” PWM patterns). If your application involves a motor that is expensive or hard to reach (submersible pumps, big 400 HP motor high up, etc.), protecting it from premature insulation or bearing failure is critical – don’t skimp on filters or motor quality. Refer to NEMA MG1 Part 30 and 31; Part 30 suggests that standard motors can be used on drives with some precautions (like filters) while Part 31 defines inverter-duty motor requirements (wire insulation, etc.) <sup>94</sup> <sup>95</sup>. Adhering to these standards can significantly extend motor life on VFD power.

- **Thermal Management and Environment:** Check the drive’s **operating temperature range and cooling method**. Drives may need derating above a certain ambient (often 40°C or 50°C). If the drive will be in a panel with poor ventilation, consider a **ventilated or flange-mount heatsink** option. For harsh environments (dust, moisture, corrosive air), look at **conformal coating** on the control boards and possibly higher IP/NEMA ratings. A NEMA 4X drive can be mounted outdoors or in washdown areas (common for wastewater and food processing). Altitude above 1000 m can require derating due to thinner air cooling <sup>87</sup>. Vibration can also be an issue – if mounting on a mobile machine, ensure the drive’s components are secured (e.g. some have shock/vibration ratings).
- **Standards Compliance:** Finally, ensure the drive and installation meet all applicable **standards and codes**. Key standards include: **IEC 61800-5-1** (safety requirements for drives, a.k.a. IEC Low Voltage Directive compliance) <sup>96</sup> <sup>92</sup>, and its UL equivalent **UL 61800-5-1** (which has largely replaced legacy UL508C) <sup>96</sup>. Drives carrying UL/cUL listings have been tested for safe construction. **IEC 61800-3** (and EN 61800-3) cover EMC emissions/immunity for drives <sup>92</sup> <sup>93</sup>. In the European Union, drives must be CE marked, indicating compliance with the Low Voltage Directive (LVD) via EN 61800-5-1 and the EMC Directive via EN 61800-3 <sup>92</sup> <sup>97</sup>. **NEMA MG-1** is a motor standard, not a drive standard, but it is commonly cited to ensure the motor is suitable for use with drives (Part 31 as mentioned for insulation). If the application is an elevator, additional codes like **EN 81** or ASME A17.1 may apply to the drive system (requiring protective features, etc.). For cranes, **CMAA** guidelines or FEM standards may influence drive selection (e.g. requiring closed-loop). Always check **NFPA 70 (NEC)** in the US for proper branch circuit protection, disconnects, and wiring practices for VFDs – for instance, using **Type B or C fuses** or breakers with appropriate interrupt ratings. Many drives have integrated **DC chokes or EMC filters** – if you add external ones, follow IEC recommendations to avoid resonance. In summary, choose a drive that meets the *mandatory* standards for your region and *optional* standards that ensure quality. All reputable manufacturers (ABB, Siemens, Rockwell, Schneider, etc.) have extensive certification info in their catalogs – for example, ABB’s ACS880 drives carry CE, UL, cUL, and even marine certifications for broad usage <sup>92</sup> <sup>67</sup>. Paying attention to these guarantees that the VFD will operate safely and reliably within your electrical system and won’t cause compliance issues.

(For reference: IEC/EN 61800-5-1 defines electrical safety for drives, and IEC/EN 61800-3 covers EMC requirements <sup>92</sup> <sup>93</sup>. NEMA MG1 Part 31 requires inverter-duty motors (460 V) to withstand 1600 V peak spikes with 0.1 μs rise



<sup>59</sup> . These standards underscore why using proper inverter-rated motors and drive filters is important on VFD systems.)

## Case Studies: Matching VFD Types to Use Cases

To tie everything together, here are a few anonymized real-world scenarios showing how selecting the appropriate type of VFD solved problems and improved performance:

- **Case 1: Energy Savings in HVAC Retrofit** – A large luxury hotel in Dubai faced soaring electricity bills for its air conditioning system. The existing air handlers ran at full speed with mechanical dampers to throttle airflow. The solution was to install **HVAC-specific VFDs** (in this case, Invertek Optidrive Eco units) on the blower fans <sup>69</sup> . These drives are tailored to HVAC loads, with built-in PID control to maintain duct pressure. Technicians replaced the outlet dampers control with VFD speed control, allowing fan speed to ramp down during off-peak cooling demand. The drives' energy optimization features (Eco vector control) further tuned the motor efficiency in real-time <sup>78</sup> . The result was a **25% reduction in HVAC energy consumption** almost immediately <sup>69</sup> . Additionally, soft-starting the fans with VFDs eliminated the voltage sag and light flicker that occurred with across-the-line starts (important in a hotel to avoid disturbing guests). Maintenance reported extended belt life due to gentler acceleration. This case illustrates how choosing a **variable-torque VFD** for the specific application (fans) yielded significant gains – a generic high-overload drive wasn't needed, but good PID and efficiency algorithms were essential. It also shows the importance of the **affinity laws**: a small reduction in speed gave big power savings, which the VFD enabled.
- **Case 2: Replacing a DC Drive in a Factory Crane** – An older manufacturing plant had an overhead bridge crane originally driven by a 50 HP DC motor and drive. The DC motor provided excellent low-speed torque but required frequent brush maintenance and had become unreliable. The engineering team retrofitted the crane with a new **50 HP three-phase AC motor and a closed-loop vector VFD**. They selected a drive specifically marketed for crane and hoist duty, which included an **encoder card and dedicated brake control logic**. With the encoder providing feedback, the drive was tuned to give **200% torque at 0 speed** to firmly hold the load before releasing the mechanical brake <sup>37</sup> . The drive's hoist software also offered **"micro-speed" inching** and overspeed lowering (allowing the empty hook to descend faster within safe limits). By going with a **crane-specific VFD**, the team ensured compliance with **hoisting safety standards** and achieved smooth, jerk-free lifts. The regenerative energy when lowering is fed back to the supply through the drive's active front end, avoiding heat and saving energy. The result: The new AC drive system delivered equal performance to the old DC crane (full torque at stall, precise speed control for positioning) but with **much less maintenance**. In fact, the regenerative capability even **reduced energy usage by ~15%**, as measured by comparing hoist cycles – previously that energy was dissipated as heat in resistor banks on the DC drive. This case highlights the importance of **closed-loop control and regen in crane applications**, and how modern AC VFDs can fully replace legacy DC drives if properly chosen. The crane operators also noted improved safety – the fine positioning was easier due to the drive's smooth control at low speeds, and the risk of "button dropping" the load was eliminated by the drive's internal logic that prevented torque removal until the brake set.
- **Case 3: High Inertia Centrifuge with Active Front-End Drive** – A chemical plant had a large centrifuge (powered by a 200 HP induction motor) used to separate products. The load had very high inertia; spinning up took 5 minutes and produced considerable regenerative energy when coasting



down. Initially, a standard diode-input VFD with a braking resistor was used, but the resistor system was problematic (excess heat in a classified area) and wasted energy. The plant upgraded to an **Active Front End VFD** for this application. The AFE VFD, a voltage-source PWM type with IGBT rectifier, allowed **line regenerative braking** and dramatically improved the input current harmonics (important since the plant had multiple large drives). During deceleration, the drive seamlessly fed energy back into the plant's grid, so much so that other loads in the facility could utilize that energy. Over a month of operation, the energy returned from braking saved an estimated 8% of total drive energy. Moreover, the input current THD dropped from ~35% to <5%, helping the plant meet IEEE 519 limits at the PCC without adding filters. This case shows how for **high-inertia loads with frequent stop/start**, a **regenerative VFD** can both solve thermal issues and recycle energy. It also underscores looking at the system as a whole: by removing the braking resistors, the area had less cooling demand and the risk of igniting flammable vapors (a safety concern previously) was reduced. Although the AFE drive was more expensive upfront, the plant justified it through energy savings, improved power factor (avoiding utility penalties), and compliance with power quality standards in their contract.

- **Case 4: Multi-Motor Conveyor System with Sensorless Vector Drives** – A mining facility operated a long conveyor belt with several drive motors distributed along its length. Initially, all motors were controlled by a single large VFD in V/Hz mode, which led to control difficulties – load was not shared evenly and some motors ran hotter, plus any speed change had a lag along the belt. The solution implemented was to use **individual smaller VFDs in sensorless vector mode on each motor**, and a master-follower torque control scheme. Each drive was set in speed control with droop so that it would naturally share load (if one section started to pull harder, its slip increased and droop reduced its speed a bit, unloading it). Alternatively, some systems use one drive in speed mode and others in **torque mode** slaved to it. With vector drives, the torque could be accurately controlled and limited. The result was a much more stable operation: no more belt tension spikes, and if one motor tried to slow (e.g. due to localized load), its drive added torque while the others sensed the change and did the same – effectively **coordinating the effort**. Startups were smoother as well, since the drives could provide a programmed **soft start with controlled ramp and torque limit**, preventing belt slip. This case demonstrates using **multiple coordinated vector VFDs for a multi-motor system**, a common approach in conveyors, paper machine rollers, and other distributed drives. By giving each motor its own sensorless vector drive, the system gained redundancy too – if one drive failed, the others could still run (with reduced overall throughput). It also eliminated the single point of failure and the very long motor cable runs that the single drive approach had, improving reliability. The key takeaway is that **applying the appropriate drive type (vector control with droop) allowed proper load sharing**, which a simple V/Hz drive could not achieve. This improved both the equipment life (less mechanical strain on couplings) and productivity (fewer trips and resets of the system).

Each of these case studies reinforces that selecting the **right type of VFD for the job** is crucial. Whether it's using a specialized HVAC drive for easy energy savings, a closed-loop high-torque drive for a hoist, a regenerative drive for braking energy recovery, or multiple vector drives for complex systems – understanding the application's demands allows engineers to choose a drive that not only **meets the specs but provides added value** (energy reduction, improved control, lower maintenance).



## Conclusion

As we've seen, "VFD" is not a one-size-fits-all term – it encompasses a spectrum of drive types each suited to different needs. Engineers must consider the **motor type (AC or DC)**, the required **control precision and dynamics**, the **power topology**, the **application's load profile**, and the **supply characteristics** when selecting a drive. An HVAC fan might thrive with a simple V/Hz AC drive, while a high-inertia rock crusher needs a robust vector drive with high overload capacity and possibly an active front end. A precision winder or hoist will demand closed-loop or DTC control for exact torque and speed, and may use a different breed of drive than a general plant conveyor. Understanding these categories – from **basic scalar drives to advanced torque controllers, from VSI workhorses to matrix converters** – allows one to pick the **most cost-effective and technically appropriate solution** for any motor control challenge.

It's equally important to ensure the chosen VFD complies with safety and performance standards like **IEC 61800** and **NEMA MG-1**, and that the motor is equipped for inverter duty to ensure longevity. When properly applied, VFDs offer tremendous benefits: **energy savings, improved process control, reduced mechanical stress, and high flexibility** in operation. Modern drives from major manufacturers such as **ABB, Yaskawa, Eaton, Hitachi, and Lenze** come with a wealth of features to address these needs – from ABB's all-purpose **ACS880 series** (which uses DTC for premium control) <sup>98</sup> <sup>99</sup>, to Yaskawa's user-friendly **GA800 drives** (known for high reliability in industrial settings) <sup>100</sup> <sup>101</sup>, to specialized offerings like Eaton's **PowerXL HVAC drives** for building automation or Lenze's **i500 series** for machine automation. Manufacturer documentation (e.g. the [ABB ACS880 Drive Guide](#) or [Yaskawa GA800 brochure](#)) provides detailed guidance on capabilities and selection for those models.

In any case, the investment in a properly selected VFD pays off quickly – through energy cost reductions, improved uptime, and enhanced process quality. If you're unsure which type of VFD is best for your application, don't hesitate to consult experts or the drive manufacturers. **Industry experience and tools can help profile your load and pick the optimal drive.** (Many vendors offer software to size and compare drive types for a given duty cycle.) Ensuring the drive is neither under-specified (leading to faults or early failure) nor grossly over-specified (wasting capital) is key.

**Precision Electric, Inc.** has decades of experience in applying all these VFD types – from simple pump controllers to multi-drive coordinated systems. We stock a wide range of AC VFDs, from fractional horsepower **Lenze i500** units up to 600 HP **ABB ACS880** cabinets, covering V/Hz, sensorless vector, and full closed-loop control <sup>98</sup> <sup>99</sup>. We also carry specialty drives like **Yaskawa's GA800** and **U1000 Matrix** converters for regenerative or clean power needs <sup>98</sup> <sup>101</sup>. Our engineers can help analyze your motor and load requirements, ensure compliance with standards, and program the drive for optimal performance. Whether you aim to **save energy on a fan system, upgrade an obsolete DC drive, or solve a tricky motor control problem**, there is a VFD type that fits the task. By leveraging the appropriate category of VFD – and configuring it correctly – you'll gain **precise control over your process and tangible improvements in efficiency and equipment longevity**. The world of VFDs is rich with options, but with the knowledge from this guide and assistance from professionals, you can navigate it to find the perfect drive for your needs.

*(For further reading and product information, you may refer to: ABB's AC Drive Catalogs, Yaskawa's Technical Guides, Eaton's VFD application notes, Hitachi's inverter manuals, and Lenze's product brochures. Additionally, Precision Electric's own blog and [How-To articles](#) provide practical insights into VFD selection, troubleshooting, and*



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*maintenance. Feel free to [contact our team](#) for personalized assistance or to get quotes on the VFD types discussed.)*

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