

HUAWEI FusionSolar Smart PV Management System Connection User Manual

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FusionSolar Smart PV Management System Connection **User Manual (Inverters + SDongleA) User Manual**



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About This Document

Purpose

This document describes how to connect inverters to the FusionSolar Smart PV Management System through the Smart Dongle. For details about the installation of each device, see the corresponding user manual or quick guide. This document describes only cable connections between devices, power-on commissioning, and maintenance.

Intended Audience

This document is intended for photovoltaic (PV) plant operators and qualified electricians.

Symbol Conventions

The symbols that may be found in this document are defined as follows.

Symbol	Remarks
DANGER	Indicates a hazard with a high level of risk which, if not avoided, will result in dea th or serious injury.
WARNING	Indicates a hazard with a medium level of risk which, if not avoided, could result in death or serious injury.
CAUTION	Indicates a hazard with a low level of risk which, if not avoided, could result in mi nor or moderate injury.
NOTICE	Indicates a potentially hazardous situation which, if not avoided, could result in e quipment damage, data loss, performance deterioration, or unanticipated results .
	NOTICE is used to address practices not related to personal injury.
NOTE	Supplements the important information in the main text. NOTE is used to address information not related to personal injury, equipment d amage, and environment deterioration.

Change History

Changes between document issues are cumulative. The latest document issue contains all the changes made in earlier issues.

Issue 02 (2021-11-25)

Updated 2.2 Communication Networking of the SDongleA-03 (4G).

Updated 2.3 Communication Networking of the SDongleA-05 (WLAN-FE).

Updated 3.2 Installing the 4G/WLAN Smart Dongle.

Updated 5.2 Setting Grid-tied Control Parameters.

Safety Precautions

General Safety NOTICE

- Before performing operations, read through the safety precautions to prevent accidents. The DANGER, WARNING, CAUTION, and NOTICE statements in this document do not represent all the safety instructions.
 They are only supplements to the safety instructions.
- Only certified electricians are allowed to install, connect cables for, commission, maintain, and troubleshoot Huawei products, and they must understand basic safety precautions to avoid hazards.
 - Follow all the safety precautions and instructions provided by Huawei. The safety precautions provided in this document do not cover all the safety precautions.
 - Huawei shall not be liable for any consequence caused by the violation of the safety operation regulations and design, production, and usage standards.

Statement

Huawei shall not be liable for any consequence caused by any of the following events:

- Damage caused by storage conditions that do not meet the requirements specified in related documents
- · Incorrect storage, installation, or use
- Installation or use by unqualified personnel
- Failure to follow the operation instructions and safety precautions in this document
- Operation in extreme environments which are not covered in this document
- Operation of the product beyond specified parameter ranges
- Unauthorized modifications to the product or software code or removal of the product
- Equipment damage due to force majeure (such as earthquakes, fires, and storms)
- · Warranty expiration without extension of the warranty service
- Installation or use in environments which are not specified in related international standards

Personnel requirement

Only certified electricians are allowed to install, connect cables for, commission, maintain, troubleshoot, and replace the equipment. Operators need to meet the following requirements:

- · Be properly trained.
- Read through this manual and master related safety precautions.
- Get familiar with the safety specifications about the electrical system.
- Understand the components and functioning of a grid-tied PV power system and relevant local standards.
- Wear proper personal protective equipment (PPE) all the time.

Protecting Labels

- Do not scrawl, damage, or block any warning label on the device enclosure.
- Do not scrawl, damage, or block the nameplate on the device enclosure.

System Installation

Ensure that the equipment is installed in a well ventilated environment.

Electrical Connections



DANGER

Before connecting cables, ensure that the equipment is secured in position and not damaged in any way. Otherwise, electric shocks or fire may occur.

- Ensure that all electrical connections comply with local electrical standards.
- Obtain approval from the local electric utility before connecting the inverter to the grid.
- Ensure that the cables used in a grid-tied PV power system are properly connected and insulated and meet specifications.

Operation



DANGER

High voltage generated by the equipment during operation may cause an electric shock, which could result in death, serious injury, or serious property damage.

Perform operations in strict accordance with safety precautions specified in this document and other relevant documents.

- Do not touch an energized device, as the heat sink is hot.
- When operating the equipment, comply with local laws and regulations.

Maintenance and Replacement



DANGER

High voltage generated by the equipment during operation may cause an electric shock, which could result in death, serious injury, or serious property damage.

Prior to maintenance, power off the equipment and strictly comply with the safety precautions in this document and relevant documents.

- Maintain the equipment after you get familiar with this document and prepare the tools and testing equipment.
- Before performing maintenance, power off the equipment and wait at least 5 minutes.
- Place temporary warning signs or erect fences to prevent unauthorized access to the maintenance site.
- Rectify any faults that may compromise the equipment security performance before powering on the equipment again.
- Observe ESD precautions during maintenance.

Introduction to the Solution

This solution mainly applies to residential or small-scale ground-mounted PV plants, in which the inverter and power meter are connected to the FusionSolar Smart PV Management System through the Smart Dongle.

Table 2-1 Smart Dongle models

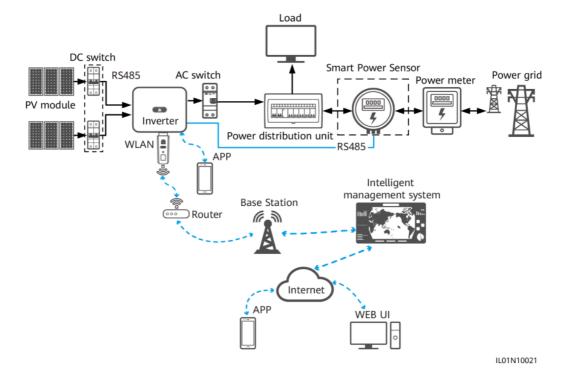
Model	Communications Mo de	Description
SDongleA-01	WLAN	Connects to a router over a WLAN. The router connects to the FusionSolar Smart PV Management System over an IP network.
SDongleA-03-CNa SDongleA-03-EU SDongleA-03-AU SDongleA-03-JP SDongleA-03-KR	4G	Connects to the FusionSolar Smart PV Management Sys tem through the 4G network by using a SIM card.
SDongleA-05	WLAN and FE	Connects to a router over WLAN or FE. The router connects to the FusionSolar Smart PV Management System over an IP network.

Note a: The SDongleA-03-CN Smart Dongle is applicable only to the Chinese mainland. For other countries or regions, Huawei does not provide quality assurance.

2.1 Communication Networking of the SDongleA-01 (WLAN)

- The inverter connects to the router through the WLAN Smart Dongle, and then connects to the FusionSolar Smart PV Management System through the router.
- The inverter connects to the FusionSolar app through its WLAN. You can use the FusionSolar app to view the running information and settings of the inverter.
- You can remotely log in to the FusionSolar Smart PV Management System over the WebUI or FusionSolar app.

Figure 2-1 Networking description





- The components in the dotted box are optional.
- The inverter model is subject to change. The model information and device appearance in this document are for reference only.
- When multiple inverters are cascaded, only one Smart Dongle or SmartLogger can be connected to the RS485 communications link.
- When the Smart Dongle is used in China, it can be used for device cascading using RS485 communication (inverters cascading with inverters or other non-inverter devices). A maximum of 10 devices can be cascaded.
 In site communication scenarios, the number of inverters that can be cascaded also depends on the inverter features. When this Smart Dongle is used in other areas, device cascading using RS485 communication is not supported.

Table 2-2 Number of cascaded inverters

Limit	Actual Connection	
Maximum Number of Devices That Can Be Connected to the Smart D ongleab	Number of Slave Inverters	Number of Other Devices (Suc h as Power Meters)
10	n ≤ 9	≤9 – n

Note a: You can view the number of devices that can be connected to the Smart Dongle from the label on the external package.

Note b: If the number of inverters exceeds the limit, configure multiple Smart Dongles. The installation and commissioning for each Smart Dongle are the same.

Table 2-3 Device description

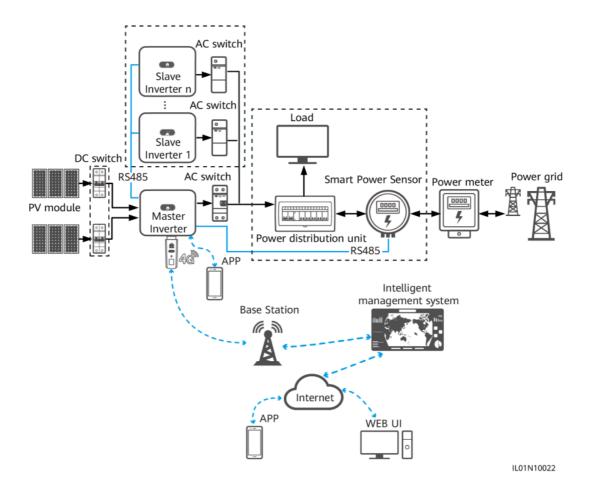
Device	Description	Service Owner
PV module	Prepared by the customer.	Device supplier
Inverter	SUN2000-(3KTL-20KTL)-M0. Software version: SUN2000MA V10 0R001C00SPC100 or later. Only one inverter can be connected.	Huawei
Dongle	Purchased by the customer. The model should be SDongleA-01.	Huawei
Router	 The router supports WLAN (IEEE 802.11 b/g/n, 2.4 GHz), and the inverters are within the WLAN signal coverage. The WPA, WPA2, or WPA/WPA2 encryption mode is recommended. The Enterprise mode is not supported (such as airport WLAN and other public hotspots that require authentication). WEP and WPA TKIP encryption modes are not recommended because they have serious security vulnerabilities. If the access fails in WEP or WPA TKIP mode, log in to the router and change the encryption mode of the router to WPA2 or WPA/WPA2. 	Device supplier
Intelligent management system	FusionSolar Smart PV Management System. Software version: S martPVMS V500R007C00SPC110 or later.	Huawei
Арр	FusionSolar app of 5.7.001 or a later version. The app can be loc ally connected to the inverter and remotely connected to the Fusi onSolar Smart PV Management System.	Huawei
Power distribution unit	Prepared by the customer	Device supplier
Smart Power Sensor	Recommended model: DTSU666-H	Huawei

Smart Power Sensor	Recommended model: DTSU666-H	Huawei
Power meter	Prepared by the customer	Device supplier

2.2 Communication Networking of the SDongleA-03 (4G)

- The inverter connects to the FusionSolar Smart PV Management System through the 4G Smart Dongle.
- The master inverter connects to the FusionSolar app. You can use the FusionSolar app to view the running information and settings of the inverter.
- You can remotely log in to the FusionSolar Smart PV Management System over the WebUI or FusionSolar app.

RS485 networking



NOTE

- The components in the dotted box are optional.
- The inverter model is subject to change. The model information and device appearance in this document are for reference only.
- In the networking, the inverter where the Dongle is installed is the master inverter, and other inverters are slave inverters. Slave inverters can communicate with the Dongle through cascading.
- When multiple inverters are cascaded, only one Smart Dongle or SmartLogger can be connected to the RS485 communications link.
- The Smart Power Sensor connects to the RS485-2 and RS485_2 ports, or 485B2 and 485A2 ports on the
 master inverter. The RS485-1 and RS485_1 ports, or 485B1 and
 485A1 ports are used for inverter cascading.

Table 2-4 Device description

Device		Description	Service Owner
PV module		Prepared by the customer	Device supplier
Inverter Ma	aster inve er	 SUN2000-(2KTL-5KTL)-CN or SUN2000-(2KTL-5KTL)- L0. Soft ware version: SUN2000L V100R001C00SPC333 or later. SUN2000-(2KTL-6KTL)-L1. Software version: SUN2000L V200 R001C00 or later. SUN2000-(3KTL-20KTL)-M0 SUN2000-(3KTL-12KTL)-M1 SUN2000-(3KTL-20KTL)-M2 SUN2000-(20KTL-40KTL)-M3 SUN2000-70KTL/75KTL-C1 (optional), SUN2000-70KTL-INM0, SUN2000-50KTL/60KTL/65KTL- M0, SUN2000-50KTL-JPM1. Softw are version: SUN2000 V300R001C00SPC112 or later. SUN2000-100KTL/110KTL/125KTL-M0, SUN2000-75KTL/100K TL-M1, or SUN2000-100KTL-INM0. SUN2000-175KTL/196KTL/215KTL-H0, SUN2000-185KTL-INH 0, SUN2000-185KTL-H1. Software version: SUN2000. HAV300R001C00SPC101 or later. SUN2000-125KTL-JPH0 SUN2000-196KTL/200KTL/215KTL-H3 SUN2000-200KTL-H2 	Huawei

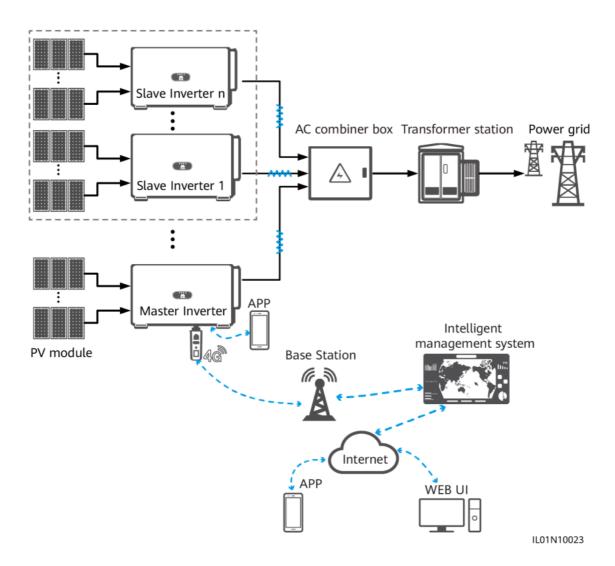
	Slave invert er	 A master inverter can be used as a slave inverter. A master inverter that does not support cascading, such as SUN2000-(2KTL-5KTL)-CN or SUN2000-(2KTL-5KTL)-L0, cannot be used as a slave inverter. SUN2000-29.9KTL/36KTL/42KTL/50KTL SUN2000-33KTL-A SUN2000-33KTL/40KTL-JP SUN2000-43KTL-IN-C1 SUN2000-50KTL-C1 	Huawei
Dongle		Purchased by the customer. The model should be SDongleA-03-XX. For details, see the Smart Dongle models.	Huawei
SIM card		If the Smart Dongle is not configured with a SIM card, prepare a s tandard SIM card of the local carriers (size: 25 mm x 15 mm).	Customer
Intelligent management system		 Huawei management system: FusionSolar Smart PV Managem ent System with the software version of SmartPVMS V500R007C 00SPC110 or later. You are advised to use the latest version. Third-party management system: A third-party management system is supported. For details, see the third-party management system documentation. 	Huawei
Арр		 FusionSolar app of 5.7.001 or a later version. The app can be lo cally connected to the inverter and remotely connected to the Fus ionSolar Smart PV Management System. SUN2000 app of 3.2.00.005 or a later version for Android. The app can be locally connected to the inverter. 	Huawei
Power distribution unit		er distribution unit Prepared by the customer	
Smart Power Sensor		Recommended model for three-phase inverters: DTSU666-H Recommended models for single-phase inverters: DDSU666-H and DTSU666-H	Huawei
Power meter		Prepared by the customer	Device supplier

MBUS Communication Networking

- The inverter connects to the FusionSolar Smart PV Management System through the 4G Smart Dongle.
- The inverter connects to a phone through a Smart USB-WLAN Adapter (shortened to WLAN module in this document), Bluetooth module, or a data cable. You can use the SUN2000 app to view the running information and set inverter parameters locally.
- You can remotely log in to the FusionSolar Smart PV Management System over the WebUI or FusionSolar app.

The MBUS communication is applicable to medium-voltage grid connection scenarios and non-low-voltage public grid connection scenarios (industrial environment).

Figure 2-3 Networking description



M NOTE

- The components in the dotted box are optional.
- The inverter model is subject to change. The model information and device appearance in this document are for reference only.
- In the networking, the inverter where the Dongle is installed is the master inverter, and other inverters are slave inverters. Slave inverters can communicate with the Dongle through cascading.
- When multiple inverters are cascaded, only one Smart Dongle or SmartLogger can be connected to the RS485 communications link.
- The Smart Power Sensor connects to the RS485-2 and RS485_2 ports, or 485B2 and 485A2 ports on the master inverter. The RS485-1 and RS485_1 ports, or 485B1 and 485A1 ports are used for inverter cascading.

Device		Description	Service Owner
PV module		Prepared by the customer	Customer
	Master inverte r	SUN2000-100KTL/110KTL/125KTL-M0. Software version: SUN2000 V500R001C00SPC100 or later.	Huawei
Inverter	Slave inverter	SUN2000-36KTL SUN2000-50KTL/60KTL-M0 SUN2000-100KTL/110KTL/125KTL-M0	Huawei
Dongle		Purchased by the customer. The model should be SDongleA-03-XX. For details, see the Smart Dongle models.	Huawei
SIM card		If the Smart Dongle is not configured with a SIM card, prep are a standard SIM card (size: 25 mm x 15 mm) of a local c arrier.	Customer
Intelligent m m	anagement syste	 Huawei management system: FusionSolar Smart PV Ma nagement System with the software version of SmartPVM S V500R007C00SPC110 or later. You are advised to use the latest version. Third-party management system: A third-party management system is supported. For details, see the third-party management system documentation. 	HuaweiDevice supplier
Арр		 FusionSolar app of 5.7.001 or a later version. The app c an be locally connected to the inverter and remotely connected to the FusionSolar Smart PV Management System. SUN2000 app of 3.2.00.005 or a later version for Android. The app is locally connected to the inverter. 	Huawei
AC combiner box		Prepared by the customer	Customer

Transformer station	Prepared by the customer	Customer
Power meter	Prepared by the customer	Device supplier

Smart Dongle Parameters

Table 2-6 Number of cascaded inverters

Limit	Actual Connection	
Maximum Number of Devices That Can Be Connected to the Smart D ongleabcd	Number of Slave Inverters	Number of Other Devices (Suc h as Power Meters)
10	n ≤ 9	≤ 9 – n
2	n ≤ 1	≤1 – n

Note a: You can view the number of devices that can be connected to the Smart Dongle from the label on the external package.

Note b: If the number of inverters exceeds the limit, configure multiple Smart Dongles. The installation and commissioning for each Smart Dongle are the same.

Note c: If cascaded inverters include a single-phase inverter or are connected to batteries, a maximum of three inverters can be cascaded.

Note d: If RS485 communication is used and the device is connected to the RS485-2 and RS485_2 ports, or 48 5B2 and 485A2 ports on the master inverter, the device is not counted as a cascaded device.

Table 2-7 Frequency bands and systems of the Smart Dongle

Model	Supported Frequency Bands and Systems
SDongleA-03-CN	LTE FDD: B1, B3, B8 LTE TDD: B38, B39, B40, B41 DC-HSPA+/HSPA+/HSPA/UMTS: B1, B5, B8, B9 TD-SCDMA: B34, B39 GSM/GPRS/EDGE: 900 MHz, 1800 MHz
SDongleA-03-EU	LTE FDD: B1, B3, B7, B8, B20 LTE TDD: B38, B40 WCDMA/HSDPA/HSUPA/HSPA+: B1, B8 GSM/GPRS/EDGE: 900 MHz, 1800 MHz

SDongleA-03-AU	LTE FDD: B1, B2, B3, B4, B5, B7, B8, B28 LTE TDD: B40 WCDMA: B1, B2, B5, B8 GSM: 850 MHz, 900 MHz, 1800 MHz, 1900 MHz
SDongleA-03-JP	LTE FDD: B1, B3, B8, B18, B19, B26 LTE TDD: B41 WCDMA: B1, B6, B8, B19
SDongleA-03-KR	LTE FDD: B1, B3, B5, B7 WCDMA: B1

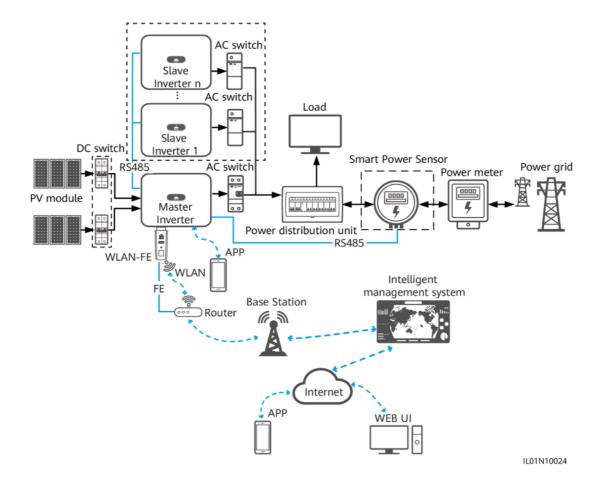
Table 2-8 Traffic requirements for the SIM card

Access Manag emen t System Type	Monthly Traf	fic Requirement fo	Traffic Capability		
	Inverter W aç	Without a power sensor or energy storage	10 MB + 4 MB x Number of inverters		
		With a power se nsor	10 MB + 7 MB x Number of inverters		
FusionSolar Sm art PV Manage ment System		With energy stor age	13 MB + 7 MB x Number of inverters + 5 M B x Number of DC-DC con verters	 Device performance data can be updated every 5 minutes The Smart Dongle logs, inverter logs, and I-V diagnosis data can be exported monthly. The Smart Dongle and inverters can be upgraded monthly. 	
		With a power se nsor and energy storage	13 MB + 7 MB x Number of inverters + 5 M B x Number of DC-DC con verters		
	With Smart PV Optimizers		13 MB + 7 MB x Number of inverters + 5 M B x Number of DC-DC con verters		

2.3 Communication Networking of the SDongleA-05 (WLAN-FE)

- The inverter connects to the router through the WLAN-FE Smart Dongle, and then connects to the FusionSolar Smart PV Management System through the router.
- The master inverter connects to the FusionSolar app through its WLAN. You can use the FusionSolar app to view the running information and settings of the inverter.
- You can remotely log in to the FusionSolar Smart PV Management System over the WebUI or FusionSolar app.

Figure 2-4 Networking description (WLAN-FE)



M NOTE

- The components in the dotted box are optional.
- The inverter model is subject to change. The model information and device appearance in this document are for reference only.
- In the networking, the inverter where the Dongle is installed is the master inverter, and other inverters are slave inverters. Slave inverters can communicate with the Dongle through cascading.
- When multiple inverters are cascaded, only one Smart Dongle or SmartLogger can be connected to the RS485 communications link.
- The Smart Power Sensor connects to the RS485-2 and RS485_2 ports, or 485B2 and 485A2 ports on the
 master inverter. The RS485-1 and RS485_1 ports, or 485B1 and
 485A1 ports are used for inverter cascading.

Table 2-9 Number of cascaded inverters

Limit	Actual Connection		
Maximum Number of Devices That Can Be Connected to the Smart D ongleabcd	Number of Slave Inverters Number of Other Device h as Power Meters)		
10	n ≤ 9	≤ 9 – n	

Note a: You can view the number of devices that can be connected to the Smart Dongle from the label on the external package.

Note b: If the number of inverters exceeds the limit, configure multiple Smart Dongles. The installation and commissioning for each Smart Dongle are the same.

Note c: If cascaded inverters include a single-phase inverter or are connected to batteries, a maximum of three inverters can be cascaded.

Note d: If RS485 communication is used and the device is connected to the RS485-2 and RS485_2 ports, or 48 5B2 and 485A2 ports on the master inverter, the device is not counted as a cascaded device.

Table 2-10 Device description

Device		Description	Service Owner
PV module		Purchased by the customer	Device supplier
Inverter	Master inv erter	 SUN2000-(2KTL-6KTL)-L1. Software version: SUN2000L V200R0 01C00 or later. (all software versions of this inverter model are supported.) SUN2000-(3KTL-20KTL)-M0 SUN2000-(3KTL-12KTL)-M1 SUN2000-(8KTL-20KTL)-M2 SUN2000-(20KTL-40KTL)-M3 	Huawei

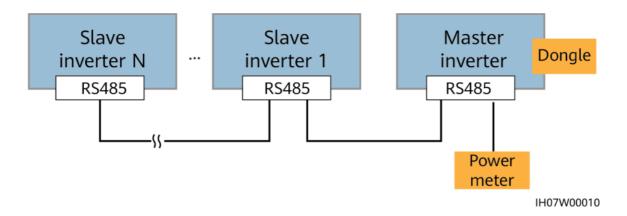
Slave inve rter	 A master inverter can be used as a slave inverter. SUN2000-33KTL SUN2000-29.9KTL/33KTL-A/36KTL SUN2000-50KTL/60KTL-M0 SUN2000-100KTL/110KTL-M0 	Huawei
Dongle	Purchased by the customer. The model should be SDongleA-05.	Huawei
Router	 The router supports WLAN (IEEE 802.11 b/g/n, 2.4 GHz), and the inverters are within the WLAN signal coverage. The WPA, WPA2, or WPA/WPA2 encryption mode is recommended. The Enterprise mode is not supported (such as airport WLAN and other public hotspots that require authentication). WEP and WPA TKIP encryption modes are not recommended be cause they have serious security vulnerabilities. If the access fails in WEP or WPA TKIP mode, log in to the router and change the encryption mode of the router to WPA2 or WPA/WP A2. 	Device supplier
Intelligent manageme nt system	FusionSolar Smart PV Management System. Software version: SmartPVMS V500R007C00SPC110 or later.	Huawei
Арр	FusionSolar app of 2.5.8 or a later version. The app can be locally c onnected to the inverter and remotely connected to the FusionSolar Smart PV Management System.	Huawei
Power distribution uni	Prepared by the customer	Device supplier
Smart Power Sensor	DTSU666-H	Huawei
Power meter	Prepared by the customer	Device supplier

Cable Connections

3.1 Connecting Cables for Cascaded Inverters

This document provides only the schematic diagram of inverter cascading. For details about communications port definitions and cable connections, see the user manual of each inverter.

Figure 3-1 Cable connections for cascaded inverters



NOTICE

- Ensure that the shielding layer is grounded when connecting the RS485 cable.
- When laying out communications cables, separate them from power cables and keep them away from strong interference sources to prevent communication interruption.

Figure 3-2 Connecting cables to the DTSU666-H (three-phase three-wire)

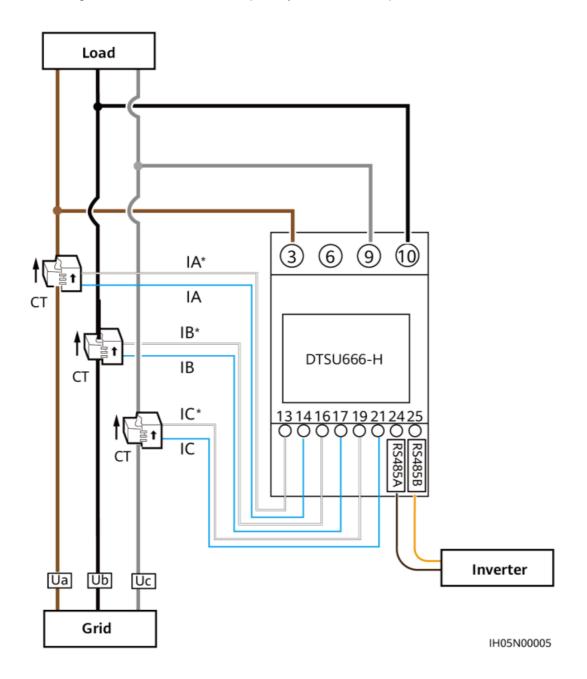
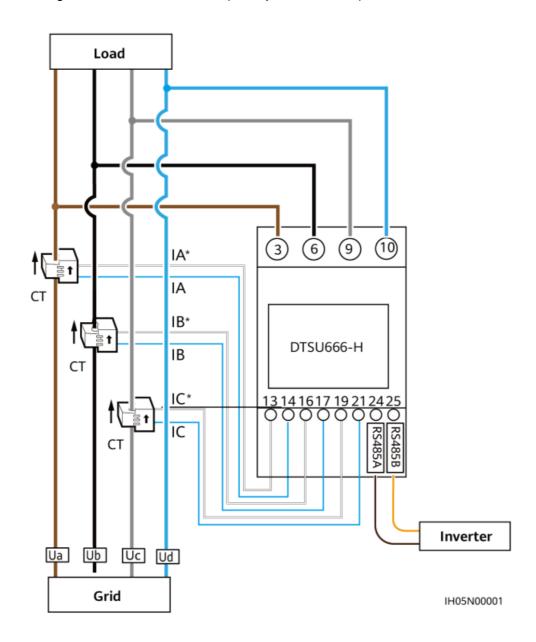


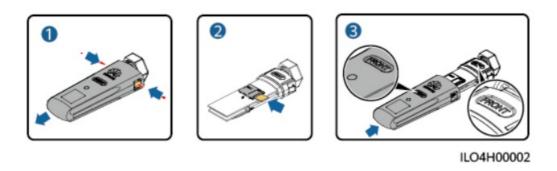
Figure 3-3 Connecting cables to the DTSU666-H (three-phase four-wire)



3.2 Installing the 4G/WLAN Smart Dongle

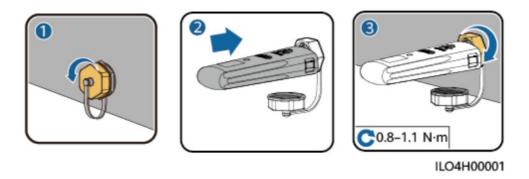
Step 1 Install a SIM card. (Skip this step for the WLAN Smart Dongle or the Smart Dongle that is configured with a SIM card.)

Figure 3-4 Installing a SIM card



Step 2 Install the Smart Dongle onto the USB port on the master inverter.

Figure 3-5 Installing a Smart Dongle

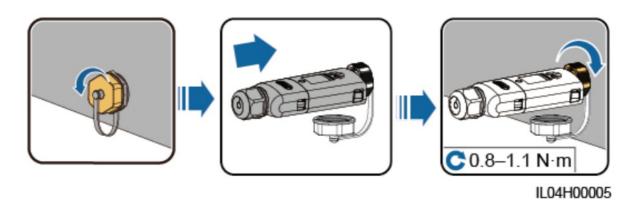


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3.3 Installing the WLAN-FE Smart Dongle WLAN communication

Install the Smart Dongle onto the USB port on the master inverter.

Figure 3-6 Installing a Smart Dongle

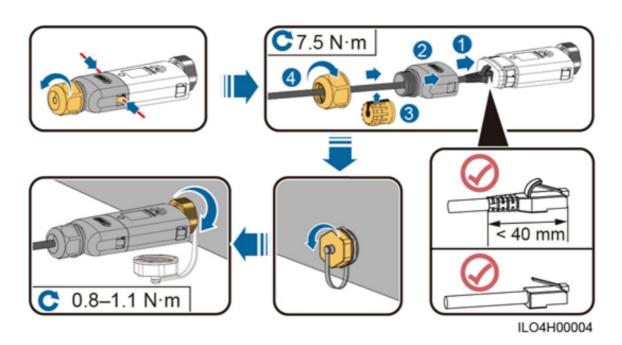


FE Communication

After connecting the FE cable, install the Smart Dongle onto the USB port on the master inverter.

You are advised to use a Cat 5e outdoor shielded network cable (outer diameter < 9 mm; internal resistance ≤ 1.5 ohms/10 m) and shielded RJ45 connectors.

Figure 3-7 Installing a Smart Dongle



4.1 Checking Before Power-On

- 1. Ensure that the ground cable of the inverter is securely connected.
- 2. Ensure that the inverter is properly installed and all cables are correctly and reliably connected.
- 3. Ensure that the Smart Dongle is properly installed.

4.2 Powering On the Inverter

s connection to a ro

uter

Power on the inverter after cable connections are completed. Procedure Step 1 Turn on the AC circuit breaker between the inverter and the power grid. Step 2 Turn on the DC switch at the bottom of the inverter.

—-End

Viewing the LED Indicator Status of the Smart Dongle

Table 4-1 LED indicator status (WLAN Smart Dongle and WLAN-FE Smart Dongle)

Operation	Indicator Color	Indicator Statu s	Remarks	Description
	N/A	Off		The Smart Dongle is not secured or is not powered on.
	Yellow (blinking gr een and red simult aneously)	Steady on	Normal	The Smart Dongle is secured and p owered on.
Installing the Smart	Red	Blinking fast (o n for 0.2s and t hen off for 0.2s)		The parameters for connecting to the router are to be set.
Dongle	Red	Steady on		Replace the Smart Dongle because it has an internal fault.
	Blinking red and g reen alternatively	Blinking slowly (red for 1s and t hen green for 1 s)	Abnormal	No communication with the inverter Remove and insert the Smart Dongle. Check that the inverter matches t he Smart Dongle. Connect the Smart Dongle to another inverter. Check whether the Smart Dongle or the USB port of th e inverter is faulty.
Upgrading the Sma rt Dongle	Blinking red and g reen alternatively	Blinking fast (re d for 0.2s and t hen green for 0 .2s)	Normal	The Smart Dongle is being upgrade d locally.
	Green	Blinking slowly (on for 0.5s and then off for 0.5s	Normal	Connecting to the router
Setting an inverter'				

	Red	Blinking fast (o n for 0.2s and t hen off for 0.2s)	Abnormal	Failed to connect to the router. Che ck whether the parameters for conn ecting the Smart Dongle to the rout er are properly set. If not, set the pa rameters correctly.
Set parameters in the management system	Green	Steady on	Normal	Successfully connected to the management system.
	Red	Blinking slowly (on for 1s and t hen off for 1s)	Abnormal	Failed to connect to the manageme nt system. Check whether the para meters for connecting inverters to t he management system are properly set. If not, set the parameters correctly.
	Green	Blinking fast (o n for 0.2s and t hen off for 0.2s)	Normal	The inverter is communicating with the management system through the Smart Dongle.

Table 4-2 LED indicator status (4G Smart Dongle)

Indicator		Remarks	Description
N/A	Off		The Smart Dongle is not secured or is not powered o n.
Yellow (blinking green and red si multaneously)	Steady on	Normal	The Smart Dongle is secured and powered on.
	The indicator blinks at intervals of 2s, on for	Normal	Dialing (duration < 1 min)
	0.1s and then off for 1 .9s.	Abnormal	If the duration is longer than 1 min, the 4G parameter settings are incorrect. Reset the parameters.
	Blinking slowly (on for	Normal	The dial-up connection is set up successfully (duratio $n < 30s$).
Green	1s and then off for 1s)	Abnormal	If the duration is longer than 30s, the settings of the management system parameters are incorrect. Reset the parameters.
	Steady on		Successfully connected to the management system.
	Blinking fast (on for 0. 2s and then off for 0.2 s)	Normal	The inverter is communicating with the management system through the Smart Dongle.
	Steady on		Replace the Smart Dongle because it has an internal fault.
	Blinking fast (on for 0. 2s and then off for 0.2s)		The Smart Dongle has no SIM card or the SIM card i s in poor contact. Check whether the SIM card has b een installed or is in good contact. If not, install the SIM card or remove and insert the SIM card.
Red	Blinking slowly (on for 1s and then off for 1s)	Abnormal	The Smart Dongle fails to connect to the management system because the SIM card has no tr affic or the signal strength is poor. If the Smart Dongl e is reliably connected, check the SIM card signal thr ough the app. If no signal is received or the signal str ength is weak, contact the carrier. Check whether the tariff and traffic of the SIM card are normal. If not, rec harge the SIM card or purchase a data package.
Blinking red and green alternativel	Blinking slowly (red fo r 1s and green for 1s)		No communication with the inverter Remove and insert the Smart Dongle. Check that the inverter matches the Smart Dongle. Connect the Smart Dongle to another inverter. Che ck whether the Smart Dongle or the USB port of the i nverter is faulty.
	Blinking fast (red for 0 .2s and then green for 0.2s)	Normal	The Smart Dongle is being upgraded locally.

Site Deployment and Commissioning

5.1 Creating a PV Plant5.1.1 Creating a PV Plant over the App Prerequisites • You have downloaded and installed the FusionSolar app which can be obtained by searching for FusionSolar in Huawei AppGallery or scanning the QR code.



FusionSolar APP

https://intl.fusionsolar.huawei.com/pvmswebsite/nologin/assets/build/index.html#/jumppage

- The inverter is properly powered on and the Smart Dongle communicates with the management system properly.
- You have obtained the login account and password from the installation contractor or Huawei service engineer.
 If no account or password is available, create an account.

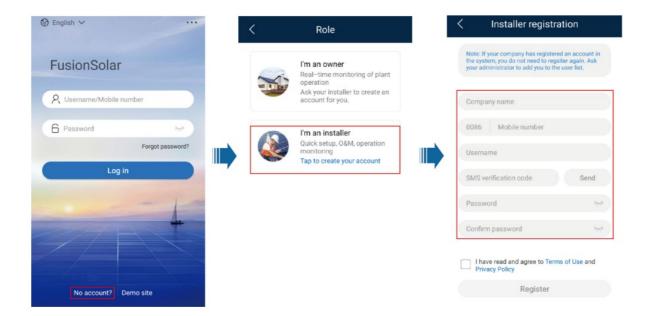
M NOTE

- The latest app version is required for device commissioning. You can search for FusionSolar in App Store or scanning the QR code to install the app for iOS.
- This section contains a large number of screenshots, which are only used to illustrate the operation method. The PV plant, device model, and parameters in the figures are for reference only.
- The version of the FusionSolar app is 5.7.001. The actual screens may vary.

Procedure

Step 1 Register an installer account using a mobile number (only in China) or email address. If an installer account exists, skip this step.

Figure 5-1 Registering an account



Step 2 Log in to the app using the installer account, and tap Setup Wizard to create a PV plant. For details, see the FusionSolar APP Quick Guide by scanning the QR code.

M NOTE

- Use the initial password upon the first Log-in and change it immediately after login. To ensure account security, change the password periodically and keep the new password in mind. Not changing the initial password may cause password disclosure. A password left unchanged for a long period of time may be stolen or cracked. If a password is lost, devices cannot be accessed. In these cases, the user is liable for any loss caused to the PV plant.
- To create multiple installer accounts for a company, log in to the app and create an installer account by choosing New User.

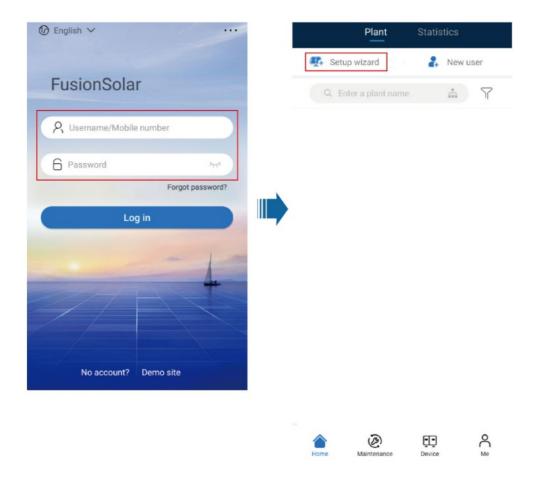


Figure 5-3 FusionSolar APP Quick Guide

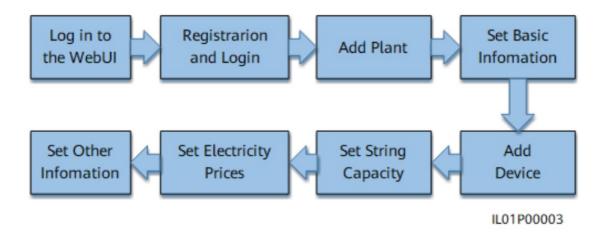


https://support.huawei.com/enterprise/en/doc/EDOC1100165052

5.1.2 Creating a PV Plant over the WebUI Prerequisites

- You have matched the devices with the PV plant with the PV plant with the help of the installation contractor.
- The inverter and Smart Dongle have been powered on and communicates properly with the management system.
- You have obtained the login account and password from the installation contractor or Huawei service engineer.
 If no account or password is available, create an account.

Figure 5-4 Procedure for creating a PV plant



Procedure

Step 1 Enter the management system address in the address box of a browser: https://intl.fusionsolar.huawei.com.

NOTE

- Browser: Chrome 67, Safari 9.0, Internet Explorer 11, or a later version is recommended.
- The software version corresponding to the user interface (UI) snapshots is SmartPVMS V500R007C00CP2101. The UIs may vary with software versions and are for reference only.

Step 2 If you have obtained the login account and password from the installation contractor or Huawei service engineer, enter the account and password, and click Login to go to the home page. If you have not created an account, click Installer Registration, fill in the registration information, and activate the account with the email verification code sent to you.

Figure 5-5 Login page



Figure 5-6 Registering an account

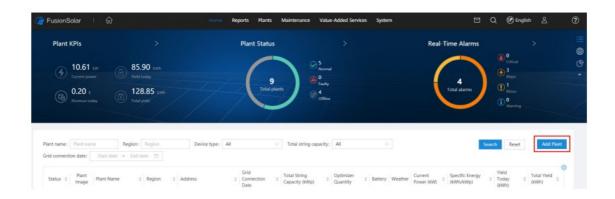
Installer Registration

Note: If your company has registered an account in the system, you do not need to register again. Ask your administrator to add you to the user list. * Company name: * Email: * Username: * Password: * Confirm password: * Email verification code: Send I agree to Terms of Use and I have read Privacy Policy.

Step 3 Add Plant.

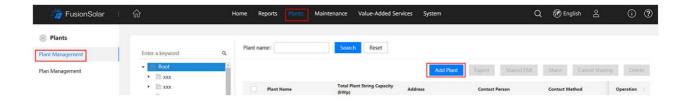
• Method 1: On the home page, click Add Plant.

Figure 5-7 Creating a PV plant (Method 1)



• Method 2: On the home page, click Plants in the upper-right corner to go to the Plant page, and choose Plant Management, click Add Plant.

Figure 5-8 Creating a PV plant (Method 2)

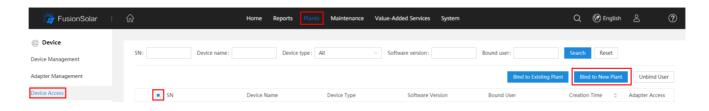


• Method 3: On the home page, click Plants in the upper-right corner to go to the Device page, and choose Device Access, select any device, and click Bind to New Plant.

\bigcap_{NOTE}

At least one device must be connected in the Device Access.

Figure 5-9 Creating a PV plant (Method 3)



Step 4 Fill in the basic information about the PV plant as required and click Next.

Figure 5-10 Basic information of the PV plant

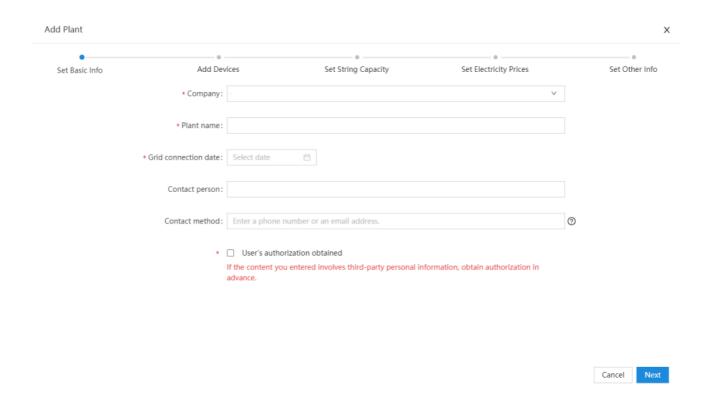


Table 5-1 Description of basic information (* means required fields)

Parameter Description	
Company*	Company to which the new PV plant belongs.
Plant name* Name of the new PV plant.	
Grid connection time*	Start date of the safe operation of the PV plant.
Contact Person	PV plant contact who facilitates problem handling. You are advised to set this parameter.
Contact method	Contact information which facilitates problem handling. You are advised to set th is parameter.

Step 5 On the Access Device tab page, set the connected devices for the PV plant.

1. Manually enter the SN of the Smart Dongle and click the blank area of Device type. The system automatically displays the device name and model.

The affiliated inverters and power meter are automatically added. Click + on the left of the SN to expand the device information. (The + icon becomes the – icon after the information is expanded.) Then, check whether the connected devices are correct.

Figure 5-11 Entering the device SN



Step 6 Click Next to go to the String Configuration tab page.

1. Fill Total plant string capacity (kWp) (Total rated active power of the plant generator set) as required. In the device list, select one or more devices to be configured and click String Capacity Configuration. The String Capacity Configuration dialog box is displayed.

Figure 5-12 String capacity configuration



2. Verify the number of PV strings and the string capacity, and click OK.

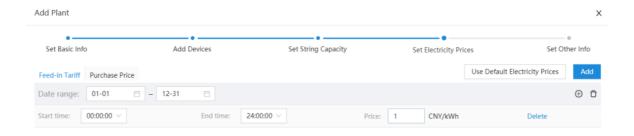
Figure 5-13 Verifying the number of PV strings and the string capacity



If Batch Configuration is selected, the capacity of other PV strings to be configured is automatically set to the same value as PV1 after PV1 capacity is configured.

Step 7 Click Next. On the displayed Electric Price Configuration tab page, set the date range, time period, and electricity price.

Figure 5-14 Adding time-based prices



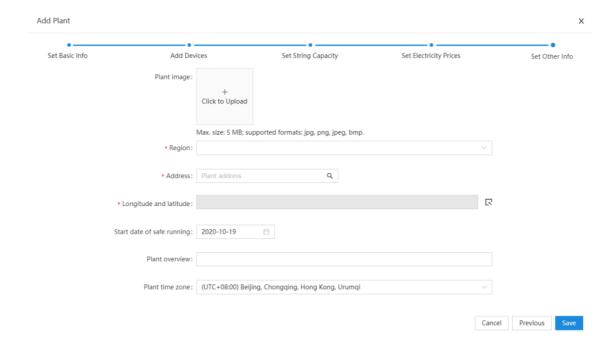
MOTE

- Click Add to add a date range. Multiple date ranges cannot overlap and must cover a full year.
- Click to add a time period and price. Multiple time periods cannot overlap and must cover a full year.
- Click Delete to delete a time-based price.
- Click to delete a date range.

Step 8

Click Next to go to the Other Information tab page. Set other information about the PV plant, including Plant image, Address, Start time of safe running, Plant introduction, and Plant time zone of the PV plant. Start time of safe running refers to the day when the PV plant starts to generate electricity normally. It is mainly used to calculate the safe running days of the PV plant.

Figure 5-15 Other information



Step 9

Click Save. In the displayed dialog box, click OK. The PV plant is created successfully. —-End

Follow-up Procedure

- Modifying PV plant information: In the PV plant list, click Modify for the PV plant to be modified.
- Deleting a PV plant: In the PV plant list, select one or more PV plants to be deleted and click Delete.

5.2 Setting Grid-tied Control Parameters 5.2.1 Setting Parameters over the App Prerequisites

- The FusionSolar app is recommended when the inverter is connected to the FusionSolar Smart PV Management System. The SUN2000 app is recommended when the inverter is connected to other management systems.
- You have downloaded and installed the FusionSolar app which can be obtained by searching for FusionSolar in Huawei AppGallery or scanning the QR code.



FusionSolar APP

https://intl.fusionsolar.huawei.com/pvmswebsite/nologin/assets/build/index.html#/jumppage

 SUN2000 APP: Search for "SUN2000" in Huawei AppGallery, download the latest installation package, and install the SUN2000 app by following the instructions.

M NOTE

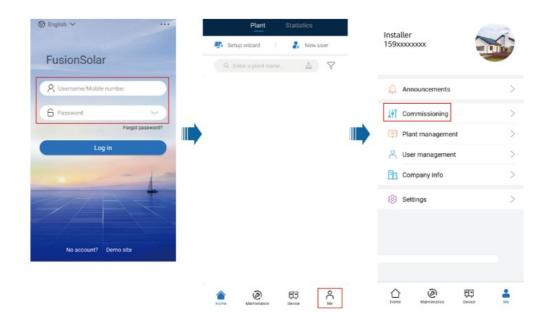
- In areas (such as the UK) where the FusionSolar app is not available, or when a thirdparty management system is used, only the SUN2000 app can be used for commissioning. This document uses the FusionSolar app as an example to describe the commissioning method. For the SUN2000 app, perform operations as required.
- The SUN2000 app version should be 3.2.00.005 (Android) or later.

Procedure

Step 1

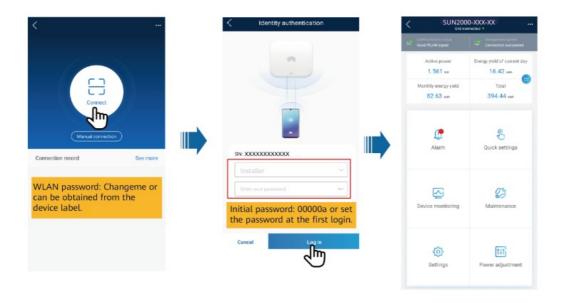
Run the FusionSolar app and go to the Device commissioning screen. (Perform this step only for the FusionSolar app.)

Figure 5-16 Device commissioning



Step 2 Connect to the inverter.

Figure 5-17 Connecting to the inverter





- The inverter WLAN password can be changed on the Communication configuration screen. You can tap in
 the upper-right corner of the home screen to change the login password for Common User, Advanced User,
 Special User, and installer.
- If you enter wrong login passwords for installer for five consecutive times and the interval between two attempts is within 2 minutes, your account will be locked. Log in to the app again after 5 minutes.
- Use the initial password upon the first Log-in and change it immediately after login. To ensure account security, change the password periodically and keep the new password in mind. Not changing the initial password may cause password disclosure. A password left unchanged for a long period of time may be stolen or cracked. If a password is lost, devices cannot be accessed. In these cases, the user is liable for any loss caused to the PV plant.

Step 3
Set grid-tied control parameters.
Figure 5-18 Parameter settings

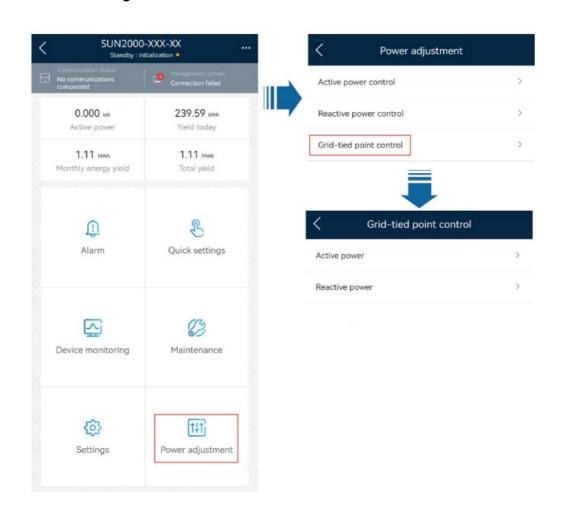


Table 5-2 Control mode

Parameter			Description
Unlimited	N/A	N/A	If this parameter is set to Unlimited, the inverter output power is not limited and the inverter can feed its rated power to the power grid.
Grid connectio n with zero po wer	Closed-loop controll er	SDongle/ SmartLogger Inverter	 For a single inverter, set Closed-loop con troller to Inverter. For multiple inverters, Closed-loop contro ller can only be set to SDongle/Smarthogg er.
	Limitation mode	Total power Single-phase power	 When this parameter is set to Total powe r, no backfeeding occurs on the three phas es. When this parameter is set to Single-pha se power, no backfeeding occurs on the ph ase with the maximum power.

Parameter			Description	
	Power adjustment p eriod	N/A	Specifies the shortest interval for a single e xport limitation adjustment.	
	Maximum protection time	N/A	 Specifies the time for detecting power m eter data. If the Smart Dongle does not det ect any power meter data within the preset time, the Smart Dongle delivers the preset value of the Fail-safe power threshold to the inverter for protection. The recommended value is 5s or greater 	
	Power control hyste resis	N/A	Specifies the dead zone for adjusting the in verter output power. If the power fluctuates within the power control hysteresis, the power is not adjusted.	
	Communication disconnection fail-safe	DisableEnable	In the inverter export limitation scenario, if this parameter is set to Enable, the inverter will derate according to the active power derating percentage when the communication between the inverter and the Smart Dongle is disconnected for a period longer than Communication disconnection detection time.	
	Communication disconnection detection time	N/A	Specifies the time for determining the communication disconnection between the inverter and the Smart Dongle. This parameter is displayed when Communication disconnection fail-safe is set to Enable.	
	Active power output limit for fail-safe	N/A	Specifies the derating value of the inverter active power by percentage. If the Smart D ongle does not detect any power meter dat a or the communication between the Smart Dongle and the inverter is disconnected, the Smart Dongle delivers the derating value of the inverter active power by percentage.	

Parameter			Description
	Closed-loop controll er	SDongle/ SmartLogger Inverter	 For a single inverter, set Closed- loop c ontroller to Inverter. For multiple inverters, Closed- loop con troller can only be set to SDongle/SmartL ogger.
	Limitation mode	Total powerSingle-phase power	 When this parameter is set to Total power, no backfeeding occurs on the three phases. When this parameter is set to Single-phase power, no backfeeding occurs on the phase with the maximum power.
	PV plant capacity	N/A	Specifies the total maximum active power in the inverter cascading scenario.
Grid connection with limited power (kW)	Maximum grid feed- in power (kW)	N/A	Specifies the maximum active power trans mitted from the grid-tied point to the power grid.
	Power adjustment p eriod	N/A	Specifies the shortest interval for a single e xport limitation adjustment.
	Maximum protection time	N/A	 Specifies the time for detecting power m eter data. If the Smart Dongle does not det ect any power meter data within the preset time, the Smart Dongle delivers the preset value of the Fail-safe power threshold to the inverter for protection. The recommended value is 5s or greater
	Power control hyste resis	N/A	Specifies the dead zone for adjusting the in verter output power. If the power fluctuates within the power control hysteresis, the power is not adjusted.

Parameter			Description
	Communication disconnection fail-safe	DisableEnable	In the inverter export limitation scenario, if this parameter is set to Enable , the inverter will derate according to the active power derating percentage when the communication between the inverter and the Smart Dongle is disconnected for a period longer than Communication disconnection detection time .
	Communication disconnection detection time	N/A	Specifies the time for determining the communication disconnection between the inverter and the Smart Dongle. This parameter is displayed when Communication disconnection fail-safe is set to Enable.
	Active power output limit for fail-safe	N/A	Specifies the derating value of the inverter active power by percentage. If the Smart D ongle does not detect any power meter dat a or the communication between the Smart Dongle and the inverter is disconnected, the Smart Dongle delivers the derating value of the inverter active power by percentage.
	Closed-loop controll er	SDongle/ SmartLogger Inverter	 For a single inverter, set Closed- loop c ontroller to Inverter. For multiple inverters, Closed- loop con troller can only be set to SDongle/SmartL ogger.
Grid connectio n with limited power (%)	Limitation mode	Total powerSingle-phase power	 When this parameter is set to Total power, no backfeeding occurs on the three phases. When this parameter is set to Single-phase power, no backfeeding occurs on the phase with the maximum power.
	PV plant capacity	N/A	Specifies the total maximum active power in the inverter cascading scenario.
	Maximum grid feed- in power (%)	N/A	Specifies the percentage of the maximum active power of the grid- tied point to the P V plant capacity.

Parameter		Description
Power adjustment eriod	ent p N/A	Specifies the shortest interval for a single e xport limitation adjustment.
Maximum prote time	ection N/A	 Specifies the time for detecting power m eter data. If the Smart Dongle does not det ect any power meter data within the preset time, the Smart Dongle delivers the preset value of the Fail-safe power threshold to the inverter for protection. The recommended value is 5s or greater
Power control h	nyste N/A	Specifies the dead zone for adjusting the in verter output power. If the power fluctuates within the power control hysteresis, the power is not adjusted.
Communication disconnection f safe	I ● DISANIA	In the inverter export limitation scenario, if this parameter is set to Enable , the inverter will derate according to the active power derating percentage when the communication between the inverter and the Smart Dongle is disconnected for a period longer than Communication disconnection detection time .
Communication disconnection of tion time		Specifies the time for determining the communication disconnection between the inverter and the Smart Dongle. This parameter is displayed when Communication disconnection fail-safe is set to Enable.
Active power or limit for fail-safe	· N/A	Specifies the derating value of the inverter active power by percentage. If the Smart D ongle does not detect any power meter dat a or the communication between the Smart Dongle and the inverter is disconnected, the Smart Dongle delivers the derating value of the inverter active power by percentage.

—-End

5.2.2 Setting Parameters over the WebUI Prerequisites

- You have matched the devices with the PV plant with the PV plant with the help of the installation contractor.
- The inverter and Smart Dongle have been powered on and communicates properly with the management system.
- You have obtained the login account and password from the installation contractor or Huawei service engineer.

 If no account or password is available, create an account.

Procedure Step 1

Enter the management system address in the address box of a browser: https://intl.fusionsolar.huawei.com.

NOTE

- Browser: Chrome 67, Safari 9.0, Internet Explorer 11, or a later version is recommended.
- The software version corresponding to the user interface (UI) snapshots is SmartPVMS V500R007C00CP2101. The UIs may vary with software versions and are for reference only.

Step 2

If you have obtained the login account and password from the installation contractor or Huawei service engineer, enter the account and password, and click Login to go to the home page. If you have not created an account, click Installer Registration, fill in the registration information, and activate the account with the email verification code sent to you.

Figure 5-19 Login page



Figure 5-20 Registering an account

Installer Registration

Note: If your company has registered an account in the system, you do not need to register again. Ask your administrator to add you to the user list.		
* Company name:		
* Email:		
* Username:		
* Password:		
* Confirm password:		
* Email verification code:	Send	
	I agree to Terms of Use and I have read Privacy Policy.	
	Submit	

Step 3

On the home page, click Plants in the upper-right corner to go to the Device page, and choose Device Management, select the corresponding PV plant, select Smart Dongle, and click Ser Parameters.

Figure 5-21 Setting export limitation 1



Step 4

Choose Active Power Control and set related parameters.

Figure 5-22 Setting export limitation 2

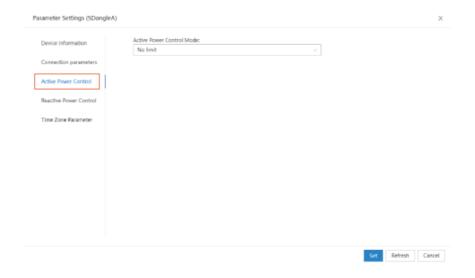


Table 5-3 Active power control mode

Parameter			Description
Unlimited	N/A	N/A	If this parameter is set to Unlimited , the in verter output power is not limited and the inverter can feed its rated power to the power grid.
Grid connectio n with zero po wer	Closed-loop controll er	SDongle/ SmartLogger Inverter	 For a single inverter: When the Smart Do ngle is connected, set Closed-loop controller to Inverter. When the inverter is directly connected, Closed-loop controller to Inverter. When the SmartLogger is connected, set Closed-loop controller to S Dongle/SmartLogger. For multiple inverters, Closed-loop controller can only be set to SDongle/SmartLogger.
	Limitation mode	Total powerSingle-phase power	 When this parameter is set to Total power, no backfeeding occurs on the three phases. When this parameter is set to Single-phase power, no backfeeding occurs on the phase with the maximum power.
	Power adjustment p eriod	N/A	Specifies the shortest interval for a single e xport limitation adjustment.

Parameter		Description	
	Maximum protection time	N/A	 Specifies the time for detecting power m eter data. If the Smart Dongle does not det ect any power meter data within the preset time, the Smart Dongle delivers the preset value of the Fail-safe power threshold to the inverter for protection. The recommended value is 5s or greater
	Power control hyste resis	N/A	Specifies the dead zone for adjusting the in verter output power. If the power fluctuates within the power control hysteresis, the power is not adjusted.
	Fail-safe power thre shold	N/A	Specifies the derating value of the inverter active power by percentage. If the Smart D ongle does not detect any power meter dat a or the communication between the Smart Dongle and the inverter is disconnected, the Smart Dongle delivers the derating value of the inverter active power by percentage.
Grid connection with limited	Closed-loop controll er	SDongle/ SmartLogger Inverter	 For a single inverter: When the Smart Do ngle is connected, set Closed-loop controller to Inverter. When the inverter is directly connected, Closed-loop controller to Inverter. When the SmartLogger is connected, set Closed-loop controller to S Dongle/SmartLogger. For multiple inverters, Closed-loop controller can only be set to SDongle/SmartLogger.
power (kW)	Limitation mode	Total powerSingle-phase power	 When this parameter is set to Total power, no backfeeding occurs on the three phases. When this parameter is set to Single-phase power, no backfeeding occurs on the phase with the maximum power.
	PV plant capacity	N/A	Specifies the total maximum active power in the inverter cascading scenario.

Parameter		Description	
	Maximum grid feed- in power (kW)		Specifies the maximum active power trans mitted from the grid-tied point to the power grid.
	Power adjustment p eriod	N/A	Specifies the shortest interval for a single e xport limitation adjustment.
	Maximum protection time	N/A	 Specifies the time for detecting power m eter data. If the Smart Dongle does not det ect any power meter data within the preset time, the Smart Dongle delivers the preset value of the Fail-safe power threshold to the inverter for protection. The recommended value is 5s or greater
	Power control hyste resis	N/A	Specifies the dead zone for adjusting the in verter output power. If the power fluctuates within the power control hysteresis, the power is not adjusted.
	Fail-safe power thre shold	N/A	Specifies the derating value of the inverter active power by percentage. If the Smart D ongle does not detect any power meter dat a or the communication between the Smart Dongle and the inverter is disconnected, the Smart Dongle delivers the derating value of the inverter active power by percentage.
Grid connectio n with limited power (%)	Closed-loop controll er	SDongle/ SmartLogger Inverter	 For a single inverter: When the Smart Do ngle is connected, set Closed-loop controller to Inverter. When the inverter is directly connected, Closed-loop controller to Inverter. When the SmartLogger is connected, set Closed-loop controller to S Dongle/SmartLogger. For multiple inverters, Closed-loop controller can only be set to SDongle/SmartLogger.

Parameter	Parameter		Description
	Limitation mode	Total powerSingle-phase power	 When this parameter is set to Total power, no backfeeding occurs on the three phases. When this parameter is set to Single-phase power, no backfeeding occurs on the phase with the maximum power.
	PV plant capacity	N/A	Specifies the total maximum active power in the inverter cascading scenario.
	Maximum grid feed- in power(%)	N/A	Specifies the percentage of the maximum active power of the grid- tied point to the P V plant capacity.
	Power adjustment p eriod	N/A	Specifies the shortest interval for a single e xport limitation adjustment.
	Maximum protection time	N/A	 Specifies the time for detecting power m eter data. If the Smart Dongle does not det ect any power meter data within the preset time, the Smart Dongle delivers the preset value of the Fail-safe power threshold to the inverter for protection. The recommended value is 5s or greater
	Power control hyste resis	N/A	Specifies the dead zone for adjusting the in verter output power. If the power fluctuates within the power control hysteresis, the power is not adjusted.
	Fail-safe power thre shold	N/A	Specifies the derating value of the inverter active power by percentage. If the Smart D ongle does not detect any power meter dat a or the communication between the Smart Dongle and the inverter is disconnected, the Smart Dongle delivers the derating value of the inverter active power by percentage.

Maintenance

6.1 Modifying Inverter Communications Parameters Prerequisites

- The FusionSolar app is recommended when the inverter is connected to the FusionSolar Smart PV Management System. The SUN2000 app is recommended when the inverter is connected to other management systems.
- You have downloaded and installed the FusionSolar app which can be obtained by searching for FusionSolar in Huawei AppGallery or scanning the QR code.



FusionSolar APP

https://intl.fusionsolar.huawei.com/pvmswebsite/nologin/assets/build/index.html#/jumppage

 SUN2000 APP: Search for "SUN2000" in Huawei AppGallery, download the latest installation package, and install the SUN2000 app by following the instructions.

MOTE

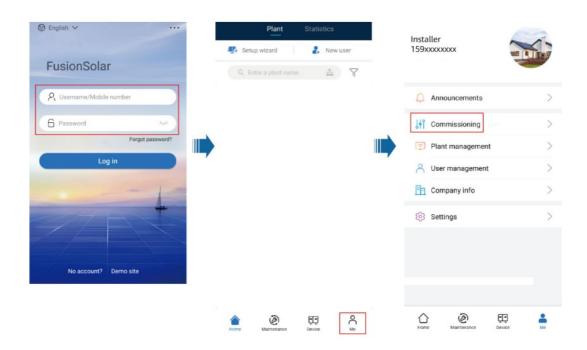
- In areas (such as the UK) where the FusionSolar app is not available, or when a thirdparty management system is used, only the SUN2000 app can be used for commissioning. This document uses the FusionSolar app as an example to describe the commissioning method. For the SUN2000 app, perform operations as required.
- The SUN2000 app version should be 3.2.00.005 (Android) or later.

6.1.1 WLAN Communication Networking

Step 1

Run the FusionSolar app and go to the Device commissioning screen. (Perform this step only for the FusionSolar app.)

Figure 6-1 Device commissioning



Step 2Connect to the inverter.

Figure 6-2 Connecting to the inverter



M NOTE

- The inverter WLAN password can be changed on the Communication configuration screen. You can tap in the upper-right corner of the home screen to change the login password for Common User, Advanced User, Special User, and installer.
- If you enter wrong login passwords for installer for five consecutive times and the interval between two attempts is within 2 minutes, your account will be locked. Log in to the app again after 5 minutes.
- Use the initial password upon the first Log-in and change it immediately after login. To ensure account security, change the password periodically and keep the new password in mind. Not changing the initial password may cause password disclosure. A password left unchanged for a long period of time may be stolen or cracked. If a password is lost, devices cannot be accessed. In these cases, the user is liable for any loss caused to the PV plant.

Step 3

Tap Communication configuration and set the parameters for Router connection settings.

Figure 6-3 Inverter communication settings

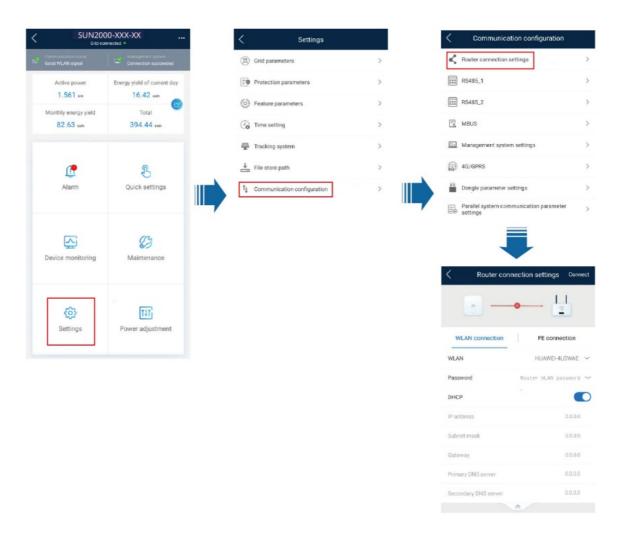


Table 6-1 Parameter description

Туре	Parameter	Setting Description
	WLAN list	Specifies the name of the wireless network.
	Password	Specifies the password for logging in to the wireless network.
Inverter's conn	DHCP	 Enable this parameter if you use the IP address automatically all ocated by the router. In this case, the values of IP address, Subne t mask, Gateway, Primary DNS server, and Secondary DNS server are automatically allocated. Disable this parameter if you do not use the IP address automatically allocated by the router. In this case, you need to set the values of IP address, Subnet mask, Gateway, Primary DNS server, and Secondary DNS server.
er ection to a rout	IP address	Specifies the IP address for the router to which the inverter WLAN network connects. The IP address must be in the same network se gment as the router IP address.
	Subnet mask	Specifies the router subnet mask.
	Gateway	Specifies the router gateway address.
	Primary DNS server	Specifies the address for the primary domain name service (DNS) server.
	Secondary DNS server	Specifies the address for the secondary DNS server.

Table 6-2 Description of icons

	Router	Router			m
Icon	N. N				
Meaning	Disconnected	Incorrect password	Connected; signal stre ngth	Connection failed.	Connection is s uccessful.

---End

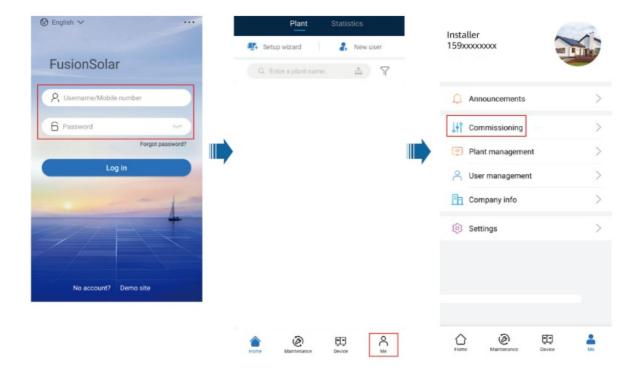
6.1.2 4G Communication Networking

Procedure

Step 1

Run the FusionSolar app and go to the Device commissioning screen. (Perform this step only for the FusionSolar app.)

Figure 6-4 Device commissioning



Step 2

Connect to the inverter.

Figure 6-5 Connecting to the inverter



Mote

- The inverter WLAN password can be changed on the Communication configuration screen. You can tap in the upper-right corner of the home screen to change the login password for Common User, Advanced User, Special User, and installer.
- If you enter wrong login passwords for installer for five consecutive times and the interval between two attempts is within 2 minutes, your account will be locked. Log in to the app again after 5 minutes.
- Use the initial password upon the first Log-in and change it immediately after login. To ensure account security, change the password periodically and keep the new password in mind. Not changing the initial password may cause password disclosure. A password left unchanged for a long period of time may be stolen or cracked. If a password is lost, devices cannot be accessed. In these cases, the user is liable for any loss caused to the PV plant.

Step 3

Tap Communication configuration and set 4G parameters.

Figure 6-6 Inverter communication settings

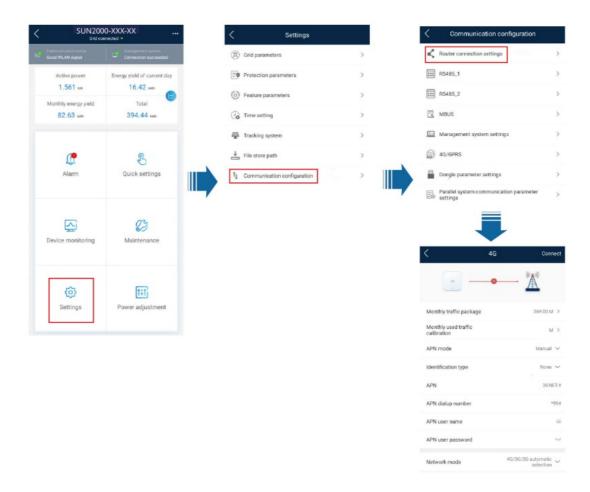


Table 6-3 Parameter description

Туре	Parameter	Setting Description
4G	APN mode	Set the parameters related to the SIM card based on the inform
	APN	ation provided by the SIM card carrier.

Туре	Parameter	Setting Description
	APN dialup number	
	APN user name	When APN mode is set to Manual, APN, APN dialup number
	APN user password	, APN user name , and APN user password are all displayed an d configurable. When APN mode is set to Automatic , these para
	Network mode	meters are not displayed.
	PIN	

Table 6-4 Description of icons

	SIM card			Management system	
Icon	PIN =			X	
Meani ng	Enter the PIN.	No SIM car	Not connected; signal strength	Connection f ailed.	Connection i s successful.
Icon	PIN =		4G 4G 4G 4F 11	N/A	N/A
Meanin g	Enter the PUK.	Failed to re ad the card . The signal is po or or the su bscriber is in arrears.	Connected; signal strength	N/A	N/A

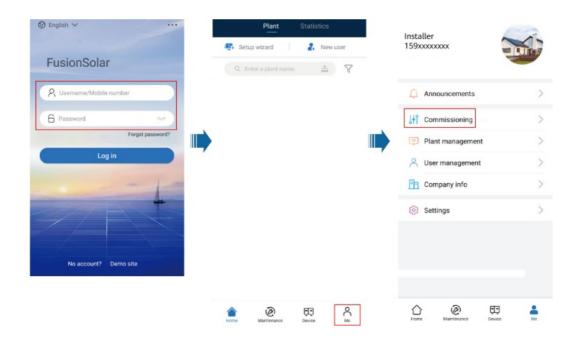
—-End

6.1.3 FE Communication Networking

Step 1

Run the FusionSolar app and go to the Device commissioning screen. (Perform this step only for the FusionSolar app.)

Figure 6-7 Device commissioning



Step 2
Connect to the inverter.

Figure 6-8 Connecting to the inverter



Mote

- The inverter WLAN password can be changed on the Communication configuration screen. You can tap in the upper-right corner of the home screen to change the login password for Common User, Advanced User, Special User, and installer.
- If you enter wrong login passwords for installer for five consecutive times and the interval between two attempts is within 2 minutes, your account will be locked. Log in to the app again after 5 minutes.
- Use the initial password upon the first Log-in and change it immediately after login. To ensure account security, change the password periodically and keep the new password in mind. Not changing the initial password may cause password disclosure. A password left unchanged for a long period of time may be stolen or cracked. If a password is lost, devices cannot be accessed. In these cases, the user is liable for any loss caused to the PV plant.

Step 3
Tap Communication configuration and set the parameters for Router connection settings.
Figure 6-9 Inverter communication settings

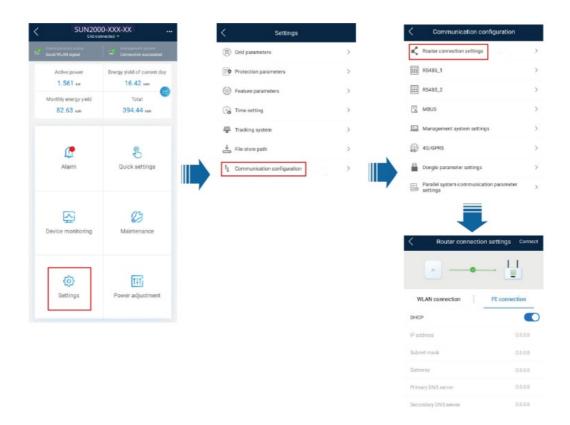
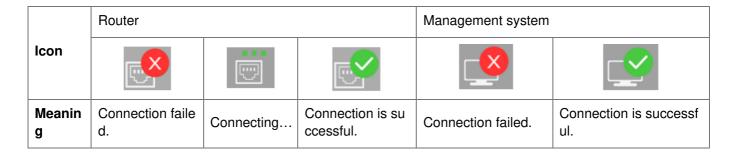


Table 6-5 Parameter description

Туре	Parameter	Setting Description	
	DHCP	 Enable this parameter if you use the IP address automatically all ocated by the router. In this case, the values of IP address, Subne t mask, Gateway, Primary DNS server, and Secondary DNS server are automatically allocated. Disable this parameter if you do not use the IP address automatically allocated by the router. In this case, you need to set the values of IP address, Subnet mask, Gateway, Primary DNS server, and Secondary DNS server. 	
Inverter's conn ection to a rout er	IP address	Specifies the IP address for the router to which the inverter WLAN network connects. The IP address must be in the same network se gment as the router IP address.	
	Subnet mask	Specifies the router subnet mask.	
	Gateway	Specifies the router gateway address.	
	Primary DNS server	Specifies the address for the primary domain name service (DNS) server.	
	Secondary DNS server	Specifies the address for the secondary DNS server.	

Table 6-6 Description of icons



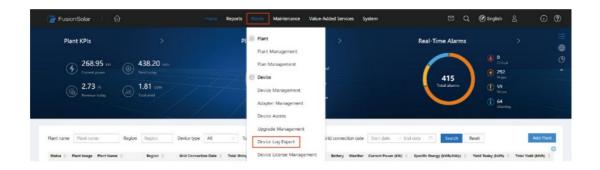
---End

6.2 Exporting Inverter and Smart Dongle Logs Procedure

Step 1

Log in to the management system, click Settings in the upper-right corner to go to the System Settings page, and choose Log Export.

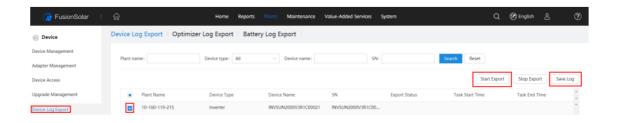
Figure 6-10 System Settings page



Step 2

Select devices and click Start Export to create an export task. When the export status is Succeeded, select the corresponding logs and click Save Log to save the logs locally.

Figure 6-11 Exporting and saving logs



---End

6.3 Upgrading the Inverter and Smart Dongle Software Prerequisites

- You have contacted Huawei technical support engineers to upload the upgrade package of the software.
- The FusionSolar app is recommended when the inverter is connected to the FusionSolar Smart PV Management System. The SUN2000 app is recommended when the inverter is connected to other management systems.
- You have downloaded and installed the FusionSolar app which can be obtained by searching for FusionSolar in Huawei AppGallery or scanning the QR code.



FusionSolar APP

https://intl.fusionsolar.huawei.com/pvmswebsite/nologin/assets/build/index.html#/jumppage

• SUN2000 APP: Search for "SUN2000" in Huawei AppGallery, download the latest installation package, and install the SUN2000 app by following the instructions.

Connecting to the Inverter over the App

Step 1

Ensure that the Smart Dongle to be upgraded is inserted into a running inverter. Wait for more than 2 minutes, remove the Smart Dongle, and connect the WLAN module, Bluetooth module, or USB data cable to the inverter.

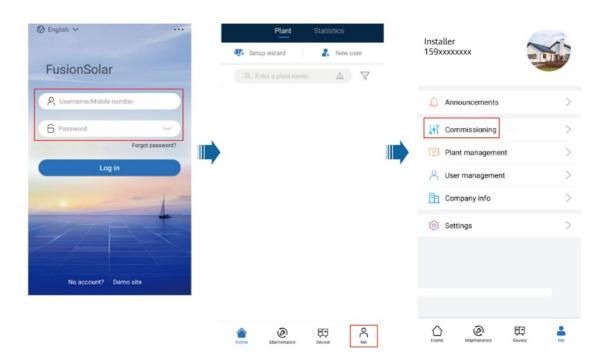
MOTE

Perform this step if communication with the inverter over a WLAN module, Bluetooth module, or USB data cable is required.

Step 2

Run the FusionSolar app and go to the Device commissioning screen. (Perform this step only for the FusionSolar app.)

Figure 6-12 Device commissioning



Step 3Connect to the inverter.

Figure 6-13 Connecting to the inverter



M NOTE

- The inverter WLAN password can be changed on the Communication configuration screen. You can tap in the upper-right corner of the home screen to change the login password for Common User, Advanced User, Special User, and installer.
- If you enter wrong login passwords for installer for five consecutive times and the interval between two attempts is within 2 minutes, your account will be locked. Log in to the app again after 5 minutes.
- Use the initial password upon the first Log-in and change it immediately after login. To ensure account security, change the password periodically and keep the new password in mind. Not changing the initial password may cause password disclosure. A password left unchanged for a long period of time may be stolen or cracked. If a password is lost, devices cannot be accessed. In these cases, the user is liable for any loss caused to the PV plant.

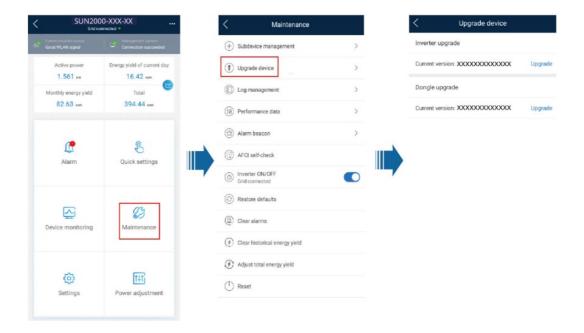
Step 4

Upgrade a device as prompted.

\square NOTE

- Prepare the upgrade package before upgrading the device.
- Delivering an upgrade command to an inverter may cause power grid connection failure of the inverter and affect the energy yield.

Figure 6-14 Upgrading a device



---End

Connecting to the Smart Dongle over the App

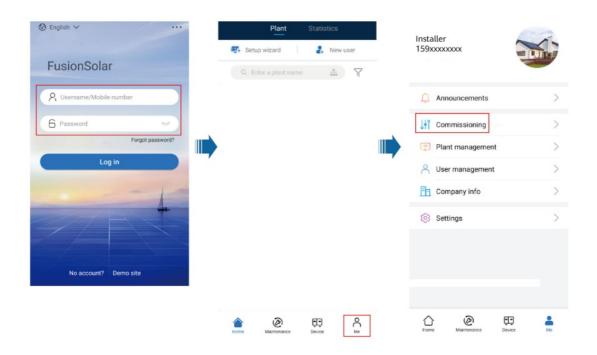
M NOTE

Only SDongleA-05 supports this upgrade mode.

Step 1

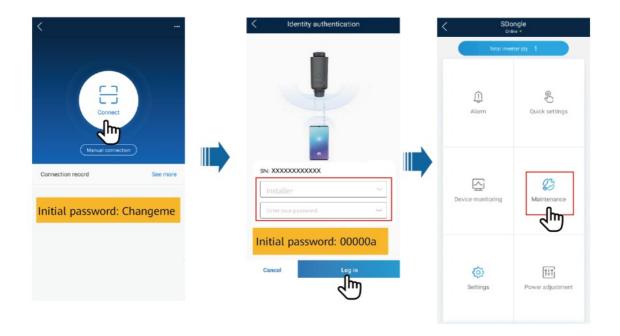
Run the FusionSolar app and go to the Device commissioning screen. (Perform this step only for the FusionSolar app.)

Figure 6-15 Device commissioning



Step 2 Connect the Smart Dongle.

Figure 6-16 Connecting the Smart Dongle



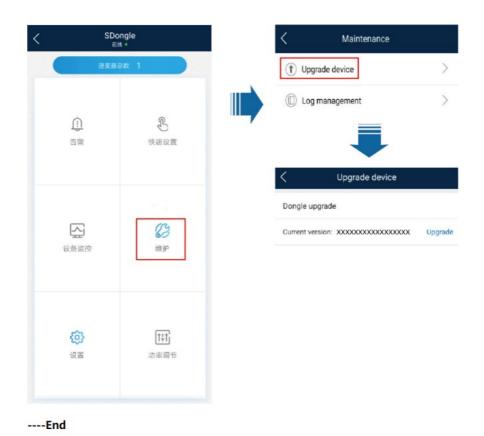
Step 3

Upgrade a device as prompted.



Prepare the upgrade package before upgrading the device.

Figure 6-17 Upgrading a device

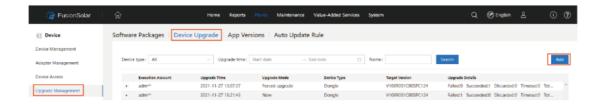


Over the WebUI

Step 1

Log in to the management system, click Settings in the upper-right corner to go to the System Settings page, and choose Upgrade Management. On the Device Upgrade tab page, click Add, and create an upgrade task.

Figure 6-18 Creating an upgrade task



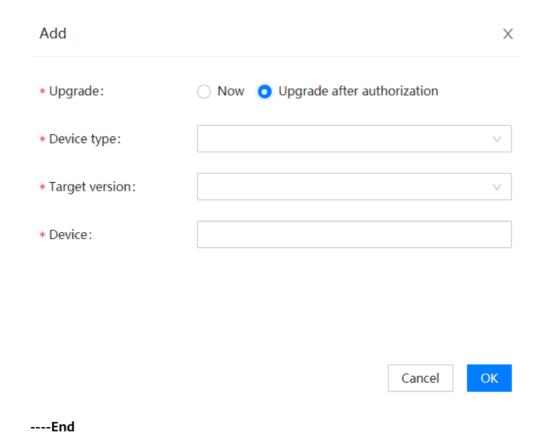
Step 2

Set Upgrade Mode, Device type, Target version, and Device selection, and click Confirm to upgrade the devices.

NOTE

If the update after confirmation mode is selected, the device can be updated only after the user's consent is obtained.

Figure 6-19 Device upgrade



6.4 Updating the Device List

When a device connected to the Smart Dongle is deleted or replaced, you need to update the plant device information on the Device Management page.

Prerequisites

The PV plant to be updated communicates properly with the FusionSolar Smart PV Management System.

Procedure

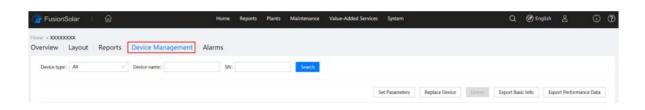
Step 1

On the home page of the management system, select the plant to be modified from the plant list.

Step 2

On the Device Management page, select the target device, and then delete or replace the device.

Figure 6-20 Device management



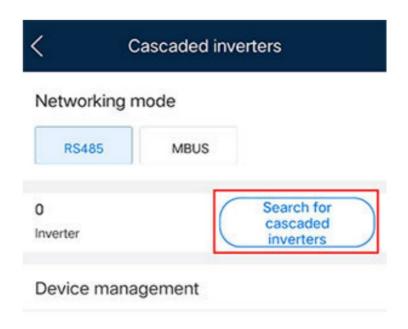
NOTE
Replacing inverters does not affect the total energy yield of the PV plant. —-End
6.5 Replacing the Smart Dongle and the Master Inverter 6.5.1 Replacing the Smart Dongle
Replacing a Faulty Smart Dongle with a Smart Dongle of the Same Model
NOTE If SDongleA-01, SDongleA-03, or SDongleA-05 is faulty, only SDongleA of the same model can be used to replace it.
Step 1 Remove the faulty Smart Dongle.
Step 2 Replace the SIM card. (Perform this step when the 4G communication mode is used.)
If the purchased Smart Dongle has a built-in SIM card, replace the Smart Dongle without replacing the SIM card.
• If the purchased Smart Dongle does not have a built-in SIM card, use the SIM card in the faulty Smart Dongle.
Step 3 Install a new Smart Dongle onto the inverter where the faulty Smart Dongle was installed. Step 4 Set the password for logging in to the WLAN. (Perform this step when the WLAN communication mode is used.)
—-End Replacing a Faulty Smart Mobile-4G with an SDongleA-03
NOTE
Replacing a Faulty Smart Mobile-4G-CN with an SDongleA-03-CN.
Replacing a Faulty Smart Mobile-4G-EU with an SDongleA-03-EU.
Step 1 Check that the software version of the master inverter supports the SDongleA-03. If the software version does not support the SDongleA-03, upgrade the software version of the master inverter.
Step 2 Remove the faulty Smart Dongle. Step 3
Replace the SIM card. (Perform this step when the 4G communication mode is used.)
If the purchased Smart Dongle has a built-in SIM card, replace the Smart Dongle without replacing the SIM card.
 If the purchased Smart Dongle does not have a built-in SIM card, use the SIM card in the faulty Smart Dongle.
Step 4 Set the password for logging in to the WLAN. (Perform this step when the WLAN communication mode is used.) —-End
6.5.2 Replacing the Master Inverter Step 1

When the MBUS is used for networking, use the app to change the cascading mode of the original master inverter to RS485 through Quick settings.



Tap Search for Cascaded Inverters and exit after 5s.

Figure 6-21 Setting inverter cascading



Step 2

Remove the Smart Dongle and install it on the new master inverter.

Step 3

Set up a site and commission the new master inverter.

---End

6.6 Troubleshooting Common Issues

Table 6-7 Common faults and troubleshooting measures

Fault	Cause	Troubleshooting
Huawei FusionSolar Sm art PV Management Sy stem shows that the co mmunication with the in verter is interrupted.	 The RS485 cables among inverters are loose or disconnected. The PV string is not properly connected, and the inverter has no DC input. The baud rate or RS485 address of the inverter is changed. An inverter is replaced. The inverter has been removed. The Smart Dongle is faulty. 	 Check that the RS485 cables among inverters are properly connected and tightened. Check that the inverter is correctly connected and power on the inverter. Check that the baud rate and RS485 address of the inverter are set correctly. Check whether any inverter has been replaced. If yes, search for the new inverter on the management system. If an inverter has been removed, sear ch for inverters again on the management system. Replace the Smart Dongle.
The SN of the Smart Do ngle cannot be identifie d by the FusionSolar ap p.	The bar code is damaged and cannot be s canned.	Manually enter the SN on the Add Devi ce screen on the FusionSolar app.
The devices connected to the Smart Dongle are not connected to the Hu awei FusionSolar Smart PV Management Syste m properly.	 Check whether the inverter software ver sion meets the requirements. If not, upgra de the inverter to a specified version or lat er. Check that the RS485 communications cables are connected properly. Check that the RS485 communications parameters of the inverter are set correctly. Check that the inverter communications parameters are correctly set. 	If the inverters cannot be detected after t roubleshooting, the Smart Dongle is faul ty. Contact Huawei technical support.

Fault	Cause	Troubleshooting
After the Smart Dongle i s replaced, the connecti on to the management system us ing the original SIM car d fails.	The SIM card is bound to the original Sma rt Dongle.	Contact the carrier of the SIM card to un bind the SIM card from the Smart Dongl e.

Acronyms and Abbreviations

A app	Application
L LCD	liquid crystal display
S SN	Serial Number
U USB	Universal Serial Bus

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Documents / Resources



<u>HUAWEI FusionSolar Smart PV Management System Connection</u> [pdf] User Manual FusionSolar Smart PV Management System, Connection

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• Muawei Enterprise: New Value Together